



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

July 21, 1999

# 10207  
17228

Williams Production Company  
c/o Walsh Engineering & Production Corporation  
7415 East Main  
Farmington, New Mexico 87402

Attention: Paul C. Thompson

**Re: Administrative application to establish a non-standard 303.88-acre gas spacing and proration unit within the Blanco-Mesaverde Pool comprising all of irregular Section 1, Township 31 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.**

Dear Mr. Thompson:

The applicable rules governing the Blanco-Mesaverde Pool do not allow this type of non-standard unit to be processed administratively [see Division Order No. R-10987-A and Division Rule 104.D (2)]. However, I have caused this application to be placed on the next available examiner's hearing docket and have it advertised in the following manner:

***“Application of Williams Production Company for a non-standard gas proration, Rio Arriba County, New Mexico. Applicant seeks to establish a non-standard 303.88-acre gas spacing and proration unit within the Blanco-Mesaverde Pool comprising all of irregular Section 1, Township 31 North, Range 6 West, which is located approximately 5.5 miles south of the New Mexico/Colorado state line at mile corner marker No. 240. Blanco-Mesaverde gas production from both the Williams Production Company's: (i) Rosa Unit Well No. 164 (API No. 30-039-26151), located on the surface 1500 feet from the South line and 1310 feet from the East line (Unit J) of Section 1; and (ii) Rosa Unit Well No. 164-A (API No. 30-039-26080), located 1495 feet from the South line and 1210 feet from the East line (Unit J) of Section 1, is to be dedicated to this unit. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.”***

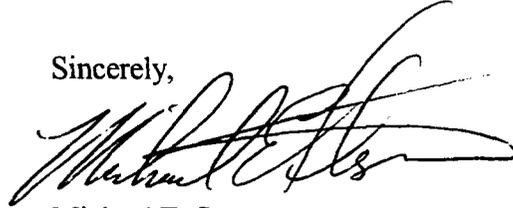
I anticipate that an order can be issued at that time without any further information or involvement by Williams Production Company.

Williams Production Company  
Paul C. Thompson  
July 21, 1999  
Page 2

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Should you have any questions or comments concerning this matter, please contact me in Santa Fe at (505) 827-8185. Thank you.

Sincerely,



Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec  
U. S. Bureau of Land Management - Farmington  
Ms. Florene Davidson, NMOCD – Santa Fe  
Kathy Valdes, NMOCD – Santa Fe

NSL

8/9/99



**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping

7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834

July 16, 1999

Ms. Lori Wrotenbery  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505

Re: Non-Standard Gas Unit  
Williams Production Company  
Rosa Unit #164  
Surface Location: 1500' FSL, 1310' FEL  
Bottom Hole Location: 1555' FSL, 1750' FWL  
Section 1, T31N R6W  
Rio Arriba, NM  
Blanco Mesa Verde

Dear Ms. Wrotenbery,

This is a request on behalf of Williams Production Company for administrative approval for a non-standard gas unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is south half of Section 1, T31N, R6W, which is 303.88 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.  
President, Walsh Engineering

cc: David Spitz, WPC  
NMOCD Aztec NM  
BLM Farmington NM

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Dept

Form C-10  
Revised February 21, 1999  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District II  
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 72319		3 Pool Name Blanco Meas Verde	
4 Property Code 008480		5 Property Name ROSA UNIT			6 Well Number 164
7 GRID No. 120782		8 Operator Name WILLIAMS PRODUCTION COMPANY			9 Elevation 6315'

10 Surface Location

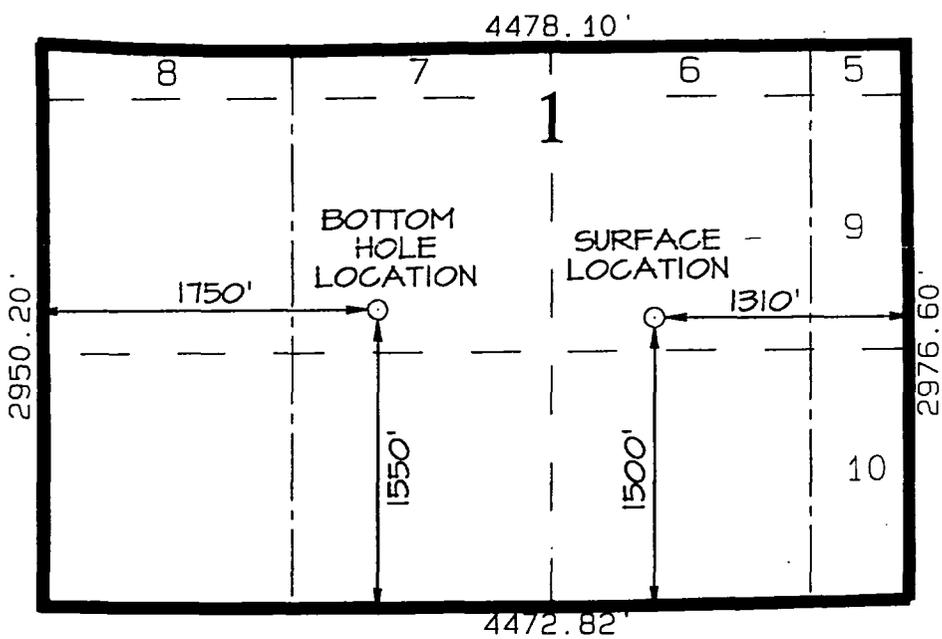
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	31N	6W		1500	SOUTH	1310	EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	1	31N	6W		1550	SOUTH	1750	WEST	RIO ARRIBA

12 Dedicated Acres 303.88	13 Joint or Infill Y	14 Consolidation Code U	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul C. Thompson*  
Signature  
Paul C. Thompson  
Printed Name  
Agent  
Title  
3/16/99  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 3, 1999  
Date of Survey

Signature and Seal of Professional Surveyor  
*Neale C. Edwards*  
NEALE C. EDWARDS  
NEW MEXICO  
6857  
REGISTERED PROFESSIONAL SURVEYOR  
Certificate Number 6857

NSL

8/9/99



**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping

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Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834

July 16, 1999

Ms. Lori Wrotenbery  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505

Re: Non-Standard Gas Unit  
Williams Production Company  
Rosa Unit #164A  
1495' FSL, 1210' FEL  
Section 1, T31N R6W  
Rio Arriba, NM  
Blanco Mesa Verde

Dear Ms. Wrotenbery,

This is a request on behalf of Williams Production Company for administrative approval for a non-standard gas unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is south half of Section 1, T31N, R6W, which is 303.88 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

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President, Walsh Engineering

cc: David Spitz, WPC  
NMOCD Aztec NM  
BLM Farmington NM

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District II  
 PO Drawer 00, Artesia, NM 88211-0719

District III  
 1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-1  
 Revised February 21, 1999  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 72319	*Pool Name Blanco Mesa Verde
*Property Code 008480	*Property Name ROSA UNIT		*Well Number 164A
*OGRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY		*Elevation 6313'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	31N	6W		1495	SOUTH	1210	EAST	RIO ARRIBA

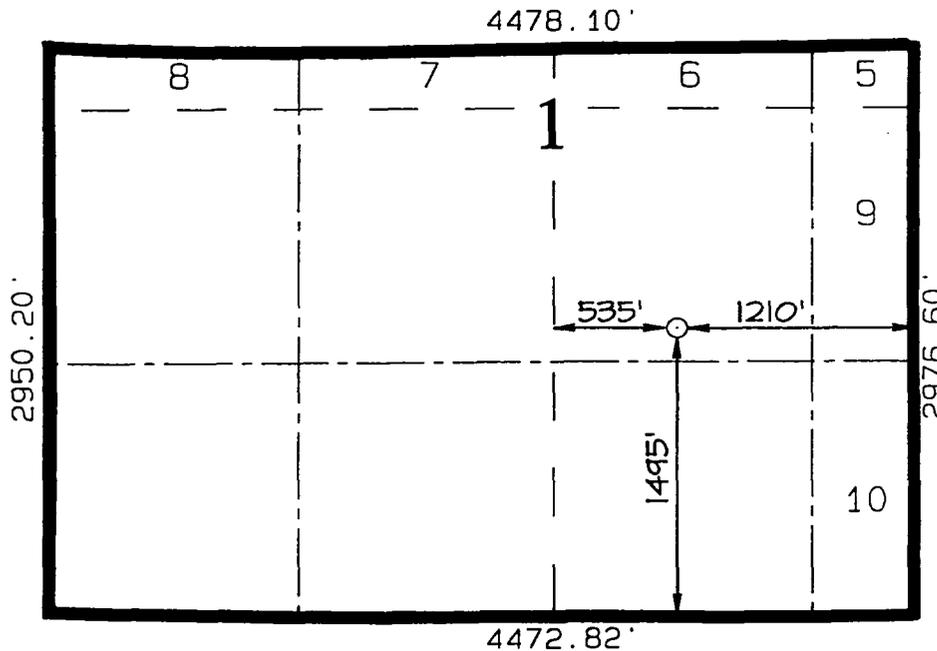
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 303.88	<sup>13</sup> Joint or Infill I	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.
---	------------------------------------	---------------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul C. Thompson*  
 Signature

Paul C. Thompson

Printed Name  
 Agent

Title  
 2/18/99

Date

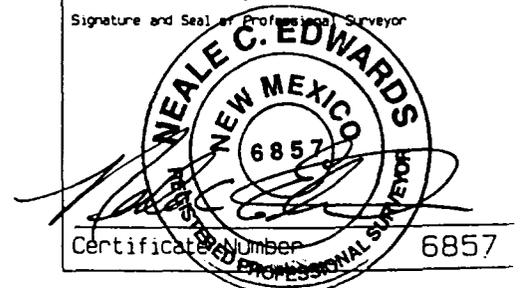
<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 3, 1999

Date of Survey

Signature and Seal of Professional Surveyor



CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

07/21/99 09:24:33  
OGOMES -TPOH  
PAGE NO: 2

Sec : 01 Twp : 31N Rng : 06W Section Type : NORMAL

L 40.00  Federal owned U	K 40.00  Federal owned U	J 40.00  Federal owned U A A A	9 15.54  Federal owned U
M 40.00  Federal owned U	N 40.00  Federal owned U	O 40.00  Federal owned U	10 15.54  Federal owned U

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV     PF11            PF12

303.88

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

07/21/99 09:24:28  
OGOMES -TPOF  
PAGE NO: 1

Sec : 01 Twp : 31N Rng : 06W Section Type : NORMAL

8 9.42	7 9.56	6 9.89	5 3.93
Federal owned	Federal owned	Federal owned	Federal owned

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD    PF08 FWD        PF09 PRINT   PF10 SDIV     PF11            PF12

*C*

**NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Operator <b>Williams Production Company</b>				Lease or Unit Name <b>Rosa Unit</b>			
Test Type <b>X Initial    Annual    Special</b>		Test Date <b>7/11/99</b>		Well Number <b>#164</b>			
Completion Date		Total Depth		Plug Back TD		Elevation	
Casing Size		Weight		d		Set At	
Tubing Size		Weight		d		Set At	
Type Well - Single-Bradenhead-GG or GO Multiple				Packer Set At		Formation <b>MV</b>	
Producing Thru Tubing		Reservoir Temp. oF		Mean Annual Temp. oF		Barometer Pressure - Pa	
Connection		L		H		Gq	
%		CO2		%N2		%H2S	
Prover		Meter Run		Taps		3/4"	

**DECEIVED**  
**JUL 15 1999**  
**OIL CON. DIST. 3**

FLOW DATA				TUBING DATA				CASING DATA			
NO	Prover Line Size	X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow		
		<b>2" X 3/4"</b>			<b>1110</b>		<b>1112</b>		<b>0</b>		
1					<b>401</b>	<b>58</b>	<b>1109</b>		<b>0.5 hr</b>		
2					<b>353</b>	<b>64</b>	<b>968</b>		<b>1.0 hr</b>		
3					<b>326</b>	<b>69</b>	<b>949</b>		<b>1.5 hrs</b>		
4					<b>328</b>	<b>66</b>	<b>936</b>		<b>2.0 hrs</b>		
5					<b>314</b>	<b>65</b>	<b>900</b>		<b>3.0 hrs</b>		

RATE OF FLOW CALCULATION								
NO	Coefficient (24 Hours)	hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd	
1	<b>9.604</b>		<b>326</b>	<b>0.9952</b>	<b>1.29</b>	<b>1.036</b>	<b>4164</b>	
2								
3								
4								

NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration	Mcf/bbl. Deq.
1					A.P.I Gravity of Liquid Hydrocabrons _____	<b>XXXXXX</b>
2					Specific Gravity Separator _____	
3					Specific Gravity Flowing Fluid xxxxxxxxxx	
4					Critical Pressure _____ p.s.i.a.	_____ p.s.i.a.
5					Critical Temperature _____ R	_____ R

NO	Pt1	Pw	Pw2	Pc2-Pw2	(1) Pc2 =	(2) Pc2^n =
					<b>2.9269748</b>	<b>2.2377638</b>
1		<b>912</b>	<b>831744</b>	<b>431632</b>	Pc2-Pw2	Pc2-Pw2
2						
3					<b>AOF = Q    Pc2^n =    9318</b>	
4					Pc2 - Pw2	

Absolute Open Flow **9318**    Mcfd @ 15.025    Angle of Slope \_\_\_\_\_    Slope, n **0.75**

Remarks:			
Approved By Commission:	Conducted By: <b>Chic Charley</b>	Calculated By: <b>Tracy Ross</b>	Checked By: <b>David Spitz</b>

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED BLM  
JUN - 1 11 1999

070 FARMINGTON, NM

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078772
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2. TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500' FSL & 1310' FEL, NW/4 SE/4 SEC 1-31N-6W	8. Well Name and No. ROSA UNIT #164
	9. API Well No. 30-039-26151
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-09-1999 MOL & RU. Drill rat / mouse hole. Spud surface hole @ 0100 hrs. 5/9/99. Drilling @ report time

5-10-1999 TD surface hole with bit #1 (12-1/4", HP-43) at 510'. Circulate and TOH. Ran 12 joints (483.97') of 9-5/8" 36#, K-55, ST&C casing and set at 497' KB. BJ cemented with 300 sx (360 cu.ft.) of CI "B" with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 35 bbls of water. Plug down at 1600 hrs 5/9/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", HTC, GTF09)

5-11-1999 Drill out cement & continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 1505.65', TVD: 1483', Inc.: 23.700, Az., 274.00, Vertical section: 172.82', BH location 15.85 north & 172.24' west.

5-12-1999 Continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 2279', TVD: 2144', Inc.: 33.6, Az., 268.9, Vertical section: 570.73', BH location 22.5 north & 573.2' west, 2.7 degrees/100' of dog leg severity

5-13-1999 Continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 2740', TVD: 2530.94', Inc.: 34.1, Az.: 275.1, Vertical section: 822.51', BH location 34.5 north & 821.42' west, .788 degrees/100' of dog leg severity

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date May 28, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

LOGGED FOR RECORD

JUN 02 1999

5-14-1999 TFB #2 @ 3103'. TIH w/ bit #3 (8-3/4", HTC, O9C). Ream 75' back to bottom. Continue drilling new hole w/ bit #3 (8-3/4", HTC, O9C). MD: 3063.15', TVD: 2792.96', Inc.: 31.8, Az.: 277.2, Vertical section: 992', BH location 50 north & 991.2' west, 2.778 degrees/100' of dog leg severity

5-15-1999 Drilling ahead with bit #3 (8-3/4", HTC, O9C). MD: 3489', TVD: 3170.44', Inc.: 31.4, Az.: 279.100, Vertical section: 1209.56', BH location 87.21' north & 1201.69' west

5-16-1999 TD intermediate hole at 3881' with bit #3 (8-3/4", HTC, O9C). Circulate hole and start TOH for logs. MD: 3831.51', TVD: 3459.96', Inc.: 33.8, Az.: 268.200, Vertical section: 1391.71', BH location 97.36' north & 1388.56' west

5-17-1999 TOH & lay down directional tools. RU Halliburton & run IND/GR, DEN/NEUT. Logs. TIH. Circulate and condition hole. LDDP and DC's. Change out rams & RU casing crew. Ran 90 jts. (3878.83') of 7", 20#, K-55, ST&C casing and landed at 3881' KB. Float at 3833' KB. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 510 sx (1060 cu.ft.) of CI "H" 65/35 poz with 8% gel & 2% CaCl<sub>2</sub>. Tailed with 255 sx (302 cu.ft.) of CI "H" 50/50 poz with 1/4# celloflake/sk, and 2% CaCl<sub>2</sub>. Displaced plug with 154 bbls of water. Plug down at 0200 hrs 5/17/99. Circulated out 35 bbls of cement. ND BOP. Set slips w/ #68,000 and cut off casing. Nipple up BOP's @ report time

5-18-1999 NU bop and change rams. TIH with bit #4 (6-1/4", HTC, STR -09). Pressure test to 1500# - held OK. Drilled float and shoe. Unloaded hole with nitrogen and drilled 86' of new formation. Working pipe. Trying to dry up drill gas line

5-19-1999 Blew water and air from drill gas line. Drilling ahead with bit #4 (6-1/4", HTC, STR -09). Survey at MD = 4426.87', Inc. = 35.5, Az = 275.3, TVD = 3958.38, N = 97.89', E = 1713.62'

5-20-1999 TOH & change BHA. TIH. Blew water and air from drill gas line. Drilling ahead with bit #4 (6-1/4", HTC, STR -09). Survey at MD = 4668', Inc. = 36, Az = 283.30, TVD = 4154, 124' from North & 1851' from East

5-21-1999 TFB #4 (6-1/4", HTC, STR -09) at 4835'. Drilling ahead with bit #5 (6-1/4", HTC, STR -09). Survey at MD = 4732', Inc. = 37, Az = 289.30, TVD = 4205'. At MD = 4870', Inc. = 34.5, Az = 300.30, TVD = 4317, 169.09' north and 1961.02' west

5-22-1999 Drilling ahead with bit #5 (6-1/4", HTC, STR -09). TOH and unplug bit, bit sub, and monel collar. TIH and ream 45' to bottom. MD = 5126', Inc. = 27.0, Az = 311.30, TVD = 4537, 245.09' north and 2066.89' west

5-23-1999 Drilling ahead with bit #5 (6-1/4", HTC, STR -09). Torque converter on rig failed. Lay down 4 joints of drill pipe and circulate waiting on new torque converter. MD = 5219', Inc. = 24.0, Az = 317.30, TVD = 4621, 272.94' north and 2095.95' west. MD = 5314', Inc. = 21.5, Az = 321.30, TVD = 4709, 300.73' north and 2119.58' west. MD = 5410', Inc. = 18.0, Az = 323.30, TVD = 4799, 326.36' north and 2139.45' west

5-24-1999 Drilling ahead with bit #5 (6-1/4", HTC, STR -09). Torque converter on rig failed. Lay down 4 joints of drill pipe and circulate waiting on new torque converter. MD = 5219', Inc. = 24.0, Az = 317.30, TVD = 4621, 272.94' north and 2095.95' west. MD = 5314', Inc. = 21.5, Az = 321.30, TVD = 4709, 300.73' north and 2119.58' west. MD = 5410', Inc. = 18.0, Az = 323.30, TVD = 4799, 326.36' north and 2139.45' west

5-25-1999 Continue drilling with bit #5 (6-1/4", HTC, STR -09). MD = 6136', Inc. = 4.75, Az = 346.30, TVD = 5513, 437.61' north and 2194.65' west. MD = 6261', Inc. = 3.75, Az = 356.30, TVD = 5637, 446.72' north and 2196.14' west. TOH to lay down some drill collars

5-26-1999 TIH and TD well with gas and bit #5 (6-1/4", HTC, STR -09). Circulate hole clean and start TOH. MD = 6517', Inc. = 2.25, Az = 346.00, TVD = 5893, 460' north and 2197' west. MD = 6583', Inc. = 2.50, Az = 353.00, TVD = 5969, 462' north and 2198' west. MD = 6635', Inc. = 2.25, Az = 353.00, TVD = 6011, 464' north and 2198' west. Bottom hole location is 12' inside north boundary of the legal drilling window

5-27-1999 LDDP. RU casing crew and run 76 jts. (2894.25') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6635' KB. Latch collar at 6609' KB and marker joint at 5896' KB. Top of liner @ 3741' - 140' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 95 sx (126 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl<sub>2</sub>. Tailed with 280 sx (378 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#/sk celloflake. Displaced plug with 72 bbls of water. Plug down at 1300 hrs 5/26/99. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1900 hrs. 5/26/99. Final Report

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau/No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

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RECEIVED  
BLM  
99 MAY 17 PM 12:31

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation  
ROSA UNIT

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

RECEIVED  
MAY 24 1999

Well Name and No.  
ROSA UNIT #164

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

API Well No.  
30-039-26151

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

OIL CON. DIV.  
DIST. 3

Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1500' FSL & 1310' FEL, NW/4 SE/4 SEC 1-31N-6W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>SPUD WELL</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spudded 0100 hrs 5-09-1999.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date May 13, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 19 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0136  
Expires December 31, 1991

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM  
MAR 18 11 7:52

5. LEASE DESIGNATION AND SERIAL NO.  
**SF- 078772**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL**  **DEEPEN**   
1b. TYPE OF WELL  
**OIL**  **GAS**  **OTHER**   
**SINGLE**  **MULTIPLE**   
**WELL**  **WELL**  **ZONE**  **ZONE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
**Rosa Unit** **17033**

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
**Williams Production Company**

9. WELL NO.  
**164 API # 30-039-26151**

3. ADDRESS OF OPERATOR  
**c/o Walsh Engineering 7415 E. Main St., Farmington, NM 87402 (505) 327-4892**

10. FIELD AND POOL OR WILDCAT  
**Blanco Mesa Verde**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At Surface **1500' FSL and 1310' FEL**  
At proposed Prod. Zone **1550' FSL and 1750' FWL**

RECEIVED  
APR 2 1 1999

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**J Sec. 1, T31N, R6W**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**28 miles NE of Blanco, NM**

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **NM**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
**1310'**

16. NO. OF ACRES IN LEASE  
**2567.86**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**303.88 ALL**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.  
**100'**

19. PROPOSED DEPTH  
**6100' TVD; 6820 MD**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6315' GR**

22. APPROX. DATE WORK WILL START\*  
**May 1999**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	500'	312 cu.ft. Cl "H" with 2% CaCl <sub>2</sub>
8-3/4"	7"	20#	4028'	942cu.ft.65/35 poz & 235cu.ft.50/50 poz
6-1/4"	4-1/2"	10.5#	3928' - 6820'	126cu.ft.50/50 poz & 378cu.ft.50/50 poz

Williams Production Company proposes to drill a directional well to develop the Mesa Verde formation at the above described location in accordance with the attached drilling and surface use plans.

This location has been archaeologically surveyed by Moore Anthropological Research. Copies of their report have been submitted directly to your office.

This APD also is serving as an application to obtain BLM road and pipeline right-of-ways. This well will be accessed by the same road as the Rosa #164A. It will cross the E2NE of Sec. 26, T31N, R6W where it joins the main Rosa Road. The Rosa Road continues SE for 12 miles where it joins the Sims Mesa Highway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Paul C. Thompson TITLE Paul C. Thompson, Ager DATE 3/16/99

(This space for Federal or State office use)  
PERMIT NO. \_\_\_\_\_ APPROVAL DATE APR 19 1999

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:  
APPROVED BY /s/ Duane W. Spencer TITLE Team Lead, Petroleum Management

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED BY  
SUBJECT TO COMPLIANCE WITH ATTACHED  
REQUIREMENTS

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Dept

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-  
Revised February 21, 1999  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

99 MAR 18 AM 7:52

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-26151		*Pool Code 72319	*Pool Name Blanco Meas Verde	
*Property Code 008480	17033		*Property Name ROSA UNIT	*Well Number 164
*OGRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY			*Elevation 6315'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	31N	6W		1500	SOUTH	1310	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

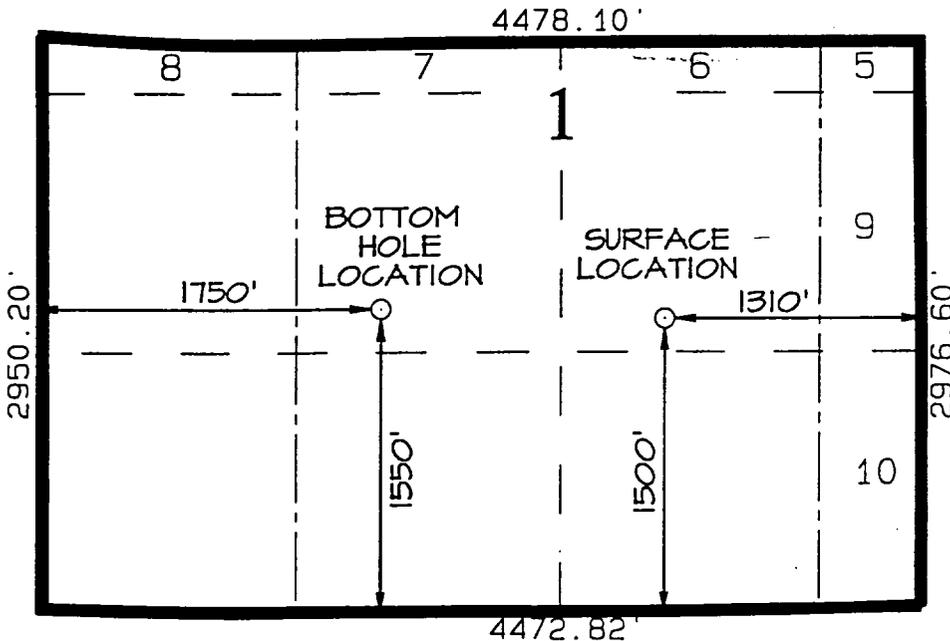
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	1	31N	6W		1550	SOUTH	1750	WEST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 303.88	<sup>13</sup> Joint or Infill Y	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.
---	------------------------------------	---------------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

RECEIVED  
APR 2 1 1999

OIL CON. DIV.  
DIST. 3



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul C. Thompson*  
Signature

Paul C. Thompson  
Printed Name

Agent  
Title

3/16/99  
Date

Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 3, 1999  
Date of Survey

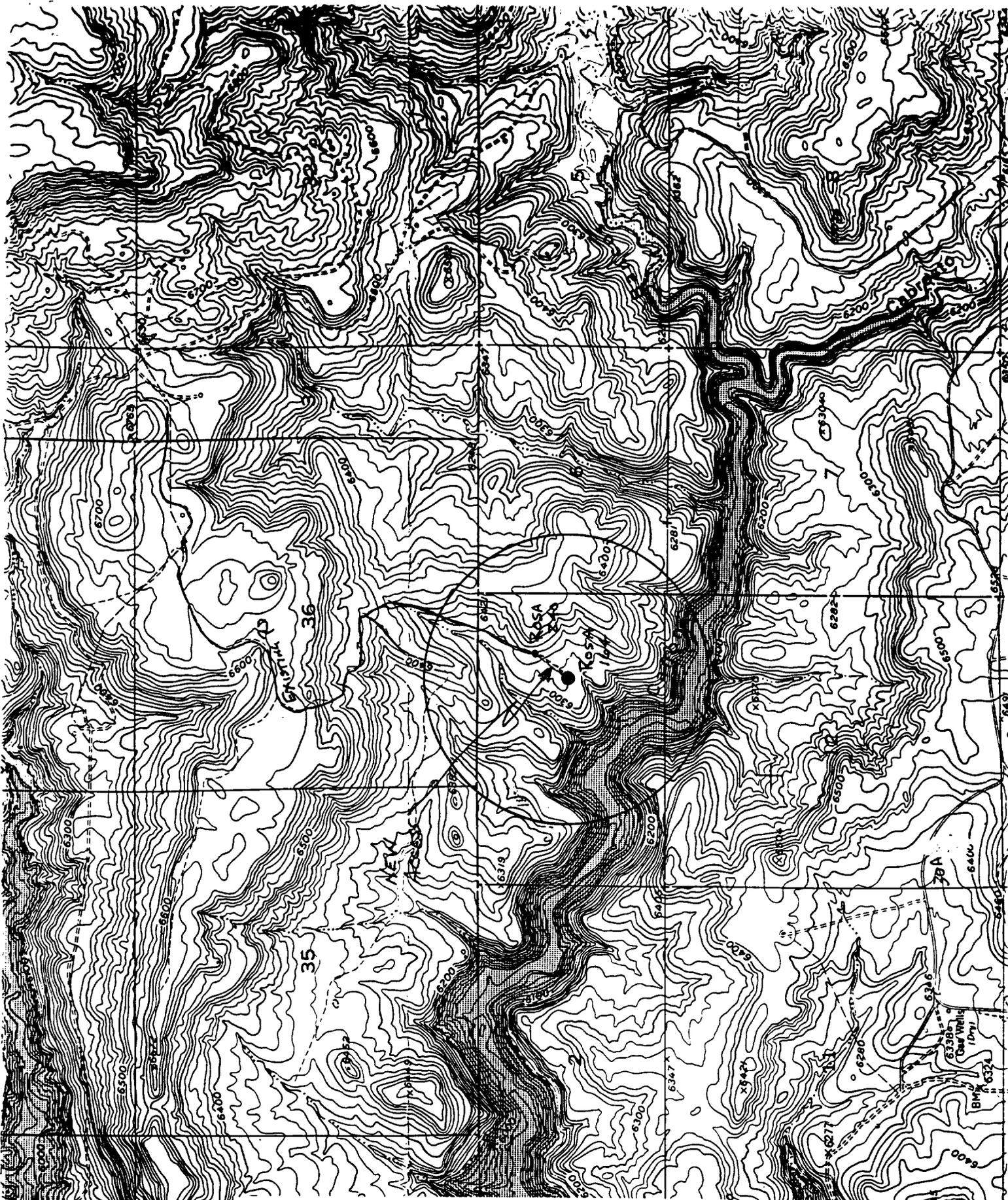
Date of Survey

Signature and Seal of Professional Surveyor



Certificate Number

6857



PLAT #1

WILLIAMS PRODUCTION COMPANY  
Rosa Unit #164  
1500'FSL & 1310'FEL, Sec. 1, T31N, R6W  
1550'FSL & 1750'FWL, Sec 1. T31N, R6W  
Rio Arriba Countv. NM

RIVER

**NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Operator <b>Williams Production Company</b>					Lease or Unit Name <b>Rosa Unit</b>						
Test Type <b>X Initial    Annual    Special</b>			Test Date <b>7/11/99</b>		Well Number <b>#164A</b>						
Completion Date		Total Depth		Plug Back TD		Elevation		Unit	Sec	Twp	Rng
								<b>J</b>	<b>1</b>	<b>31N</b>	<b>6W</b>
Casing Size		Weight	d	Set At	Perforations: From To		County <b>La Plata</b>				
Tubing Size		Weight	d	Set At	Perforations: From To		Pool <b>Blanco MV</b>				
Type Well - Single-Bradenhead-GG or GO Multiple					Packer Set At		Formation <b>MV</b>				
Producing Thru Tubing		Reservoir Temp. oF		Mean Annual Temp. oF			Barometer Pressure - Pa		Connection		
L	H	Gq	%CO2	%N2	%H2S		Prover	Meter Run	Taps		
		<b>0.6</b>					<b>3/4"</b>				

FLOW DATA				TUBING DATA				CASING DATA		
NO	Prover Line Size	X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow	
SI		<b>2" X 3/4"</b>			<b>1125</b>		<b>1126</b>		<b>0</b>	
1					<b>421</b>	<b>63</b>	<b>1016</b>		<b>0.5 hr</b>	
2					<b>411</b>	<b>68</b>	<b>977</b>		<b>1.0 hr</b>	
3					<b>387</b>	<b>72</b>	<b>949</b>		<b>1.5 hrs</b>	
4					<b>364</b>	<b>74</b>	<b>916</b>		<b>2.0 hrs</b>	
5					<b>336</b>	<b>74</b>	<b>888</b>		<b>3.0 hrs</b>	

RATE OF FLOW CALCULATION								
NO	Coefficient (24 Hours)	hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q.Mcfd	
1	<b>9.604</b>		<b>348</b>	<b>0.9868</b>	<b>1.29</b>	<b>1.026</b>	<b>4365</b>	
2								
3								
4								

NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration	Mcf/bbl. Deq.
1					A.P.I Gravity of Liquid Hydrocarbons _____	<b>XXXXXX</b>
2					Specific Gravity Separator _____	
3					Specific Gravity Flowing Fluid <b>XXXXXXXXXX</b>	
4					Critical Pressure _____ p.s.i.a.	____ p.s.i.a.
5					Critical Temperature _____ R	____ R

NO	Pc	Pt1	Pw	Pw2	Pc2-Pw2	(1) Pc2 =	(2) Pc2^n =
	<b>1138</b>					<b>2.6699516</b>	<b>2.0887071</b>
1			<b>900</b>	<b>810000</b>	<b>485044</b>	Pc2-Pw2	Pc2-Pw2
2							
3						AOF = Q Pc2^n = <b>9117</b>	
4						Pc2 - Pw2	

Absolute Open Flow	<b>9117</b>	Mcf/d @ 15.025	Angle of Slope _____	Slope, n	<b>0.75</b>
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Remarks:			
Approved By Commission:	Conducted By: <b>Chic Charley</b>	Calculated By: <b>Tracy Ross</b>	Checked By: <b>David Spitz</b>

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED BLM  
99 MAY 17 PM 12:30  
070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
 Oil Well  Gas Well  Other

RECEIVED  
MAY 24 1999

Well Name and No.  
ROSA UNIT #164A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-26080

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

OIL CON. DIV.  
DIST. 3

Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
~~1480 FSL & 1190 FEL~~, NW/4 SE/4 SEC 1-31N-6W  
1495 1210

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-30-1999 Move on location and rig up. Drill rat and mouse holes. Spud 12-1/4" surface hole with bit #1 (12-1/4", SEC, S35J) at 2130 hrs 4/29/99. TFB #1 at 40'. Drilling ahead with spud mud and bit #2 (12-1/4", SEC, S35J).

5-01-1999 TD surface hole at 535' with bit #2 (12-1/4", SEC, S35J). Circulate hole clean and TOH. Ran 13 jts (509.26') of 9-5/8" , 36#, J-55 casing and set at 523' KB. BJ cemented with 300 sx (360 cu.ft.) of CI "B" with 3% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 2115 hrs 4/30/99. Circulated out 8 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500#.

5-02-1999 Pressure test to 1500# - held OK. Drilling ahead with water and polymer and bit #3 (8-3/4", HTC, J11).

5-03-1999 Trip for #3 (8-3/4", HTC, J11) at 2565'. Drilling ahead with bit #5 (8-3/4", RTC, HP51).

5-04-1999 TD intermediate hole at 3606' with bit #5 (8-3/4", RTC, HP51). Circulate hole clean and wait on loggers. TOH and log.

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date May 13, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 20 1999

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

5-05-1999 Halliburton finished running IES/GR and CDL/CNL logs. TIH and circulate hole. TOH and LDDP and DC. RU casing crew. Ran 82 jts. (3611.95') of 7", 20#, K-55, ST&C casing and landed at 3612' KB. Float at 3570'. Rig up BJ and cement with 460 sx (938 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 220 sx (319 cu.ft.) of CI "B" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl<sub>2</sub>. Displaced plug with 143 bbls of water. Plug down at 2000 hrs 5/4/99. Circulated out 5 bbls of cement. ND BOP. Nipple up BOP's and pressure test to 1500# held OK. TIH with bit #6 (6-1/4", HTC, STR -09).

5-06-1999 TIH and tag cement at 3565'. Drill cement. Unload hole with nitrogen and continue drilling with gas and bit #6 (6-1/4", HTC, STR -09).

5-07-1999 TD well with gas and bit #6 (6-1/4", HTC, STR -09) at 6060'. Blow hole clean. Start TOH for logs.

5-08-1999 Finish TOH. Wait on HLS from 0645 to 1700 hrs. RU Halliburton & run IND/GR and DEN/NEU/TEMP logs. RD Halliburton. RU casing crew and run 68 jts. (2597.32') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6060' KB. Latch collar at 6039' KB and marker joint at 5501' KB. Top of liner @ 3461' - 119' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (116 cu.ft.) of CI "B" 50/50 poz with 4% Gel, 0.4% FL52, and 2% CaCl<sub>2</sub>. Tailed with 245 sx (343 cu.ft.) of CI "B" 50/50 poz with 4% Gel, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#/sk celloflake. Displaced plug with 68 bbls of water. Plug down at 0700 hrs 5/8/99. Set pack-off and circulate out 12 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1200 p.m. 5/8/99. Final Report.

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSA UNIT #164A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-26080

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
4951480' FSL & 1490' FEL, NW/4 SE/4 SEC 1-31N-6W

11. County or Parish, State  
RIO ARRIBA, NM

12.10

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>SPUD WELL</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spudded 2130 hrs 4-29-1999.

RECEIVED  
MAY 13 1999  
OIL CON. DIV.  
DIST. 3

RECEIVED  
MAY 10 1999  
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Production Analyst Date May 5, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

93 FEB 19 AM 8:52  
070

Lease Designation and Serial No.  
SF - 078772

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
APR 15 1999

7. If Unit or CA, Agreement Designation  
Rosa Unit

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Rosa Unit #164A

2. Name of Operator  
Williams Production Company

OIL CON. DIV.  
DIST. 3

9. API Well No.  
30-039-26280

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.  
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area  
Blanco Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1495' FSL & 1210 FEL, Section 1, T31N, R6W

11. County or Parish, State  
Rio Arriba County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input checked="" type="checkbox"/> Change of Plans
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	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production proposes to change the location of this well slightly to accommodate another well which will be directionally drilled from this pad. Old location: 1480 FSL and 1190 FEL. New location: 1495 FSL and 1210 FEL All other aspects of the APD package remain the same.

RHS  
4/12/99

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date May 8, 1998

(This space for Federal or State office use)

Approved by Chip Harwood Title Acting Team Lead Date 4/12/99  
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM500D

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-10  
Revised February 21, 1999

District II  
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Submit to Appropriate District Office  
RECEIVED State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

99 FEB 19 11 AM AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

070 FACILITY, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 72319	*Pool Name Blanco Mesa Verde
*Property Code 008480	*Property Name ROSA UNIT		*Well Number 164A
*GRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY		*Elevation 6313'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	31N	6W		1495	SOUTH	1210	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

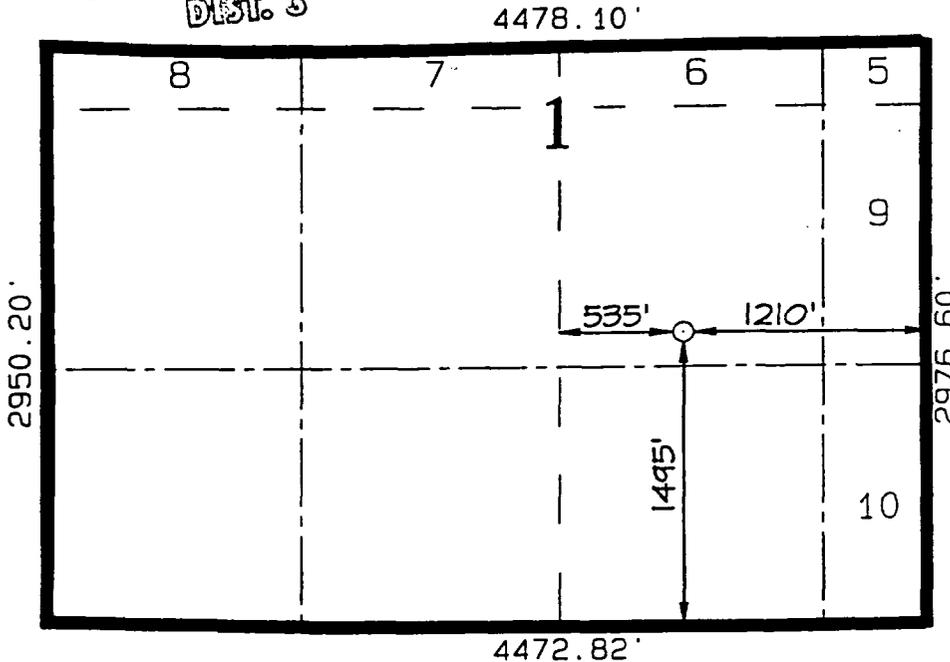
<sup>12</sup> Dedicated Acres 303.88	<sup>13</sup> Joint or Infill I	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

RECEIVED  
APR 15 1999

OIL CON. DIV.  
DIST. 3



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul C. Thompson*  
Signature  
Paul C. Thompson  
Printed Name  
Agent  
Title  
2/18/99  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

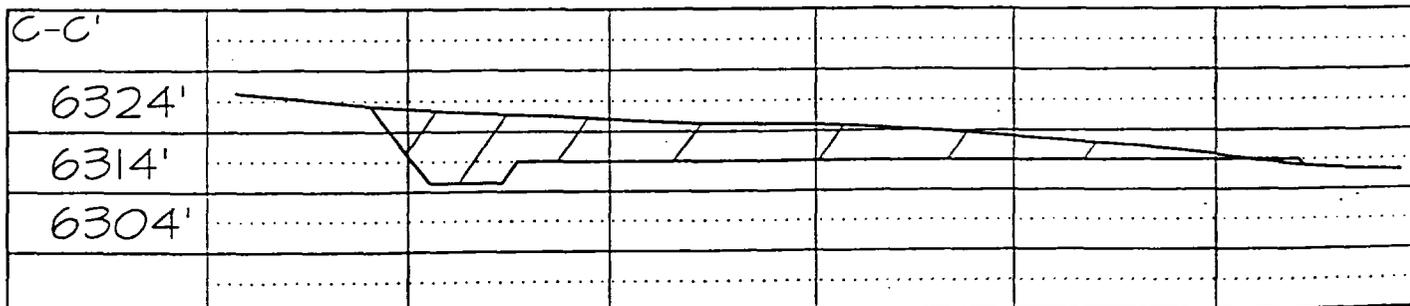
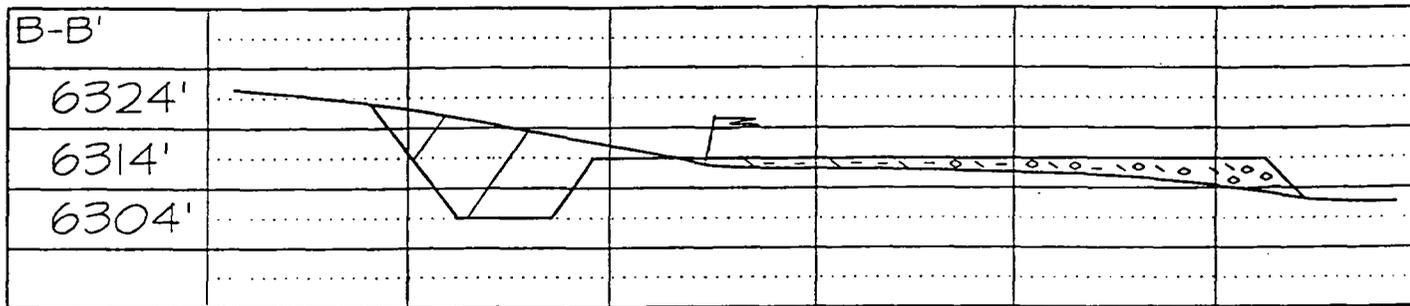
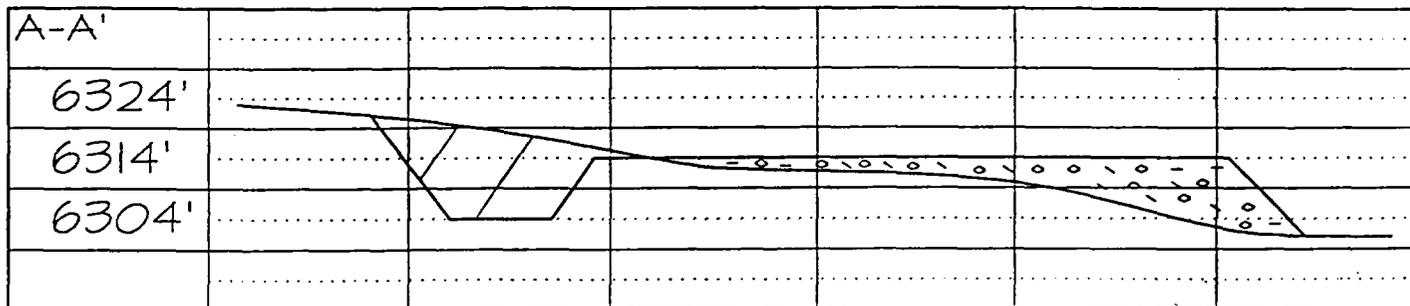
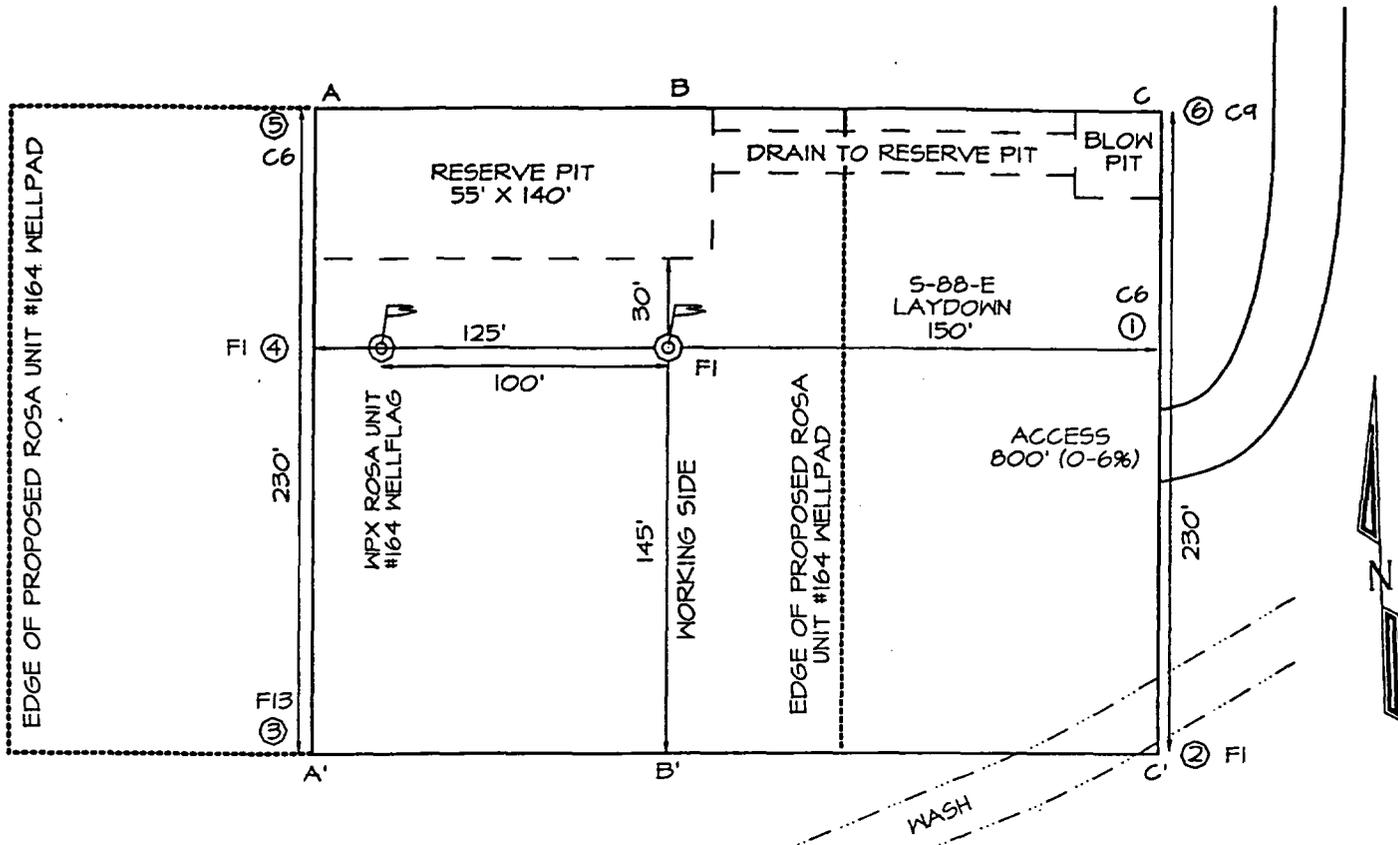
FEBRUARY 3, 1999  
Date of Survey

Signature and Seal of Professional Surveyor

*Neale C. Edwards*  
NEALE C. EDWARDS  
NEW MEXICO  
6857  
Certificated Number 6857  
PROFESSIONAL SURVEYOR

HOLD CTM FOR NSP @

**WILLIAMS PRODUCTION COMPANY ROSA UNIT #164A**  
**1495' FSL & 1210' FEL, SECTION 1, T31N, R6W, NMPM**  
**RIO ARriba COUNTY, NEW MEXICO**  
**GROUND ELEVATION: 6313'**



SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
RECEIVED  
reverse side)  
BLM

Form approved.  
Budget Bureau No. 1004-0136  
Expires December 31, 1991

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

SF- 078772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

17033

8. FARM OR LEASE NAME

API #  
30-039-26080

9. WELL NO.

164A

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

J Sec. 1, T31N, R6W

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK DRILL  DEEPEN

1b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Williams Production Company

3. ADDRESS OF OPERATOR

c/o Walsh Engineering 7415 E. Main St., Farmington, NM 87402-(505)327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At Surface 1480' FSL and 1190' FEL

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

28 miles NE of Blanco, NM

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1190'

16. NO. OF ACRES IN LEASE

2561.86

17. NO. OF ACRES ASSIGNED TO THIS WELL

303.88

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

700'

19. PROPOSED DEPTH

6060'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6312' GR

22. APPROX. DATE WORK WILL START\*

April 1999

**23. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	500'	313 cu.ft. CI "H" with 2% CaCl <sub>2</sub>
8-3/4"	7"	20#	3605'	849cu.ft.65/35 poz & 205cu.ft.50/50 poz
6-1/4"	4-1/2"	10.5#	3505' - 6060'	111cu.ft.50/50 poz & 335cu.ft.50/50 poz

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

Williams Production Company proposes to drill a vertical well to develop the Mesa Verde formation at the above described location in accordance with the attached drilling and surface use plans.

This location has been archaeologically surveyed by Moore Anthropological Research. Copies of their report have been submitted directly to your office.

This APD also is serving as an application to obtain BLM road and pipeline right-of-ways. This well will be accessed by a new access road which will be 300' long and 20' wide. It will cross the E2NE of Sec. 26, T31N, R6W where it joins the main Rosa Road. The Rosa Road continues SE for 12 miles where it joins the Sims Mesa Highway.

DRILLING OPERATIONS AUTHORIZED ARE WITH ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul C. Thompson TITLE Paul C. Thompson, Ager DATE 1/19/99

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Chip Hanader TITLE Acting Team Lead DATE 4/9/99

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD 0704 FOR ALSP

NMOCD

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Dept

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED  
BLM  
93 JAN 25 PM 1:21 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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<sup>11</sup> Bottom Hole Location If Different From Surface

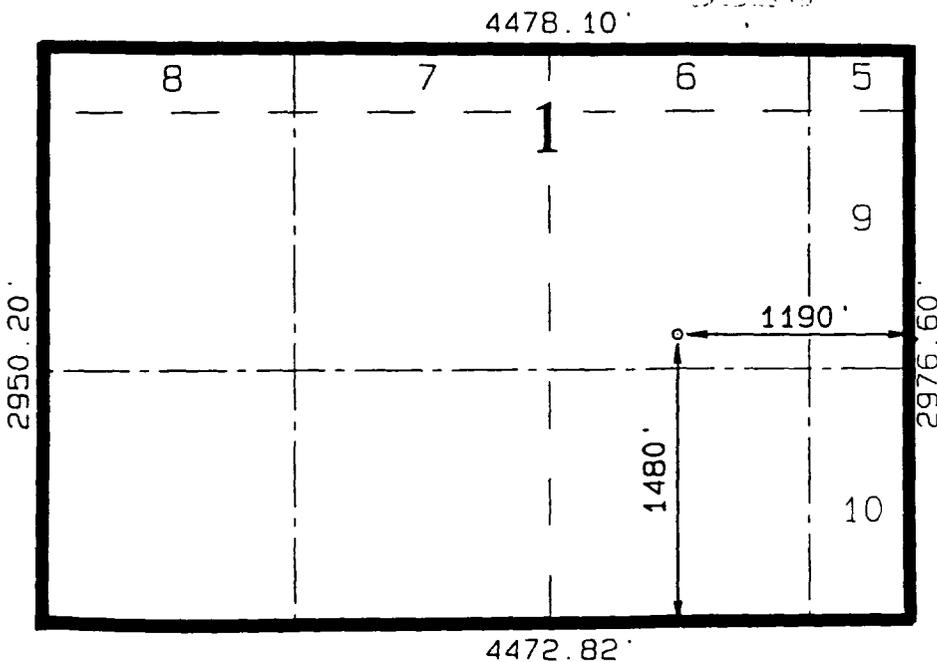
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APR 12 1993  
OIL CON. DIV.  
DATE 8



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*Paul C. Thompson*  
Signature

Paul C. Thompson  
Printed Name

Agent  
Title

1/21/99  
Date

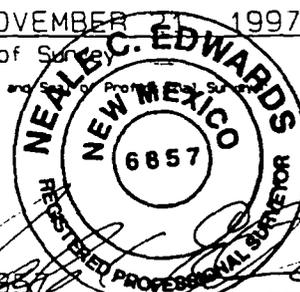
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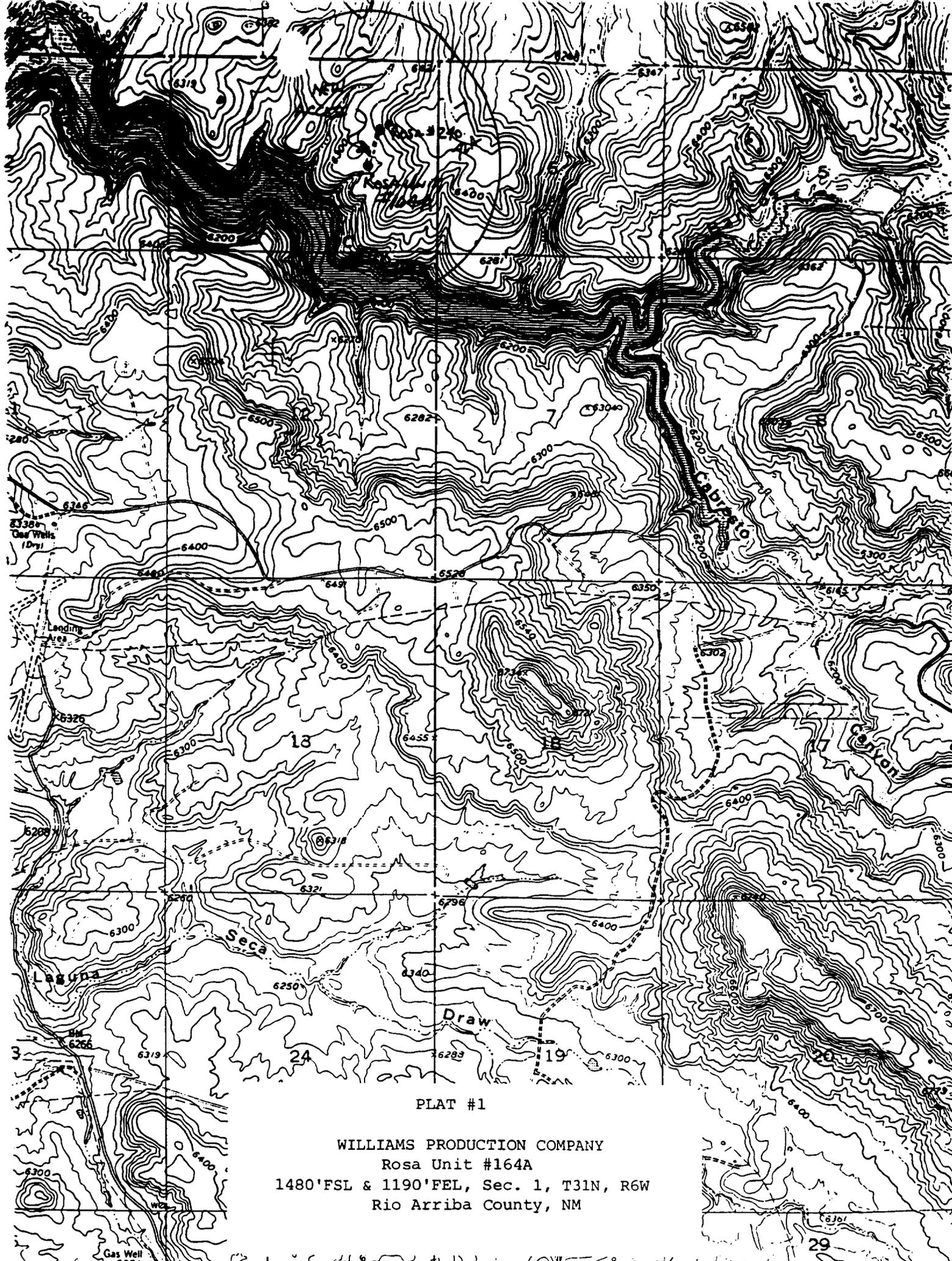
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NOVEMBER 21 1997  
Date of Survey

Signature and Seal of Professional Surveyor



6857  
Certificate Number



PLAT #1

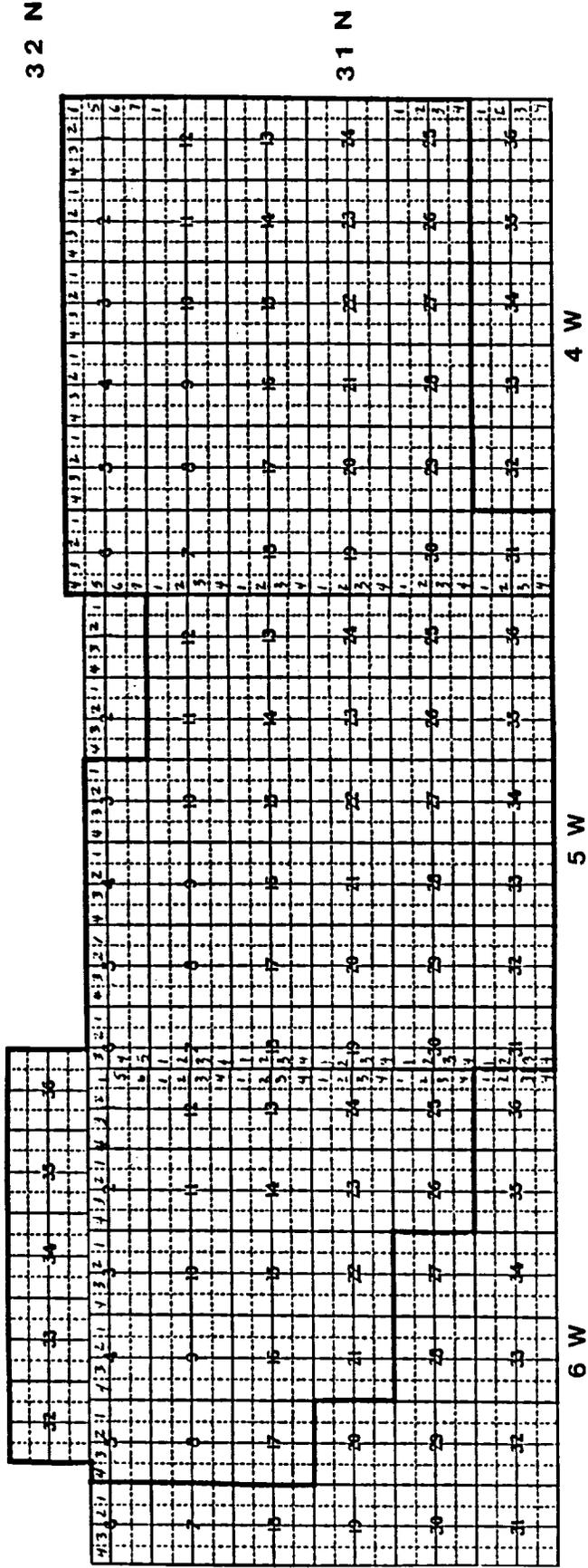
WILLIAMS PRODUCTION COMPANY  
Rosa Unit #164A  
1480'FSL & 1190'FEL, Sec. 1, T31N, R6W  
Rio Arriba County, NM

# ROSA

RIO ARRIBA & SAN JUAN COUNTIES  
NEW MEXICO

No. I-SEC. No. 587

EFFECTIVE 6-24-48



gulram, inc.

petroleum engineering and government regulation consultants