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01-79-7 10-31	67-99 - 41.09
02-99-10.38	08-99 - 9.86
03-29-712.68	09-49 - 9.27
	10-99 -> 8.25
04-47 - M.70	11-99 -> 9.42
0=-99 -712.80	12-99 - 99.27
06-94 -77	

22.287 200 5HETS 5 5CUARE 27.287 200 5HEERS 5 5CUARE 22.287 200 5HEERS 5 5CUARE

CMD : OG6IPRD		ONGARE QUIRE PRODUCTIC	N BY POOL,		09/26/00 OGOI Page		TPFE
Pool Ider	entifier : 3053 ntifier : 42370 1 No : 30 25	LYNCH;YATES-SEV	EN RIVERS	rom : 01 1998	To : 12	1998	l
API Well	No Property Nam		-	Production Gas O			Well Stat
30 25 2	2499 NEAL	01 98	31	5	18 16.71	186	 Р
30 25 2	2499 NEAL	02 98	28	4	57 16.32	168	Р
30 25 2	2499 NEAL	03 98	31	5	49 17.71	177	Р
30 25 2	2499 NEAL	04 98	30	5	19 17.3	180	Р
30 25 2	2499 NEAL	05 98	30	5	15 /7./7	180	Р
30 25 2	2499 NEAL	06 98	30	5	06 16.87	180	P
30 25 2	2499 NEAL	07 98	29	4	69 16.17	174	Ρ
Reporting Period Total (Gas, Oil) :							
r PF01 HELI PF07 BKWI		PF03 EXIT P				CONFI	RM

CMD : OG6IPRD IN OGRID Identifier : 3053 Pool Identifier : 42370 API Well No : 30 25	BURK ROYALTY CO LYNCH;YATES-SEVEN		Page No: 2
API Well No Property Na			on Volumes Well Oil Water Stat
30 25 2499 NEAL 30 25 2499 NEAL	10 98 11 98	28 31	552 /7.81 190 P 508 /8.14 168 P 504 /6.26 186 P 498 /7.17 168 P 466 /6.07 146 P
Reporting Period	d Total (Gas, Oil)	:	6061 2103
PF01 HELP PF02		9. 04 Goto PF05 .0 NXTPOOL PF11 NXT	

CMD : OG6IPRD	IN	ONGA QUIRE PRODUCT		BY POOL/W	VELL		00 15: GOMES age No	-TPFE
Pool Identif	fier : 3053 ier : 42370 : 30 25	LYNCH;YATES-S	SEVEN		om : 01 199		-	
API Well No	Property Na				Production Gas			
30 25 2499	NEAL	01	99	31		426 /3 .~	4 186	Р
30 25 2499	NEAL	02	99	28		387 / 3 .	32 168	Р
30 25 2499	NEAL	03	99	31		524 16.9	C 186	Р
30 25 2499	NEAL	04	99	30		468 15.6	180	Ρ
30 25 2499	NEAL	05	99	30		512 17.	7 180	Р
30 25 2499	NEAL	07	99	31		456 /4 ,		Ρ
30 25 2499	NEAL	08	99	29		381 13,1		Ρ
Rep	orting Period	Total (Gas,	Oil)	:				
M002	5: Enter PF k	eys to scroll	1					
PF01 HELP	PF02	PF03 EXIT	PF()4 GoTo	PF05	PF0	6 CONF	IRM
PF07 BKWD	PF08 FWD	PF09	PF1	LO NXTPOOI	L PF11 NXTO	GD PF1	2	

CMD :ONGARD09/26/00 15:36:19OG6IPRDINQUIRE PRODUCTION BY POOL/WELLOGOMES -TPFF
Page No: 2OGRID Identifier :3053 BURK ROYALTY CO
Pool Identifier :42370 LYNCH;YATES-SEVEN RIVERS
API Well No: 30 25 2499 Report Period - From : 01 1999 To : 12 1999API Well NoProperty NameProdn. DaysProduction VolumesWell
MM/YYMM/YYProdGasOilWater Stat

30	25	2499 N	JEAL	09	99	30	371	12.37	180	Ρ
30	25	2499 N	JEAL	10	99	30	330	11.00	156	Р
30	25	2499 N	JEAL	11	99	29	364	12.55	180	Ρ
30	25	2499 N	JEAL	12	99	28	346	12.34	168	Ρ

Rep	orting Perio	d Total (Gas,	Dil) :	4565	1952
E004	9: User may	continue scrol	ling.		
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo PF	05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL PF	11 NXTOGD	PF12

ruge. i Docu	and manie. and							
CMD :		C	ONGARD			09/26/0	0 15:	35:45
OG6IPRD	IN	QUIRE PROI	DUCTION	BY POOL/W	IELL	0G	OMES	-TPFE
						Pa	.ge No	: 1
OGRID Ident:	fier : 3053	BURK ROYA	ALTY CO					
Pool Identif	lier : 42370	LYNCH;YATE	ES-SEVEI	N RIVERS				
API Well No	: 30 25	2499 Rep	port Per	riod - Fro	om : 01 200	0 To : 0	7 200	0
API Well No	Property Na			_				
					Gas	011		Stat
30 25 2499) NEAL					372 12,4		 P
) NEAL		02 00	27		341 12.63		Р
30 25 2499) NEAL		03 00	30		488 16,27		P
30 25 2499) NEAL		04 00	29		439 15.14		P
30 25 2499) NEAL		05 00	30		447 14.20	180	Р
30 25 2499) NEAL		06 00	22		294 13 3	🦗 112	Р
Rep	orting Period	Total (Ga	as, Oil)	:	2	381	980	
	25: Enter PF k	-						
PF01 HELP					PF05			IRM
PF07 BKWD	PF08 FWD	PF09	PF:	LU NXTPOOL	PF11 NXTC	GD PF12		

CMD :			ONGARD			09/	/26/00	15:4	2:52
OG61PRD		INQUIRE PRO	DUCTION	BY POOI	J/WELL		OGOM	IES -	TPFE
							Page	No:	1
OGRID I	dentifier : 3	053 BURK ROY	ALTY CO						
Pool Id	entifier : 423	70 LYNCH;YAT	'ES-SEVE	N RIVERS	5				
API Wel	l No : 30	25 2502 Re	port Pe	riod - H	From : 01 1	998 Tc	b : 07	2000)
API Wel	l No Property	v Name							Well
			MM/YY	Prod	Gas	Oil	Wa	ter	Stat
30 25	2502 NEAL		01 98				8.35		
30 25	2502 NEAL		02 98	28			8.14		
30 25	2502 NEAL		03 98	31			0.87		Ρ
30 25	2502 NEAL		04 98	30		259	8.63	90	Р
30 25	2502 NEAL		05 98	30		258	8.60	90	Р
30 25	2502 NEAL		06 98	30		254	8.47	90	Р
30 25	2502 NEAL		07 98	29		235	8.10	87	P
	Reporting Per	riod Total (G	las, Oil) :					
	M0025: Enter H	-							
PF01 HE		PF03 EXI						CONFI	RM
PF07 BK	WD PF08 FWD	PF09	PF	10 NXTPC	DOL PF11 NX	TOGD	PF12		

Page No: 2 OGRID Identifier : 3053 BURK ROYALTY CO Pool Identifier : 42370 LYNCH;YATES-SEVEN RIVERS API Well No : 30 25 2502 Report Period - From : 01 1998 To : 07 2000 API Well No Property Name Prodn. Days Production Volumes Well							
MM/YY Prod Gas Oil Water Stat							
30 25 2502 NEAL 08 98 26 232 8.92 80 P							
30 25 2502 NEAL 09 98 28 254 <i>Q</i> . <i>O</i>? 84 P 30 25 2502 NEAL 10 92 21 252 253 D 							
30 25 2502 NEAL 10 98 31 252 8./3 93 P 30 25 2502 NEAL 11 98 29 247 8./3 93 P							
30 25 2502 NEAL 11 98 29 247 9,52 84 P 30 25 2502 NEAL 12 98 24 193 9,52 84 P 30 25 2502 NEAL 12 98 24 193 9,52 61 P							
$\begin{array}{cccccccccccccccccccccccccccccccccccc$							
30 25 2502 NEAL 02 99 28 194 6, 43 84 P							
Reporting Period Total (Gas, Oil) :							
E0049: User may continue scrolling.							
PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06 CONFIRMPF07 BKWDPF08 FWDPF09PF10 NXTPOOL PF11 NXTOGD PF12							

CMD : OG6IPRD	ONGAI INQUIRE PRODUCTI			/26/00 15:4 - OGOMES - Page No:	TPFF
Pool Identifier :	3053 BURK ROYALTY 42370 LYNCH;YATES-SH 30 25 2502 Report	EVEN RIVERS	om : 01 1998 To	o : 07 2000)
API Well No Prope	erty Name Proc MM/Y	-	Production Vo Gas Oil		Well Stat
30 25 2502 NEAL 30 25 2502 NEAL	03 9			8.45 93	
30 25 2502 NEAL 30 25 2502 NEAL	04 9		234 256	7.80 90 8.53 90	P P
30 25 2502 NEAL	07 9	99 31		7,35 93	Р
30 25 2502 NEAL	08 9	99 31		6.58 97	Р
30 25 2502 NEAL	09 9		185	6.17 90	
30 25 2502 NEAL	10 9	99 30	165	5.50 78	P
Reporting	Period Total (Gas, C	Dil) :			
PF01 HELP PF02	may continue scroll PF03 EXIT WD PF09	PF04 GoTo			RM

CMD : OG6IPRD INQUIRE F	ONGARD PRODUCTION BY POOL,	09 /WELL	/26/00 15:42:55 OGOMES -TPFE Page No: 4
OGRID Identifier : 3053 BURK R Pool Identifier : 42370 LYNCH;Y API Well No : 30 25 2502	ATES-SEVEN RIVERS	rom : 01 1998 T	-
API Well No Property Name	Prodn. Days	Production Vo	lumes Well
	MM/YY Prod	Gas Oil	Water Stat
30 25 2502 NEAL	11 99 29	182	6.28 90 P
30 25 2502 NEAL	12 99 28	173	6./8 84 P
30 25 2502 NEAL	01 00 30	186	6.20 90 P
30 25 2502 NEAL	02 00 25	158	6.32 74 P
30 25 2502 NEAL	03 00 30	245 218	8/7 84 P
30 25 2502 NEAL	04 00 29	218	7.52 90 P
30 25 2502 NEAL	05 00 30	223	7.43 90 P
Reporting Period Total	(Gas, Oil) :	6191	2497
E0049: User may continue PF01 HELP PF02 PF03 E PF07 BKWD PF08 FWD PF09	XIT PF04 GoTo		

CMD :		ONGARD			09/26	/00 15:4	43:03
OG6IPRD	INQUIRE PRC	DUCTION	BY POOL/	WELL		OGOMES -	
						Page No:	5
OGRID Identifier :							
Pool Identifier :							
API Well No :	30 25 2502 Re	eport Pe	riod - Fr	om : 01 19	98 To :	07 2000)
API Well No Prope	erty Name	Prodn.	-	Production			Well
		MM/YY	Prod	Gas	Oil	Water	Stat
			~		167 <i> </i> .		 D
30 25 2502 NEAL		06 00	25		161 1	1.8 63	U 1

Rep	porting Peric	d Total (Gas,	Oil) :	6191	2497
E004	19: User may	continue scrol	ling.		
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

Page: 1 Document Name: untitled ONGARD 09/26/00 15:18:14 CMD : INQUIRE WELL COMPLETIONS OG6IWCM OGOMES -TOD4 API Well No : 30 25 2499 Eff Date : 01-01-1900 WC Status : A Pool Idn : 42370 LYNCH; YATES-SEVEN RIVERS OGRID Idn : 3053 BURK ROYALTY CO Prop Idn : 2384 NEAL Well No : 001 GL Elevation: 99999 U/L Sec Township Range North/South East/West Prop/Act(P/A) ____ ___ ____ B.H. Locn : B 35 20S 34E FTG 467 F N FTG 2315 F E P Lot Identifier: Dedicated Acre: 40.00 Lease Type : P Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scrollPF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

10 Box 1980, 11 District II						ergy, Mineralı	i & N		iou reel	i Departmei				Ins	Form C-104 ebruary 10, 1994 tructions on back
PO Drawer ED, District III					OIL		I O	Box 20)88		N	Submi	t to A	ppropria	te District Office 5 Copies
1000 Rio Brazos District IV		-				Santa F	e, 1	NM 87	/504	-2088					NDED REPORT
PO Bax 2088, S I.				r for	ALI	LOWAB	LE	AND	AU	THORI	ZATI	ON TO TR	ANS	PORT	
					Name	and Address							, OCH	ID Numb	
BURK POE				J.										for Filing	Code
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" Lae Code	" I'ro	ducin; P	g Method (Code 14	Gas C	onnection Dat	le	" C-12	9 Perm	it Number		" C-129 Effective	Date	" C	129 Expiration Date
			`ranspo								1	<u></u>			
Transpo	orter	15 1	Tanspe	" Transpor				1	" PO	D	* O/G	1		ULSTR L	
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VI. We	I Test		ata					······	<u> </u>]			
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" Сь	oke Size			4 Oil		4	Wate	:r		4º Ga	5		OF		⁴⁴ Test Method
" I hereby c with and that	entify finat	the m matio	ules of the s g given abs	Oil Conserve	tion D	Division have b splete to the be	cen co st of 1	mplied				ONSERVA	יארוז		SION
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Printed name	:!		IRLEY	BRID	OWE	LL			Title:	FIEL	<u>, dv</u>	0	$\mathbf{N} = \frac{\mathbf{N}}{2}$	EII	
Title:			ERT						Appro	wal Date:	PIÂY	13 1998			
	5/06/			Pho		940/322-									
" If this is	s change	ol op	erator fill	in the UGR	11) <i>Da</i>	mber and par	ne of	the previo	ons obc	rator					
	Pre	vious	Operator :	öignature		<u> </u>			Pri	nted Name				Title	Date

LAND OFFICE TRANSPORTER PROMATION OFFICE OPERATOR CLAN CERTIFICATE OF CO TO TRANSPOR TO TRANSPOR	L CONSERVATION COMMISSION TA FE, NEW MEXICO MPLIANCE AND AUTHORIZATI TOIL AND NATURAL GAS DECOPIES WITH THE APPROPRIATE OFFICE Lease Neal County 34 E Kind of Lease (State, Fed, Fee Section 35 20 S Address (give address to which approved copy of	Well No. Image 34
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas	
Is Gas Actually Connecte	ed? Yes X No	
Authorized transporter of casing head gas T or dry gas Date Con- nected Phillips Petroleum Company 2/23/61 If gas is not being sold, give reasons and also explain its present disposition:	Address (give address to which approved copy of 4th and Washington Odessa, Texas	this form is to be sent)
Remarks	(please check proper box) Change in Ownership Other (explain below) X	
To show casinghead gas connection	on。	
The undersigned certifies that the Rules and Regulations of the Oil Co	onservation Commission have been complied w	vith.
Executed this the <u>15th</u> day of	January , 19 <u>64</u> .	
OIL CONSERVATION COMMISSION	By	
Approved by Title	Title Agent Company Burk Royalty Company	
Date	Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Form C-110 Revised 7/1/55
(File the original and 4 copies with the appropriate district o	office)
CERTIFICATE OF COMPLIANCE AND AUTHORIZATI TO TRANSPORT OIL AND NATURAL GAS LOD MAR 27 M Company or Operator Burk Royalty Company Lease	ON ^{COD} 2 1 ³ Neal
	Lynch
County Lea Kind of Lease (State, Fed. or Patentee	d) Fee
If well produces oil or condensate, give location of tanks: Unit B S	
Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Li	ine Co.
Address Box 1510 Midland, Texas	3
(Give address to which approved copy of this form is to b	e sent)
Authorized Transporter of Gas	
Address Date Connec	ted
Give address to which approved copy of this form is to b lf Gas is not being sold, give reasons and also explain its present dis	e sent) position:
Reasons for Filing: (Please check proper box) New Well	(X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership() Other	()
Remarks: Give explana	ation below)

1

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27t	h day of April	<u>19 59</u>
		By Acher Ann
Approved	19	Title Agent
OIL CONSERVA	TION COMMISSION	Company Burk Royalty Co.
By May M	Male If	Address 800 Oil & Gas Bldg.,
Title		Wichita Falls, Texas

LOCAT BURK ROY	X AREA 640 ACC TE WELL COL		Ma late	il to Distric r than twen	ti t Office, Oil	Santa Fe WELL Conservation (SERVATION New Mexico RECORD	22	ION
URK ROY	TE WIELL COI		Ma late	il to Distric r than twen	t t Office, Oil ty days after o	Santa Fe WELL Conservation (New Mexico RECORD	22	
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JRK ROY								tere Pana a	Marc & Copie
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ll No	1	, in		NE	of Sec. 3	5, 1	205	., <u>r</u> . 34E	
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	67	fact from	Nor	th	line and	2315.	3	East	•
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2, from		t	to		No. 4	, from		to	
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2, from 3, from clude data d 1, from 2, from	on rate of w	ater inflow and	to to to d elevation	IMPORT. to which wa toto.	No. 4	, from , from , from ; SANDS c.	feet	to	
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2, from 3, from lude data of 1, from 2, from 3, from 4, from SIZE	on rate of w	rater inflow and	to to d elevation	5 IMPORT to which wa to to to to to	No. 4	, from	fcet	to	
2, from 3, from lude data of 1, from 2, from 3, from 4, from SIZE	on rate of w wEight per Fo	rater inflow and	to to d elevation	IMPORT. to which wa to	No. 4	, from , from , from ; BANDS c. BD BD CUT AND FULLED FRO	fcet	to	PURPOSE
2, from 3, from lude data of 1, from 2, from 3, from 4, from size 8-5/8*	on rate of w wEight per Fo	ater inflow and	toto to d elevation	IMPORT. to which wa to	No. 4	, from , from , from ; BANDS c. BD BD CUT AND FULLED FRO	feet feet feet feet feet PERFORAT B Pattern	to	PURPOSE
2, from 3, from lude data of 1, from 2, from 3, from 4, from SIZE	on rate of w weigh PER FO 28;	ater inflow and	to to to d elevation	1MPOBT. to which wa to	No. 4 No. 5 No. 5 No. 6 ANT WATER Marrier rose in hole Marrier rose in h	, from, , from	FERFORATI PERFORATI Pattern (\$630-37: 3630-54; :	to	PURPOSE
2, from 3, from 2, from 2, from 3, from 4, from size 8-5/8 ⁹¹	on rate of w weigh PER FO 28;	ater inflow and	tototototo	15 15 15 15 15 15 15 15 15 18 15 18 15 18 15 18 15 15 15 15 15 15 15 15 15 15	No. 4	, from, , from, , from, ; SANDS c. 	FERFORATI PERFORATI Pattern (\$630-37: 3630-54; :	to	PURPOSE
2, from 3, from 2, from 2, from 3, from 4, from SIZE 8-5/8¹¹ 5-1/2¹¹	on rate of w weigh PER FO 28;	ater inflow and	to to to d elevation	15 15 15 15 15 15 15 15 15 18 15 18 15 18 15 18 15 15 15 15 15 15 15 15 15 15	No. 4 No. 5 No. 5 No. 6 ANT WATER Marrier rose in hole Marrier rose in h	, from, , from, , from, ; SANDS c. 	FERFORATI PERFORATI Pattern (\$630-37: 3630-54; :	to	PURPOSE
2, from 3, from 2, from 2, from 3, from 4, from 5-1/2 ¹¹ SIZE OF HOLE	on rate of w weigh PER FO 28; 14; size of	eater inflow and rater inflow	tototototo	15 15 15 15 15 15 15 15 15 18 15 18 15 18 15 18 15 15 15 15 15 15 15 15 15 15	No. 4 No. 5 No. 5 No. 6 ANT WATEH Atter rose in hol Marris Bacco KING BECO KING OF SHOE Guide I ND CEMENT METHOD	, from, , from, , from, ; SANDS c. 		to	PURPOSE Cface Nuction
2, from 3, from 2, from 2, from 3, from 3, from 4, from 5-1/2 ¹¹ 5-1/2 ¹¹	on rate of w weigh PER FO 28j 14j SIZE OF CASING	tr inflow and ater inflow and or Use N N N WHERE SET	to to to d elevation OB SD OB SD MI NO. 84 OF CED	15 15 15 15 15 15 15 15 15 18 15 18 15 18 15 18 15 15 15 15 15 15 15 15 15 15	No. 4 No. 5 No. 5 No. 6 ANT WATER Mater rose in hole Mainer rose i	, from , from , from ; SANDS c. BD CUT AND PULLED FRO Shoe Texa:		to	PURPOSE Cface Nuction

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RECORD OF DBILL-STEM AND SPECIAL TESTS

11

Т.

Τ.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOL	S USED	
Rotary tools w Cable tools we	rere used from 0 re used from 3744	feet to 3744	feet, and from	feet tofeet.
Put to Produc	4 /24/ 59	PBOD	UCTION	
OIL WELL:	0	•		liquid of which 100 % was
swong		% was emulsior;		was sediment. A.P.I.
GAS WELL:	The production during the	first 24 hours was		barrels of
	ne Shut in	In Pressure	. در ۲۰۰۰ میلی ••	OGRAPHICAL SECTION OF STATE):
	Southeas	tern New Mexico		Northwestern New Mexico
 T. Salt B. Salt T. Yates T. Yates T. Rivers T. Queen T. Grayburg. T. San Andre T. Glorieta T. Drinkard 	3527 cs	T. Silurian T. Montoya T. Simpson T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. T.		T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Morrison T. Penn
				T T

FORMATION RECORD

Т.

T. Miss....

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	Prillei	s and	electric log attached				
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				+ +		< <u>-</u>	t jo⊒ – 6/X2=2 – 6/12 –
			· · · · · · · · · · · · · · · · · · ·	• -		-	Jana marte marte
			T. 12 G. A. P. G. A				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
May 1, 1959

			••••••		(Dat)	e)
Company or Operator. Burk Royalty Company	∧Address.	800 0il	& Gas	Bldg.	Wichita	Falls,
	ν					
NameHelen Smith	Poni	Title. Agont	••• ••••		••••••	

DRILLER'S LOG NEAL # 1 IN LEA COUNTY, NEW MEXICO Sec. 35 T2OS R34E Lynch Pool

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	0-1301	Surface Shale
1	130-2031	Surface Shale
'	203-5601	Shale & Sand
	560-8081	Red Seds, Shale, & Sand
	808-1104	Shale & Red Beds - Jand
	1104-13471	Shale, Limey
	1347-14971	Lime & Shale Stks.
	1457-15481	Shale & Lime
	1643-1652	Line
	1652-16751	Anhydrite
	1675-16551	Shale
	1695-1721'	Anhydrite & Shale
	1721-1735	Sand
	1735-1777	Anhydrite
	1777-1850	Shaley sand & Anhydrite
	1850-1862	Annydrite
	1862-1879	Shaley Sand & Anhyarite
	1879-1921	Lime 7 Stks. of Shale
	1921-2127'	Shale & Sand
	2127-2167'	Red Shale
	2167-2181	Anhydrite
	2101-2285'	-
	2285-23081	Shale & Anhydrite
		Anhydrite
	2308-2532	Salt, Shale & Anhydrite
	2532-2615	Salt & Shale
	2615-2621'	Anhydrite
	2621-26711	Salt, Potash & Shale
	2671-26951	Salt & Anhydrite
	2655-31001	Salt $\hat{\mathbf{x}}$ Lime Stks.
	3100-3170'	-alt
	3170-31051	Anhydrite
	3189-33561	Salt Stks. & Annydrite
	3356-3364	Salt & Anhydrite
	3364-34021	ime Anhydrite
	3402-34341	Line & Sand
	3434-34521	Lime & Anjuidrite
	3452-34891	Line
	3489-3521	Anhydrite 2 3rown Lime
	3514-3431	Line
	3531-35531	Sand & Line
	3553-35551	Line
	3559-3 563 '	Sand
	3563-3574	Line
	3574-35751	Sand
	3579-35831	Line
	3583-3592'	Sand
	3592-3710' 3710-3741'	Coring sand
	3741-3743'	Line Sand
	3743-3744	Line
	37441	TD
		Wall drilled with meta-analy and

Santa Fe, New M-xico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

c ^ ^

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form ig filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico April 27, 19 (Place) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
Burk Ho	yalty Co	mpany	Neal Well No. 1 in NW 1/4 NE 1/4
Ē	mpany or O	35	, T. 20, R. 34, NMPM., Lynch
Unit L	,		, 1, K. 27
	Lea		County. Date Spudded 4/6/59 Date Drilling Completed 4/24/59
Plea	se indicate		Elevation 3744.5 GL Total Depth 3752 PBTD 3751
			Top Oil/Gas Pay_3630Name of Prod. FormYates
D	CXB	•	PRODUCING INTERVAL -
			Perforations 3630-54; 3729-35 Depth 3742! Depth 3615!
E	F G	H	Perforations 3030-34; 3729-33 Depth Depth Depth Depth J615? Open Hole Casing Shoe 3742
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: 65bbls.oil, 0bbls water in 24 hrs, 0 min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	Р	Choke control
1			GAS WELL TEST -
	•		- Natural Prod. Test:MCF/Day; Hours flowedChoke Size
hubding Car	ing and Cam	enting Recor	
Sire	Feet	Sax	
	<u></u>	i	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8 "	180'	150	Choke SizeMethod of Testing:
5-1/2"	37431	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Off +ha	+ 2/75		sand): None
z" ubg	at 3615"		Casing Tubing Date first new 4/24/59 PressPressoil run to tanks4/24/59
	1		Oil Transporter Texas New Mexico Pipe Line
			Gas Transporter None
emarks:			
		•••••••••••••••••	
		••••••	
	·····		
			rmation given above is true and complete to the best of my knowledge. 10 Burk Royalty Co.
pproved			, 19, Company of Operator)
		>	and the the the
OI	L CONSE	RVATION	COMMISSION By: Agent (Signature)
-		4/11	
T: Canton		CE G	Title A. J. Whelan Send Communications regarding well to:
itle			A. J. Whelan Burk Royalty Co.
	,	/	Name
			800 Oil & Gas Bldg., Wichita Falls, 1 Address

Address.....

4 NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1796) 13											
Name of Company			ure Distrii		Address				<u></u>	П. Посто	
Burk Royalty Co	mpany			1				1g. W10	unita ra	lls, Texas	
Lease Neal	<u> </u>		ell No. 1		Letter B	35	Township 205		Rang	°34E	
Date Work Performed 4/6-8/59	Pool	Lynch					County Lea				
			REPORT			ppropria	te block)				
 Beginning Drilling Oper Plugging 	ations		ing Test an edial Work	d Cem	ent Job	[Other (E	xplain):			
Detailed account of work done	e, nature	and quantity of	f materials	used, a	and resu	lts obta	ined.				
Spudded well 4/6/59 rotary rig Set 180' of 8-5/8" 28# csg at 187', cemented with 150 sx 3% gel, cement circulated. Tested w/600# pressure. Tested OK											
Witnessed by A. J. Wr			Position				Company Bu		alty Co.		
	F	ILL IN BEL			ELL D		PORTS ON	ILY			
D F Elev.	D		PBTE				Producing	Interval	Co	mpletion Date	
Tubing Diameter	Tubi	ing Depth	l	-	Oil String Diameter Oil String Depth				:h		
Perforated Interval(s)		<u> </u>		L					<u> </u>		
Open Hole Interval	<u> </u>			F	Producing Formation(s)						
			RESUL		WORK	OVER					
Test Date of Test	С	Dil Production BPD	Gas F	Product CFPD	ion	Water P	roduction PD		O R feet/Bbl	Gas Well Potential MCFPD	
Before											
Workover											
Workover After Workover											
After Workoves		COMMISSION			I heret to the	best of :	y that the in my knowledge	formation e.	n givon abov		
After Workoves	RVATION	COMMISSION			to the Name	best of :	my knowledg	formation e.	n givon abov		
After Workover OIL CONSE	RVATION	COMMISSION			to the Name A Positio	gent	my knowledg	;e	n given abov	e is true and complete	

<u> </u>								·			
max and a group of the s	A 3	NEW MEXICO	O OIL C	ONSE	RYA'	TION (COMMISSI	ON			ORM C-103
		MISCELL		C DE	: D ∩p	Τ (· Λ)			105 00	с (Rev 3-55)
	•						•				
	(Submit to appropriate District Office as per Commission Rule 1106). 13										
Name of Company					Addres	s N All	8 C D7	de l	Wishi		n Menze
Burk Royalty Con Lease	ipany	W	ll No.	Unit I			& Gas Bl	.ug.,		Range	
Neal			1	E		35	20			34	<u></u>
Date Work Performed 4/13/59	Po	Lynch					County Lea				
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Ope	rations	······································	ng Test and				Other (E	Explain	ı):		
Plugging		Reme	dial Work								
Detailed account of work do	ne, natur	e and quantity of	materials	used, s	ind resi	ilts obta	uned.				
	7 /04		00101	Joro	· 4	en len	Port			Tatar	
Ran 3736' of 14# 5- cement	-1/2"	csg, set at	5745 1	N/25U	SX	0750	LOZUTX 9		0 37 11	, narex	
			_								
Tested w/600# press	sure f	or 30 minute	es. Test	ted C	K∙						
Witnessed by	···		Position			1	Company				
A. J. Whe	lan						Company Bur	rk Ro	yalty (
	·	FILL IN BELO	·····				EPORTS OF	NLY			
D F Elev.	TD		PBTD		ELL D	<u> </u>	Producing	Interv	al	Complet	ion Date
Tubing Diameter	Tu	bing Depth		0	Oil String Diameter Oil String				Oil String	g Depth	
Perforated Interval(s)	J										<u></u> ,
	_,		······								
Open Hole Interval				F	Producing Formation(s)						
	<u> </u>		RESULI	IS OF	WORK	OVER					
Test Date of		Oil Production		roduct			Production		GOR		Well Potential
Before		BPD	MC	CFPD		B	PD		ic feet/Bt		MCFPD
Workover							· · · · · · · · · · · · · · · · · · ·				
After Workover											
OIL-CONSI	OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.										
Approved by	+				Name	Ûle	hu A	m	t-		
Man A	Q	Ani 1 11			Станіс	_					
Title		y y con the	<u>د</u>		Positi	an Age	ent		<u> </u>		
Date	/		<u> </u>		Bur	k Roya	alty Co.				· · · · · · · · · · · · · · · · · · ·
Date Company											

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ns. If mit thi	e must be changes i is notice i e Commis	n the prop in QUINT sion.	osed plan are UPLICATE. If State La	office of the Oil Conservation considered advisable, a co One copy will be returned and submit 6 Copies Atto Marrico	opy of this no d sollowing a ach Form C-	pproval. 8 128 in t	ing such cha ce additions riplicate	inges will be re il instructions in to first 3 co	turned to the sende n Rules and Regula plas of form G-10
	•••••••		(Place)	Mexico		۔ و ^ر ز II	-727 	Date)	
		TION CON MEXICO	MMISSION						
tlemen	:								
You : Bur	are hereby k Royal	<mark>y notified</mark> Lty Comj	that it is our pany	intention to commence the	e Drilling o	f a well to	be known a	8	
Neal	1			(Company	or Operator)	<u>ר</u>		в	The set 11
••••••		•••••••••	(Lesse)		., Well No			(Unit)	Ine wen
tcd	467 East	fe	et from the	North	. 35	т. ²⁰⁵	, R	34Ξ	NMPM.
VE LO	OCATIO	N FROM	SECTION LI	If State Land the Oil ar	nd Gas Lease	is No.			Coun
D	С	x B	Α	If patented land the ow Address					
		1		We propose to drill well	i with drilling	equipmen	t as follows:	Rotary	
E	F	G	н	The status of plugging	bond isA	ctive			
L	K	J	I	Drilling Contractor		nlmo:m			
	<u> </u>	0	P	We intend to complete			••••••		
	Ņ			We intend to complete	this well in t	he			

Size of Hele	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
זורך	8-5/8"	24#	X	1751	Circ(Approx 150 sx
7-7/911	5-1/211	11.#		Total Depth	Approx 200-sit

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Annoved	MAR 11 1969	19
Approved Except as follows: + 300.001	See and the	Lad F
OIL C	CONSERVATION CO	MMISSION

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Sincerely yours,
Eurk Royalty Company
(Company or Operator) By Mile Anna L
By Alde Anna L
Agent Helen Smith
Send Communications regarding well to A. J. Thelan 300 0il & Gas Bldg. Name
Alle Vichite Jolle Merre

Form C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

1Unit467FLeaProducing Forhe Operator tXNohe answer toolidated by c," Type of Co	ALTY COMPANY Letter B Section Seet From North G. L. Elevatio mation Yates - Section the only owner* in t question one is "no communitization agree onsolidation	35 To Line, 2315.3 n 3744.5 I even Rivers he dedicated act ," have the inte ement or otherwi	Date AL Feet From Dedicated Acreac PoolLynch reage outlined of erests of all th ise? YesNo	on the plat below?
BURK ROY Lea Producing For he Operator t No he answer to olidated by c ," Type of Co he answer to w:	Letter <u>B</u> Section Seet From <u>North</u> <u>G. L. Elevation</u> mation <u>Yates - Sec</u> the only owner* in t question one is "no communitization agre onsolidation	35 To Line, 2315.3 n 3744.5 I even Rivers he dedicated act ," have the inte ement or otherwi	AL Dewnship 20 Sou Feet From Dedicated Acreacy Pool Lynch reage outlined of erests of all the ise? YesNo	th Range 34 East N East 1 ge 40 Ac on the plat below? he owners been
1 Unit 467 F Lea Producing For he Operator t X No he answer to olidated by c ," Type of Co he answer to w:	Letter <u>B</u> Section Seet From <u>North</u> <u>G. L. Elevation</u> mation <u>Yates - Sec</u> the only owner* in t question one is "no communitization agre onsolidation	35 To Line, 2315.3 n 3744.5 I even Rivers he dedicated act ," have the inte ement or otherwi	Devision Peet From Feet From Dedicated Acreac Pool Lynch reage outlined of erests of all the ise? YesNo	East 1 ge 40 Ac on the plat below? he owners been
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1	10 P			mation in Section A
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				ROYALTY COMPANY
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1		1		(Operator)
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I				
1		4	800	Representative) Oil & Gas Building
		1		ita Falls, Texas
1				
				Address
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1			•	location shown on the
Ì		1	1 •	in Section B was plot
9 1				field notes of actual
		•		ys made by me or unde
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l			8th	. W. Sheam
		1		tered Professional
	ļ.	J		eer and/or Land Surve
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				my su same the be belie Bate Regis Engin

Page: 1 Document Name: untitled ONGARD 09/26/00 15:22:38 CMD : OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQD4 API Well No : 30 25 2500 Eff Date : 01-01-1900 WC Status : A Pool Idn : 42370 LYNCH; YATES-SEVEN RIVERS OGRID Idn : 3053 BURK ROYALTY CO Prop Idn : 2384 NEAL Well No : 002 GL Elevation: 99999 U/L Sec Township Range North/South East/West Prop/Act(P/A) B.H. Locn : G 35 20S 34E FTG 1650 F N FTG 2316 F E P Lot Identifier: Dedicated Acre: 40.00 Lease Type : P Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

PF08

PF09

PF07

District II	O Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION					ON E	•		Submi	Ins	cbruary 10, 1994 tructions on back ate District Office 5 Copies
1000 Rio Brazos District IV	Rd., Aztec, I	NM 87418			e, NM 8		-2088				NDED REPORT
PO 130x 20 <mark>88,</mark> Si I .			r for ai	LOWABI	LE AND) AU	THORI	ZATI	ON TO TR		
		<u> </u>		e and Address				Ī		¹ OGRID Numb	and the second division of the second divisio
	ROYAL DX BRC).							00305 Resear for Filing	and the second distance of the second distanc
	TA FAL		X 76307-	7507						ECTIVE	
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30 - 0 25-			LYNCH	YATES-						42370	
002384	operty Code		NEAL		' Prop	erty Na	me			2 'W	ell Number
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Ul or lot no.	Section	Township		Lot.Ida	Feet from t	he	North/Su	uth Line	Feet from the	East/West line	County
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UL or lot no.	Secuola	Township	p Range	1.01 104	LOG LODE	LDC	North/So	outh line	Feet from the	East/West line	County
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	ind Gas	Transpo							т <u></u>		
Transpe OGRII)		" Transporter and Addre	18		" PO	-	^и 0/G		POD ULSTR L and Descript	
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with and that knowledge a	the intomati		Oil Conservation ove is true and co						ONSERVAT		SION
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TRIA TELON	-
11115.3 101	
OIL	
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E	
	OIL GAS

	i ame	
	NEW MEXICO OIL CONSERVATION COMMISSION	FORM C-110
į	SANTA FE, NEW MEXICO	(Rev. 7-60)
	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	. C. C.
		111 101
	FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE DEFICE	

·		I FILE THE OR	IGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE OF	FICE UP AN	<u> </u>
Company or Operator	·				Lease		Well No.
Bu	rk Hoyal	ty Company			Neal		2
Unit Letter G	Section 35	Township 20 S	Range	34 E	County Lea		
Pool Lynch			6		Kind of Lease (State, Fe	ed,Fee) Fee	
		1	Unit Letter	Section	Township	Range	
	ces oil or con ocation of tanl		B	35	20 S		34 E
Authorized transporter o	foil 🕎 or c	condensate		Address (give ad	ldress to which approved c	opy of this form	is to be sent)
Texas-New Mex	ico Pipe				0, Midland, Texa	IS	
		Is Gas Act	ually Connecte	d? Yes X	_ No		. <u> </u>
Authorized transporter o	•••	gas 🕎 or dry gas [Date Con- nected	Address (give ad	dress to which approved co	opy of this form	is to be sent)
Phillips Petr	47 01 aum Co	110 C C C C C C C C C C C C C C C C C C	2/23/61	4th and Odessa,	Washington Texas		
				·			
If gas is not being sold,	give reasons	and also explain its p	resent disposition:				
	5						
· ·	يە مە						
			·			<u></u>	
	•	REASON	I(S) FOR FILING	(please check p	roper box)		
	New Well		••••• 🗖	Change in Own	ership	· 🗀	
	Change in T	ransporter (check one)		Other (explain)	below)	Х	
	0i1	Dry G	as				
	Casing h	ead gas . 🔄 Conde	nsate				
Remarks							
	To show	casinghead g	as connecti	on a			
	TO STON	Castlightead B	as connectin				
The undersigned certi	fies that the	Rules and Regulati	ions of the Oil Co	onservation Com	nission have been comp	lied with.	
	Executed	this the <u>15th</u>	. day of	January	, 19 <u>_64</u> .		
OIL	CONSERVA	TION COMMISSION		By			
Approved by				<u>] 77.</u>	J-Amith	.	
-forthe				Title Agen	t		
Citle				Company			
				Burk	Royalty Company	r	
Date		· · · · · · · · · · · · · · · · · · ·		Address			
					L REPORTS & GAS SERVICE		
			Maline en lis Maline et Maline et	BOX	763 HO33S, NEW MEXIC	0	······

NEW	MEXICO OIL	CONSERVATION COMMISSION	Form <i>C</i> -110
	SANTA	FE, NEW MEXICO	Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company o	or Operator_BUR	ROYALTY COMPANY		Lease Neal				
Well No.	2Unit L	etter <u>GS35</u>	T 20 R 34	Pool	Lynch			
	AO	Kind of Leas densate, give loc Oil or Condensa	ation of tanks		35 T 20 R 34			
Address_	0		Box 1510	Midland, Texas	······································			
Authorized	G_1 Give address d \widetilde{T}_1 ransporter of	to which approve Gas None	d copy of this	s form is to b	e sent)			
Address lf Gas is n		to which approve ive reasons and a market			e sent)			
Reasons fo	or Filing:(Please	check proper bo	x) New W	'ell	(X)			
Change in	Transporter of (Check One): Oil	() Dry Gas) C'head () Condensate ()			
Change in	Ownership) Other		()			
Remarks:	<u></u>			Give explan	ation below)			

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5th day of August	19 59
	By Rille And
Approved19	Title
OIL CONSERVATION COMMISSION	Company BURK ROYALTY COMPANY
Ву Ліра Сталина	800 Oil & Gas Bldg. Address <u>Wichita Falls, Texas</u>
Title	

			n					-	(Noviced (Pers	7/1/00) C-100)
		2 1 1		NEW MES	KICO OIL CON	ISERVATIO	N COM	MISSIO	V	
		AHA-				, New Mexic				
			Sec. 35							
					NACED T	1959 DECOD	AUG 1	9 PH	3:1	1
					WELL	RECOR	D		-	•
					o::	~	·			
			later than	a twenty days af	ter completion of	well. Follow in	tructions	in Rules a	and Reg	ulations
· · · · · · · · · · · · · · · · · · ·	AREA 640 AC	RES	j of the Co	ministion. Subm	it in QUINTUPL	ICATE, II	State]	Land subm	it 6 Co	pies
			ANY	Neal						
		(Company or Op	erator)			(La	JB0)		******	
Well No	2	, inS	W		<u>. 35</u> , 1	20	, R	34	, P	NMPM.
	Lynch		•••• <i>•••••••••••••••••••••••••••••••••</i>	Pool,	Lea	*****				County.
Drilling Com	menced	7/15/59		, 19 Di	rilling was Complet	ed	/59	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	9
Name of Dril	ling Contra	ctor	n Drilling	Co.		*****	. *	******	*******	••••••
Address	ហ ស្ត	WIC	nita rails,	Texas		******	**************			
Elevation abo	velica level	at Top of Tub	ing Head	65.5 GL	The	information giv	ven is to	be kept co	onfidenti	al until
•-•••	111 2		, 19							
		-		OIL SANDS O	r zones					
No. 1, from	in the second	13710	.to	8 	lo. 4, from		to	*******		
No. 2, from	<u> </u>	ີງ ວູ	.to	N	lo. 5, from		to			
	• • •									
	t. 	. 2 5 1								
Include data	on rate of v	vater inflow an								
No. 1, from			to	****		feet				
No. 2, from			to	•••••••••••••••••••••••••••••••••••••••		feet			••••••	
No. 3, from			to			feet				
No. 4, from			to		•••••••••••••••••••••••••••••••••••••••	feet			•••••••••••	,
			· · · ·	CASING DI		s. 1 	х ,			
	WEIG								, - 	
81ZE	PER F	DOT US	ED AMOU	NT SHOE	PUILED FRO	M PERFOR	TIONS			
8-5/81	28#	<u>N</u>	18	71 Baker	•			Surfa	lce	
4-1/2"	11.6	# N	3812	1		3710-28		Produc	tion	
			MUDDI	NG AND CEMI	ENTING BECOR	D ¹				
SIZE OF	SIZE OF	WHERE	NO. BACKS	METT	IOD	MUD		AMOU	TOF	
							-			<u> </u>
<u> </u>									<u> </u>	
<u>7</u> #	4-1/2"	38121	250	11	Cl	lom				
·	1	<u> </u>	PECORD (4.			· · ·
							•		-	
		None Na	tural Test		-				- , 	
••••••	OIL SANDS OB ZONES 1, from 13710 3728 No. 4, from									
	•••••••				••••••••		••••••••••			••••••
••									••••••	
••	•••••				••••••					
Result of Pro-	duction Stin	ulation	*****	*******				******		•••••
····		*****		****		·····	**********			
÷ .						Denth Cl				

.

5-0CC 1-File

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other sp	ccial tests or deviation a	urveys were made, submit re	port on separate sheet and attach hereto
---------------------------	----------------------------	-----------------------------	--

			TO	OLS USED		•	
Datam tools w	ere used from	feet t	TD 38	19t feet and from		feet to	<i>t</i> ,
•	re used from						
			PRO	DUCTION			
Put to Produci	ing		, 19				
OIL WELL:	The production during the first	24 ho	urs was	46 barrels	of lie	quid of which. 100	% was
	was oil;%	was c	mulsion;	% water; a	nd	% was sedi	ment. A.P.I.
	Gravity			 		. "	
GAS WELL:	The production during the first	24 ho	urs was	M.C.F. plus			barrels of
	liquid Hydrocarbon. Shut in Pre	ssurc.		.lbs.			
Length of Tin	ne Shut in		a 				
PLEASE	INDICATE BELOW FORMA	TION	TOPS (IN C	CONFORMANCE WITH G	EOG	RAPHICAL SECTION OF	STATE):
	Southeastern 1	New D	lexico			Northwestern New Me	exico
T. Anhy	1660	Т.	Devonian	Q	Т.	Ojo Alamo	
T. Salt	1786	Т.	Silurian	·····	Т.	Kirtland-Fruitland	
B. Salt	0.000	Т.	Montoya		т.	Farmington	
T. Yates	3597	Т.	Simpson	···· • ···	Т.	Pictured Cliffs	
T. 7 Rivers		Т.	McKee		Т.	Mencfee	

Т.	7 Rivers	Т.	McKee	Т.	Mencfee
T.	Queen	T.	Ellenburger	Т.	Point Lookout
T.	Grayburg	T.	Gr. Wash	T.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
T.	Glorieta	Т.		Т.	Morrison
T.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		Т.	
T.	Abo	Т.		T.	
T.	Penn	Т.		Т.	
T.	Miss	Т.	·	Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 200 1342 1771 1798 1873 1910 1940 2120 2605 2910 2934 2980 3205 3220 3396 3413 3430 3590 3593 3601 3604 3619	20 200 1342 1771 1798 1873 1910 1940 2605 2910 2934 2980 3205 3290 3396 3413 3430 3590 3593 3601 3604 3630		Lime Sand & Shale, Lime Streaks Shale and Lime Streaks Shale & Lime Anhydrite Shale & Anhy Anhy " & Lime Sandy Shale(Anhy) Shale & Salt, Lime Strks Salt & Anhy Shale & Salt Salt & Anhy Salt & Lime Streaks Lime Salt & Anhy Anhy & Salt Anhy Lime Sand & Lime Lime & Sand Lime	3673 3698 3705 3729 3754 3761 3764 3769 3790 3807 3808 3813	3705 3729 3754 3761 3764 3769 3790 3807 3808 3813 3819 TD		Lime Lime & Sand Sand & Sandy Lime Lime Sandy Lime, Sand Lime Lime & Sandy Lime Lime Sandy Lime Sandy Lime Sand
3639	3673		Sand & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

			-August 18, 1959	
Company or Operator	BURK ROYALTY COMPA			• Wichita Falls, Tex.
Name	Mela	Dur Poni-	Agent	
INMINC	······································			

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

3-000 1-File

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	NOTICE OF INTENTION TO X TEMPORARILY ABANDON WELL	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	NOTICE OF INTENTION (Other)	
OIL CONSERVATION COMMISSI SANTA FE. NEW MEXICO	ON Hobbs, N	ew Mexico 7/26/59	
	(Place)	(Date)	
Gentlemen:			
	n to do certain work as described below a		G
Neal			
SW 1/ NE 1/4 of Sec	perator)	,NMPM., Lynch	(Unit)
(40-acre Subdivision)		,	FC0
Lea	County.		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Original intention was to run 5-1/2" csg, will run 4" csg instead as oil string (4"11.60#)

	Approved, 19, 19	BURK ROYALTY COMPANY Company or Operator By
	Approved OIL CONSERVATION COMMISSION	Position Agent Send Communications regarding well to:
ť	By	800 Oil & Gas Bldg., Wichita Falls, Tex.
	Title	Address

		NEW MEXIC	O OIL CO	NSERVA	TION	COMMISSI	ON	FORM C-103 (Rev 3-55)
		MISCELL		REPO	RTS O	N WELLS	S ⁻	(Kev 3-35)
		(Submit to appropri	ate District	Office as	per Cor	nmission Ri	ule 1106)	
Name of Company	Burk Roya	lty Co.		Addre		& Gas F	Aldg. Wichi	ta Falls. Tex.
Lease			ell No. U	Init Letter	Sectio	n Township		Range
Ne Nork Perform	eal.	Pool	2	G	35		20	34
	6/ 59	Tam	ch			County	لمع ا	
	·, ·, ·		REPORT O	F: (Cbeck	appropri	ate block)		
Beginning D	rilling Operatio	ons 🚺 Casi	ing Test and	Cement Jo	>	Other (1	Explain):	
Plugging		C Rem	edial Work					
Detailed account	of work done, r	nature and quantity of	materials us	ed, and re:	ults obt	ained.		
Witnessed by		w/ 250s Tested w/ 600		e Test	ed Ok	30 minu Company	tes	
		FILL IN BELC		AEDIAL V		EPORTS OF	NLY	
D F Elev.	T D	<u> </u>	PBTD			Producing	Interval	Completion Date
						1		
Tubing Diameter		Tubing Depth		Oil Stri	ng Diamo	eter	Oil String	g Depth
Perforated Interva	l(s)							
Open Hole Interva	1			Produc	ng Form	ation(s)		
			RESULTS	OF WOR	OVER			
Test	Date of Test	Oil Production BPD	Gas Pro MCF			Production 3 P D	GOR Cubic feet/B	Gas Well Potential MCFPD
Before Workover					 			
After Workover								
(DIL CONSERV	ATION COMMISSION			e best ge	fy that the in my knowled		a above is true and complet
Approved by	All	2 /10/		Name	Age			
Title		Louiser Gariat		Posit	on		1+ 0-	
Date				Comp	iny E	urk-Roya		

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico August 5, 1959

					(Pi	ace)			(Date)	••••••
VE AF	E HER	EBY RI	EQUESTIN	NG AN ALLOWABL	E FOR A WE	ELL KNOV	VN AS:			
				al				, SW	I NE	1/.
	Compan			/1	(• •	,.,
•	G	, Sec.	35	., T. 20 , R.	34 , NM I	РМ., ^{Ly}	nch			Pool
•										
· ···· ·	Lea	••••••		County. Date Spude						· · · · · · · · · ·
1	Please in	dicate la	xation:	Elevation <u>3765</u>	5	Total Dep	th <u>3819</u>	PBTD		
		<u>n</u>		Top Oil/Gas Pay3'	710	Name of P	rod. Form.	Yates		
D	000	ъ В П	A	PRODUCING INTERVAL -	_					
E	UF FIG	G	H	Perforations <u>3710</u> Open Hole		Denth	0e	Depth	36901	
	-	1								
L	22-		I	OIL WELL TEST -						
1	11.11	e n 63		Natural Prod. Test:					,min. S	
M	N	<u><u> </u></u>	- p	Test After Acid or Fi						
M			L L	load oil used): 46	bbls.oil, _	<u>0</u> ьь	ls water in <u></u>	24_hrs,	min. Size_	ppr
				GAS WELL TEST -						
6501	fr N	& 2314	5.9/E							
		······		Natural Prod. Test:		MCF/Day; 1	Hours flowed	Chok	e Size	
ubing	,Casing a	und Cemei	nting Record	Method of Testing (p)	itot, back press	sure, etc.):				
Siz	r	Feet	Sax	Test After Acid or Fa	racture Treatmer	nt:	м	CE/Day: Hour	s flowed	
A F	100	1 007.0	105							
<u>~</u> ~>	/81	1871	125 sx	Choke Size	wethod of lestin	ng:				
μı	2	8121	250 sx	Acid or Fracture Trea	tmant (Give amo	whete of mate	rials used.	wich as acid.	water, oil.	and
		01Z ·	20 51	Nome	timent (orve and					••
211	0	36901		301011		a finat new				
2	3	10701		Casing Tubi Press Pres	ing Dat	. run to tani	(s 8/1,	/59		
		+		Oil Transporter Ter						
								·····		
		ł		Gas Transporter	·······					
mark	s :	•••••	· · • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·				••••••••••••		· · · ·
					••••					
	•••••	••••••	•••••••••••••••••••	•••••					•••••••••••••••••••	
Ιh	ereby cei	rtify tha	t the infor	mation given above is	true and comp	plete to the	best of my kn	iowledge.		
prove	d	•••••••••••••••••••••••••••••••••••••••		, 19	<u> </u>	URK ROYA	Company or			
				60.000000	•	Olu	in n	en A		
		JNSER	VATION	COMMISSION	By:		(Signat	ure)		
	1.	·	11.	a de la		Acont	/ ~.9	,		
: <u>`</u>	1		، بالمغربية منية إ	e. / / / L C / //	Title	Agent	·····			
						Send Cor	nmunications	regarding v	well to:	
:le		·····	<u> </u>			A. J. Wh	elan 800 (Dil & Gas	Bldg.	
					Name	Wichita	Falls, Te	vas		
					Address		. 10. وتمسين .	• • • • • • • • • • • • • • • • • • •		

214-19 214-19		NEW MEXI	CO OIL C	ONSE	ERVAI	רוסא מ	COMMISSI	ON		FORM C-103 (Rev 3-55)
		MISCEL	LANEOU	JS RI	EPOR	TS OI	WELLS	S [
	(Submit to approp	riate Distri	ct Off	ce as p	er Com	mission Ru	ule 1106)		
Name of Compan	y Danala Dia	7.4			Addres					· · ·
Lease	· · · · · · · · · · · · · · · · · · ·	lty Company	Well No.	Unit	Letter		O Oil & Township	Gas B.	Ldg. Wi Ran	chita Falls, Tex
	Neal		2	G		35	20			34
Date Work Perfor 7/15/59	med	Pool Lynch					County	Lea		
			A REPORT			ppropria	te block)			
Beginning I	Drilling Operatio	ns 🔂 Ca	sing Test an medial Work	id Cemi 8-5	/8 ¹¹	[Other (1	Explain):		
Detailed account	of work done, n	ature and quantity	of materials	used, a	and resu	ilts obta	ined.			<u> </u>
-	well 7/15/									
Ran and	set 187° c	of 28# 8-5/8"	csg ciro	culat	ed w/	125 s	x			
Tested	w/600# pres	sure, 30 min	, tested	OK						
	•	-								
									»	
									enV 6561	
Witnessed by	A. J. Whel		Position	 p]		I	Company	Burk	PUV	
	A. O. WIIE	FILL IN BEI					POPTSO		U	<u> </u>
			ORIGI	NAL W	ELL D		<u> </u>	······		5
D F Elev.	ΤD		PBTE)			Producing	Interval	C	impletion Date
Tubing Diameter		Tubing Depth	I	0	Dil Strin	g Diame	ter	Oil	String De	
Perforated Interval(s)										<u> </u>
	· · · · · · · · · · · · · · · · · · ·	<u></u>		1=						·····
Open Hole Interv	al				roducin	g Forma	tion(s)			
			RESUL	TS OF	WORK	OVER				······································
Test	Date of Test	Oil Production BPD		Product C F P D			roduction PD		OR feet/Bbl	Gas Well Potential MCFPD
Before Workover										
After Workover										
	OIL CONSERV	TION COMMISSIO	× /		I here to the	best of	y that the in my knowled	nformation ge	given abo	ove is true and complet
Approved by	, (1)	[] []			Name	11	Lic 2	han		·
Title		<u>e e a free e</u> Strenne	10-		Positic	n Agent				
Date		/			Compar Bi	y	yalty Co)•		
L					·		· · · · · · · · · · · · · · · · · · ·			

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first, 3 copies of form G-101

Hobbs,	New	Mexico	 April
(Place)			

1959 (Date)

29

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

.....

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as Burk Royalty Company

	_			(Company or		_		~	
Nea	1				Well No	2	in	Ŀ,	
located			(Lesse)	North				(Unit)	
(GIVE L			SECTION LINE	Tama ala					
				If State Land the Oil and	i Gas Lease	is No		*******	
			1	If patented land the own	er is	Ne	al		
D	С	В	A	Address					
				We propose to drill well w	with drilling	r equipment a	s follows: Cak	le & Rot	
		x							
E	F	G	H	The status of plugging be					
				The status of plugging of		***********************************			
	к	т	T	Drilling Contractor	•••••••	U	nknown		
		J	-	Drilling Contractor		••••••••••••••••••••••	••••••		•••
				•••••••••••••••••••••••••••••••••••••••					••••••
м	N	0	P	We intend to complete th			Yates	*****	
L							2050		
•				formation at an approxim	note denth	ot	J~/~		feet

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8 ¹¹	21,#	N	175*	150 sx Circulate
-					
7-7/8"	5-1/2"	14,#	N	Total depth	300 sx
				(3850)	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved	• **		
Except as follows:	Seid 5	2 1.10	t 1 cm
Concert the	i sover -		
and the second of the	- and for	a star a start and	* .
	INSERVATION (,	- +
	//-		
-By C	G		

Sincerely	yours,
	BURK BOYALTY COMPANY
••••••	Silve and
By	Olda anach
•••••••••••••••••••••••••••••••••••••••	
Position	Agent
2 00101011.	Send Communications regarding well to
	. J. Whelan -Burk Royalty Co.

Wichita Falls Tex

Address 800 Oil & Gas Bldg.

Form C-101 Revised (12/1/55)

Form C-128 Revised 5/1/57

v

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date_____April 29, 1959

Opera	tor BURK	ROTALTY COMPAN	TY I	Lease NEAL	
Well Locat		Unit Letter G	Section	35 Township , 2315.9 Fe	20 South Range 34 East NMFN et From East Line ed Acreage 40 Acres
Name (1. 1 Y 2. 1 C " 3. 1	of Produci s the Oper es <u>x</u> f the answ onsolidate yes," Type	ng Formation ator the only of No er to question d by communitize of Consolidati	Yates - Seven owner* in the o one is "no," h cation agreemention	<u>Rivers</u> Pool <u>I</u> dedicated acreage of have the interests of or otherwise? Ye	
		Owner		Land Des	cription
			· · · · · · · · · · · · · · · · · · ·		
Sectio	»n• 8	T		<u>I</u>	
			- /650		This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.
-		330 [°] . 	@	2315.9'	BURK ROYALTY COMPANY (Operator) Sthe Annu-L (Representative) 800 011 & Gas Building Wighta Falls, Texas
					Address This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 27, 1959 DATA Registered Professional Engineer and/or Land Surveyor
0 310	640 900 I	0168 0891 0801 035	1/-40 Z000		Certificate No. 1559

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	المعرب المعادية والمراجع	State of New Me Minerals and Natural Re	sources Department		Form C-101 Revised 1-1-89
	1 88240 ≥≲4 FE: ≥∽	anta Fe, New Mexico		API NO. (assigned by O <u>NOT AV</u> 5. Indicate Type of Leas	
P.O. Drawer DD, Artesia, I <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztee				6. State Oil & Gas Leas 00284	STATE FEE K
	ION FOR PERMIT T	O DRILL, DEEPEN, C			
 1a. Type of Work: DRILI b. Type of Well: 	RE-ENTER		Werkover Plugback	7. Lease Name or Unit .	Agreement Name
OIL GAS WELL X	OTHER	SINGLE ZONE	MULTIFLE ZONE	NEAL	_
2. Name of Operator BURK ROYALT	Y CO.			8. Well No.	
3. Address of Operator P O BOX BRC,	WICHITA FALL	.S, TX 76307-75	507	9. Pool name or Wildcat LYNCH Ya	tes SR
4. Well Location Unit Letter <u>A</u>	: <u>330</u> Feet Fr	om The <u>NORTH</u>	Line and993	Feet From The	EAST Line
Section 35	Townst	nip 20S Ran	ige 34E M	NMPM LEA	County
		10. Knopoleak Depth T.D. 38		ormation YATES	12. Rotary or C.T.
13. Elevations (Show whether 3,726 G. 1		4. Kind & Status Piug. Bond	15. Drilling Contractor		. Date Work will start 14/93
17.	· · · · · · · · · · · · · · · · · · ·	OROSED CASING AN			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	28#	190'	100	SURF.
7-7/8"	5-1/2"	14#	3804'	200	

EXISTING WELL: THE WORK TO BE PERFORMED IS TO REPAIR A CASING LEAK. THE WELL WOULD NOT PASS THE STATE'S CASING INTEGRITY TEST.

003053
AN 187 002394
42376
CONTE 2-23.44
× m 30-025-02501

wledge and belief.	
TITLE VICE PRESIDENT, PROD. DATE	2/17/94
ТЕЛЕРА	DNE NO.
DISTRICT 1 SUPERVISOR	FEB 23 1994
	TITLE VICE PRESIDENT, PROD. DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

T

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BURK R	ROYAI		 D.		Lease	NEAL	<u> </u>		Well No.	
Unit Letter	Secti		Township		Range		_ <u></u>	County		
A		35	205	5	TORE	34E	NM		LEA	
Actual Footage I	ocation o	f Well:								
330		from the	NORTH	line and	993		feet fr	om the	AST line	
Ground level Ele	v .	Produ	cing Formation		Pool		N C	$\hat{\mathbf{D}}$	Dedicated Acrea	ge:
3726'		L	YATES		<u> </u>	LYNCH	4-2	<u>K</u>	40	Acres
			ated to the subject w dedicated to the wel	· ·		·		orking interest and	royalty).	
	lization, fo	one lease of orce-pooling					where been co	nsolidated by com	munitization,	
this fo	rm if neco	æssary	ners and tract descri		actually been	consolidated. (U				
			ed to the well until a eliminating such int				ization, unitiza	tion, forced-poolin	ng, or otherwise)	
[1		<u> </u>		330	7		FOR CERTIFIC	
		i					93'		certify that the certify that the certify that the certify that the certify of the certify of the certify that the certify the certify the certify that the certify the certif	
		i				/ <u>(</u>) '		best of pry brow		
		i				i		Stur	CASHE	<u>></u>
		İ				Ì		Signature		
		İ				i			<u>N R. STUI</u>	<u>_TS</u>
		İ						Printed Name		_
						<u>+</u>		VICE PF Position	RES., PRO	D
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								Company		
		1						02/17/94		·
								Date		
			3	5		İ		SURVEY	YOR CERTIFIC	CATION
			0	Γ		1			fy that the well li	
		1				1			vas plotted from s made by me	
		I		1		1			id that the same	
		1				1			e best of my ka	
		1				1		belief.		
						1		Date Surveyed		
				+		+		Signature & Se	al of	
		1]		Professional St	urveyor	
						i				
		1				1				
		ł								
	<u></u>	_!				<u> </u>		Certificate No.		
										· <u></u>
0 330 660	990	1320 16	50 1980 2310	2640 20	00 1500	1000	500 0			

NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS 1 FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- Water Disposal	
2. Name of Operator		8. Farm or Lease Name
Burk Royalty Co	0.	NEAL
3. Address of Operator		9. Well No.
800 Oil & Gas H	Building, Wichita Falls, Texas 76301	3
4. Location of Well	<u> </u>	10, Field and Pool, or Wildcat
UNIT LETTER A) 330 FEET FROM THE North LINE AND 990 F	EET FROM Lynch
	e, section 35 township 20 Range 34	NMPM. {}}}}
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
((((((((((((((((((((((((((((((((((((3729.5 GR	Lea
^{16.} C	heck Appropriate Box To Indicate Nature of Notice, Report	t or Other Data
		QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
	Noted Operations (Clearly state all participant datails, and give participant datas	industry and data of stands and a

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Permit to use as disposal well granted March 17, 1972. Case #4679 Order #R-4283

4-3-74 pulled 143 5/8 rods and layed down, pulled 119 joints 2 3/8 EUE tubing. Reran 119 joints 2-3/8 EUE plastic coated tubing with Totem tension packer. Set packer at 3630. Well ready for injection.

4-5-74 Started Injection

SIGNED DABAY	Jon H. Bear	Engineer	DATE	November 20, 1974
APEROVED BY CESSLE	lement	OIL & GAS INSPECTOR		NOV 25 1974
CONDITIONS OF APPROVAL, IF ANY:	en menery	TITLE	DATE	

Unit Letter A Pool	TT-	NEW MEX CERTIFICATE C TO TRAN FILE THE ORIGINAL Y Company Township 20 S	CE			
Lynch If well produce		nsate Unit Lette	er	Section	Township	Fee Range
give loc Authorized transporter of	ation of tanks	den sate	В	Address (give ad	dress to which approved copy	y of this form is to be sent)
Texas-New Mexi				Box 151	0, Midland, Texas	5
		Is Gas Actually C	onnecte	d? Yes X	. No	
Authorized transporter of Phillips Petro		necte			dress to which approved copy . Washington Texas	y of this form is to be sent)
	Change in Trar Oil	REASON(S) FOR			ership	X
Remarks	To show	casinghead gas con	mectio	Dno		
The undersigned certifi	es that the R	ules and Regulations of th	e Oil Co	nservation Comm	nission have been complie	ed with.
	Executed t	his the <u>15th</u> day of	(January	, 19_64.	·····
Approved by	ON SERVATI	ON COMMISSION		By Title Company Burk	<u>L-Smut</u> t Royalty Company	
Date Address OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO						

			-						Cilevia Cilv	nd 7/1/88) Nu C-1 85)
	-┼┼	·i+¥	Se	c• 35	NEW.MEXIC	O OIL CONS	ERVATION	COMM	ISSION	
			-		NEW MEXIC	FISING FA	New Mexico			
┠╼╌┼╼╌╀╴		<u> </u>	-	1	959 AUR -	~ 000	· · ·			
- } - } - † - † -		┼╌┼╌┼┈	-		⁹⁵⁹ AUG 3	AM WET 1 1	FCOPD	1.5 1.13	f	
		╏╌┠╌┝╌	-			VV EILL' I	LCORD			
		┼╾┠╾╀╼	-{	Mail to Dist	rict Office, Oil	Conservation Co	mmission. to w	hich For	n C-101 was	
	+		-	later than tw	enty days after o ission. Submit in	completion of we	ll. Follow instru	ctions in	Rules and Re	gulations
	AREA 640 A		_							
BUR	ROYALI	Y COMPANY	[Neal			
	3	(Company or C			14, of Sec.					
					1/4, of 950				-	
										•
					nd Gas Lease No.					
					19 Drillin					
					••••••••					
	-				xas				-	
					GL					
				or	L SANDS OR Z	ONES				
No. 1, from	3705		to	3714	No. 4	, from		to		
No. 2, from			to		No. 5	, from		to		
No. 3, from			to		No. 6	, from	•••••••••	to		*****
				TMPOT	RTANT WATER	RANDA				
Include data	on rate of	water inflow a	nd eleva		water rose in hol					
No. 1, from				to			feet	•••••		
No. 2, from				to	•••••••••••••••••••••••••••••••••••••••		feet	••••••		
No. 3, from				to	••••••		ícet	••••••		••••••
No. 4, from				to	~		feet.	••••••	<u> </u>	••••••
_				· · · ~	CASING BECO	RD		·		·
SIZE	WEIG PER F		W OR SED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATI	ONS	PURPOS	ж
8-5/8"	2	8#	N	1901	Baker	0			Surface	<u>.</u>
), T				0000 0031			
5-1/2"		4#	<u>N</u>	3804'			3705-3714	-	0il Stri	ng
		· · · · ·	• • • • •	· · · ·		·····		<u>_</u>	× 1	
					AND CEMENT	ING BECORD	· · ·	<u></u>		
SIZE OF Hole	SIZE OF CASING	WHERE SET	N OP	O. SACKS	METROD USED	G	MUD RAVITY		AMOUNT OF MUD USED	· · · · · ·
11"	8-5/8		100		P&P			Chem		
7-7/8	5-1/2	* 3804*	200		P&P		<u> </u>			<u> </u>
				1						
			R	ECORD OF 1	PRODUCTION A	IND STIMULAT	TION -			
		(Record Non	e Nati	ocess used, No Ural	o. of Qu. or Gal	s. used, interval	treated or shot	.)		
••••••		••••••	••••••				•	••••••	- , , 	r
		• • • • • • • • • • • • • • • • • • • •			****	· · · · · · · · · · · · · · · · · · ·		••••••	·····	
			•••••				••••	•••••		•••••
									••••••	•••••
Result of Pro	duction Sti	mulation	·····		****	••••••	•••••			•••••
			······	••••••••••••••••••••••••••••••••••••••	******		•••••••		•••••••	•••••
<u>ر</u> با با با		· · ·		.L.		/	Depth Clear	ned Out		

BECOBD OF DRILL-STEM AND SPECIAL TESTS

If	drill-stem or other special	tests or deviation surveys w	ere made, submit report on sepa	rate sheet and attach hereto	
		T 001	S USED		
Rotary tools we	re used from 0	feet to TD 3805	feet, and from	feet to	feet
				feet to	
		PROI	UCTION		
Put to Producin	6/28/59	, 19	•••		
OIL WELL:	The production during the	first 24 hours was	38barrels of li	quid of which00	% was
	was oil;	% was emulsion;	% water; and	% was sedimen	nt. A.P.I.
	Gravity			•	
GAS WELL:	The production during the	first 24 hours was			barrels of
	liquid Hydrocarbon. Shut	in Pressurclt	95.	· · · , •	
Length of Tim	e Shut in				
PLEASE	INDICATE BELOW FO	BMATION TOPS (IN CO	NFORMANCE WITH GEOG	RAPHICAL SECTION OF ST	ATE):
	Southeas	ern New Mexico		Northwestern New Mexic	90

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Υ.	Salt	Т.	Silurian	T	Kirtland-Fruitland
	Salt		Montoya		
T.	Yates				
T.	7 Rivers	Т.	McKee	Т.	Mencfee
T.	Queen	Т.	Ellenburger	Т.	Point Lockout
T.	Grayburg	Τ.	Gr. Wash	Τ.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
T.	Glorieta	Т.		Т.	Morrison
	Drinkard				Penn
Τ.	Tubbs	Т.		Т.	
T.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	38		Surface sand and shale	3280	3400		Salt & Shale
38	200		Sand, shale and Lime	3400	3416		Anhydrite
200	673		Shale	3416	3439		Lime & Anhy
673	1265		Shale and Sand	3439	3576		Lime
1265	1350		Shale	3576	3606		Sand
1350	1468		Shale & Lime Streaks	3606	3611		Coring Sand
			Shale	3611	3805		Coring Sand
1651	1857		Lime & Shale		TD 3	805	Coring Sand
1857	1962		Shale & Lime Strks				
1962	2173		Shale				
2173	2185		Lime			2 copie	s log attached
2185	2292		Shale				
2292	2315		Shale & Lime Streaks				
2315	2406		Shale & Potash				
2406	2413		Shale-potash and Lime Strk	6			
2413	2510		Shale & Potash				
2510	2590		Salt, Shale Potash				
2590	2601		Lime & Shale				
2601	2896		Shale & Salt				
2896	2957		Salt & Shale	1			· ·
2957	3008		Shale & Potash	l			
3008	3202		Salt & Lime Streaks				2_ C
3202	3221		Lime		l		
3221	3225		Shale & Salt				
3225	3280	1	Shale	<u> </u>			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

- / - -

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55						
(File the original and 4 copies with the appropriate district office)						
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Company or Operator Burk Royalty Company Lease Neal						
Well No. <u>3</u> Unit Letter <u>A</u> S <u>35</u> T <u>20</u> R <u>34</u> Pool Lynch						
County Lea Kind of Lease (State, Fed. or Patented) Patented	_					
If well produces oil or condensate, give location of tanks: Unit B S 35 T 20 R 34	4					
Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Co.						
Address a Box 1510 Midland, Texas						
(Give address to which approved copy of this form is to be sent)						
Authorized Transporter of Gas None						
Give address to which approved copy of this form is to be sent)						
f Gas is not being sold, give reasons and also explain its present disposition:						
No Market						
Reasons for Filing: (Please check proper box) New Well (X)						
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()					
Change in Ownership() Other()						
lemarks: (Give explanation below)						

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of June	_19 ^{_59}
	By_ lola hand
Approved19	Title Agent
OIL CONSERVATION COMMISSION	Company_Burk Royalty Co
By M. Completion	800 Oil & Gas oldg.
Title	Wichita Falls, Texas

· · ·									
•·		NEW MEXIC	0 01L CO	NSERVA	TION O	COMMISSI	он	FORM C-103 (Rev 3-55)	
		MISCELI		REPO	RTS DI	N WELLS			
		(Submit to appropri	iate District (Office as	per Com	mission Ru	ie 1106)		
Name of Com				Addre		· · · · · · ·			
Lease		valty Company	Vell No. U	nit Letter		Township		ta Falls, Tex.	
Date Work Re	Neal	Pool	3	A	35	_ <u></u>	0	34	
	1/59	Lynch					ea		
Beginni	ag Dritting Open		A REPORT OF				Explain):		
Pluggi	B B	Rem	edial Work	5-1/2"					
Detailed ac	ount of work don	e, nature and quantity o	f materials use	d, and rea	sults obta	ined.			
Witnessed by A•	J. Whelan		Position Drlg Su	ıpt	Company t Same				
	<u> </u>	FILL IN BEL		EDIAL V		PORTS ON	ILY	· · · · · · · · · · · · · · · · · · ·	
D F Elev.]ı	ΓD	PBTD			Producing	Interval	Completion Date	
Tubing Diame	eter	Tubing Depth	1	Oil Stri	Oil String Diameter Oil String Depth				
Perforated In	terval(s)	l				<u> </u>		<u></u>	
Open Hole In	erval	·····		Produc	ing Forma	tion(s)			
-					-			·····	
	Date of	Oil Production	Gas Prod		r	roduction	GOR	Gas Well Potential	
Test Before Workover	Test	BPD	MCF			PD	Cubic feet/Bbl	MCFPD	
After Workover	· · · · · · · · · · · · · · · · · · ·								
	OIL CONSE	RVATION COMMISSION	, «***	I her to th	eby certif e best of	y that the in my knowledge	ve. /	ove is true and complete	
Approved by	in l	Per la	//	Name	lgent				
Title	<u> 11/1 (</u>	<u>in flat</u>		Posit	Agent Position Burk Royalty Company				
Dat e		<u>/</u>	••••• • • • • • • • • • • • • • • • •	Comp					
								الكرين النيائي الفرسي وليو بينين بيني وينبع من الم	

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15,025 psia at 60° Fahrenheit.

	Hobbs, N. M. 6/30/59 (Place) (Date)
,	(Place) (Date)
WE ARE HEREBY REQUESTIN	GAN ALLOWABLE FOR A WELL KNOWN AS:
BURK ROYALTY CO. Neal (Company or Operator)	, Well No
A., Sec35	T. 20, R. 34, NMPM., Lynch Pool
_	County. Date Spudded 6/9/59 Date Drilling Completed 6/28/59
Please indicate location:	Elevation <u>3726 GL</u> Total Depth <u>3805</u> PBTD
D CC B A	Top Oil/Gas Pay 3703Name of Prod. Form. Yates
	PRODUCING INTERVAL -
	Perforations 3703-3714 w/ 84 shots Depth 3804 Depth 3693
	Open HoleCasing ShoeTuting
	OIL WELL TEST -
Y B	Natural Prod. Test: 38 bbls.oil, 0 bbls water in 24 hrs, ppng Size
	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N & P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
	GAS WELL TEST -
<u>330' fr N & 990' fr E</u>	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ,Casing and Cementing Record	Method of Testing (pitot, back pressure, etc.):
Size Feet Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
2.5/01 100 100	Choke Size Method of Testing:
8-5/81 190 100	
5-1/2" set at 3804'	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
w/200	sand): Casing 70# Tubing Date first new 6/00/50
2" tbg at 3693	Press. 10# Press oil run to tanks 0/20/09
	Oil Transporter Texas New Mexico Pipe Line Co.
	Gas TransporterNone
Remarks:	······
I hereby certify that the inform	nation given above is true and complete to the best of my knowledge.
Approved	
*	Sul a A
OIL CONSERVATION C	COMMISSION By: (Signature)
Br. Clin Lin	Title
	Send Communications regarding well to:
Title	Name A. J. Whelan Burk Royalty Co.

Address....800.011. & Gas. Bldg., Wichita Falls, Tex.

	· ·.	MISCE							(Rev 3-55)
				SCREPO	RTS O	N WELLS	5		
	· •	(Submit to appro)		t Office a					
Name of Compa				- 50 Addr					1
	Burk Ro	yalty1954 JUN	22	Augr	⁵⁵ 800	011 & Ga	as Bldg	• Wichi	ta Falls, Tex.
Lease	Neal		Well No. 3	Unit Letter	Section 35	n Township 20	I	Ran	^{8e} 34
Date Work Perfe	ormed. 6/9/59	Pool	Lynch			County Lea			
		THISI	S A REPORT	OF: (Check	k appropri				
X Beginning	Drilling Operati		asing Test and				Explain):		
Plugging		🗀 R	emedial Work			•			
Detailed account	t of work done,	nature and quantity	of materials u	used, and re	sults obta	ained.			
Witnessed by		511 1 IN DE	Position			Company			
		FILL IN BE		NAL WELL		EPURISO	VL. I		
D F Elev.	T D		PBTD			Producing	Interval	C	ompletion Date
Tubing Diameter	I	Tubing Depth		Oil Str	ing Diame	ter	Oil	String Dep	th
Perforated Inter	val(s)	I			······				<u></u>
Open Hole Interv	zal		·	Produc	ing Form	ation(s) '			
			RESULT	S OF WOR	KOVER				
Test	Date of Test	Oil Productio BPD		roduction FPD		Production PD		O R eet/Bbl	Gas Well Potential MCFPD
Before Workover	<u></u>				 			<u></u>	
After Workover									
	OIL CONSERV	ATION COMMISSIO	N	l hei to th	ie best by	fy that the in my knowled	formation se.	given abov	ve is true and comple
Approved by	1			Name				<u></u>	
	1 112	11 ann un	1. M.						
	<u>6 11 .</u>	Junga	it.	Posit	Agen ^{ion} Burk R	b oyalty Co	ompany		

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101

Ravised (12/1

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101 Hobbs New Mexico June 5, 1959 (Place) (Date) OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as BURK ROYALTY COMPANY (Company or Operator) Neal A (Unit) The well is in..... (1.48.84) East Lynch Pool, Lea (GIVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. If patented land the owner is...... Patented Neal × A D С B Address We propose to drill well with drilling equipment as follows: Rotary E F G Η The status of plugging bond is \$10,000 active Blanket K I 1.] Drilling Contractor Alan Drilling Co. Wichita Falls, Texas Yates Μ N 0 Ρ We intend to complete this well in the...... 3850 ,feet. formation at an approximate depth of..... z CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing New or Second Hand Depth Weight per Foot Back 11" <u>8-5/8"</u> 214# N 1751 150 57 7-7/8" 5-1/2" 14# Ν TD 38501 ¥ Q If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

* Will use 275 sx or return cement to back past the base of salt by temperature survey

C-128 attached

Approved		·	-	~	19
Except as follows:	 			,	

Sincerely yours,
BURK ROYALTY COMPANY
(Company or Operator) By
Agent
Send Communications regarding well to A. J. Whelan 800 Oil & Gas Bldg.
Addame Wichita Falls, Texas

OIL CO	ONSERVATION CO	MMISSION	
Church.	Filme	1211	1

Well Location and Acreage Dedication Plat

Section A.				Date	June 6, 1959	
Well No. 3 Located 330 County Lea Name of Produci 1. Is the Oper Yes X 2. If the answ consolidate	K ROYALTY COMPANY Unit Letter A Feet From K G. L. E of Formation ator the only owner No wer to question one of by communitizati	Section 2 orth Line, levation 4 Yates r* in the de is "no," ha	15 Tow 993 De 9726 De 900 Po dicated acre Po ve the inter Po	Feet From Glicated Acreage age outlined or rests of all the	e 40 h the plat below? e owners been	Line Acres
	of Consolidation_ ver to question two <u>Owner</u>	is "no," li		wners and their	r respective inte	erests
Section.B			330' 0 - 9 m	informa above i to the and be	s to certify that ation in Section is true and compl best of my knowl lief. ROYALTY COMPANY	A lete
				(Re 809'01	Operator) contractive) contr	
				well lo plat in from fi surveys my supe same is the bes belief Date Su Registe	s to certify that ocation shown on Section B was p ield notes of act s made by me or u ervision and that s true and correct st of my knowledg urveyed June 5, 1 	the blotted under the t to ge and 1959

Form C-128 Revised 5/1/57

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Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy,	State of New Me Minerals and Natural Re DIVISION	exico esources Department			– Form C-101 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM	REOILF@ M 88240	CONSERVATIO	N DIVISION) on New Wells)	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, I		anta Fe, New Mexico	87504-2088		Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Azte	xx, NM 87410				& Gas Lease 1 284	No.	
APPLICA	TION FOR PERMIT T	O DRILL, DEEPEN, C	OR PLUG BACK				
1a. Type of Work: DRILL b. Type of Well:	L RE-ENTER	DEEPEN	Workover PLUGBACK	- 7. Lease Na	ume or Unit Ag	reement Name	
OEL GAS WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE	NEAL			
2. Name of Operator BURK ROYALT	Υ CO.			8. Well No.	3		
3. Address of Operator P O BOX BRC,	WICHITA FALL	.S, TX 76307-75	507	9. Pool name or Wildcat LYNCH Vates SR			
4. Well Location Unit Letter		· · · · · · · · · · · · · · · · · · ·		93 Feet	From The	EAST Line	
Section 35	Townst	up 20S Ram	age 34E	NMPM	LEA	County	
		10. Kropotesk Depth T.D. 38	1	.Formation YATES		12. Rotary or C.T.	
13. Elevations (Show wheth 3,726 G.		4. Kind & Status Plug. Bond	15. Drilling Contrac	lor	16. Approx. D 02 / 1	ate Work will start 4/93	
17.	ACTUAL PR	CROSED CASING AN	ID CEMENT PRO	GRAM		-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP	
11"	8-5/8"	28#	190'	10		SURF.	
7-7/8"	5-1/2"	14#	38041	20	0		
	l						

EXISTING WELL: THE WORK TO BE PERFORMED IS TO REPAIR A CASING LEAK. THE WELL WOULD NOT PASS THE STATE'S CASING INTEGRITY TEST.

OPEP. COR'D NO. 003053 PROPERTY NO. 002384 POOL CODE 42370 EFF. DATE 2-23-94 XAPINO. 30-025-0258

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the promision above in true and complete to the best of my kn	wwwedge and belief.	
SKONATURE	TTLE VICE PRESIDENT, PROD. DATE	2/17/94
STEPHEN R. STULTS		
TYPE OR PRINT NAME	TELEPHC	INE NO.
(This space for State Use)	DISTRICT 1 SUPERVISOR	FEB 2 3 199
APPROVED BY Array Clark		
CONDITIONS OF AFROVAL, IF ANY		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

 \top

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND	ACREAGE	DEDICATION	PLAT

All Distances must be from the outer boundaries of the section

Operator				• -	Lease	· · · ·			Well No.	
BURK RO	YAL.	TY CO.				NEAL			3	
Unit Letter	Section		Township		Range	<u></u>	<u> </u>	County		
A		35	205			34E	NM	IPM I	_EA	
Actual Footage Loca	ation of V									
330	feet fro		ORTH	line and	993		feet f	from the EA	ST line	
Ground level Elev.			g Formation		Pool		VI C	, O	Dedicated Acres	ige:
3726'			ATES			LYNCH	1-5	<u> </u>	40	Acres
		-	to the subject we	• •		•		orking interest and	eventse)	
							(
				dedicated to the	well, have the	interest of all o	where been co	onsolidated by com	munitization,	
	tion, forc Yes	e-pooling, etc.		swer is "yes" ty:	e of consolidat	ion				
If answer		ليسا ist the owners	and tract descript				Jac reverse sid	ie of		
this form										
) the well until all ninating such inter				ization, unitiz	ation, forced-poolin	ig, or otherwise)	
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		<u> </u>	3	5		 		SURVEY	OR CERTIFIC	CATION
1		i	Ŭ					I hereby certif	y that the well l	ocation shown
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									made by me	
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		1				1		Date Surveyed		
		-; 	<u></u>	T——				Signature & Se	alof	
		1				1		Professional Su	rveyor	
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		1				1		Certificate No.		
0 330 660	990 1	320 1650	1980 2310 20	540 20 0	0 1500	1000	500 0			

NO. OF COPIES RECEIVED	Form C-103 Supersedes Old C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
-			
DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER. Water Disposal		
2. Name of Operator			8. Farm or Lease Name
Burk Royalty Co.			NEAL
3. Address of Operator	-		9. Well No.
800 0il & Gas Build	ding, Wichita Falls, Texa	s 76301	3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER $A(1)$,	330 FEET FROM THE North	990 FEET	FROM Lynch
THEEast LINE, SECT	10N 35 20		мем.
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
$\Delta M M M M M M M M M M M M M M M M M M M$	3729.5 GR		Lea
	Appropriate Box To Indicate N	ature of Notice, Report or	Other Data
NOTICE OF I	NTENTION TO:	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Permit to use as disposal well granted March 17, 1972. Case #4679 Order #R-4283

4-3-74 pulled 143 5/8 rods and layed down, pulled 119 joints 2 3/8 EUE tubing. Reran 119 joints 2-3/8 EUE plastic coated tubing with Totem tension packer. Set packer at 3630. Well ready for injection.

4-5-74 Started Injection

- -

18. I hereby certify that the information above is true and complet SIGNED JON H. Bear	Facincer	November 20, 1974
Si MIN A	OIL & GAS INSPECTOR	NOV 25 1974
APPROVED BY LESUE IN Climboly CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NUMBER OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO O	L CONSERVAT	ION COMMISSION	FORM C-110	
SANTA F!	SANTA FE, NEW MEXICO (Rev. 7-60)					
U.S.G.S.						
	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION					
GAS GAS	ТОТ	RANSPOI	RT OIL AND	NATURALEGASTED.		
OPERATOR		F			- <u>+</u> p,1	
· · · · · · · · · · · · · · · · · · ·	FILE THE ORIGI	NAL AND 4	COPIES WITH TH	IE APPROPRIATE OFFICE		
Company or Operator	that I			Lease Unit i V	Well No.	
Burk Royalty	Company	······		Neal	3	
	ownship	Range		County		
<u>A</u> 35	<u>20 S</u>		<u>34 E</u>	Lea		
Pool				Kind of Lease (State, Fed, Fee)	_	
Lynch					Fee	
If well produces oil or condens give location of tanks	sate Uni	it Letter	Section	-	ange	
]		20 S	<u> </u>	
Authorized transporter of oil 🚺 or cond	ensate		Address (give ad	dress to which approved copy of thi	s form is to be sent/	
Texas-New Mexico Pipe L	ine Company		Box 151	O, Midland, Texas		
			ed? Yes X	N		
	ls Gas Actua	Ily Connect				
Authorized transporter of casing head gas	🗶 or dry gas 🗌	Date Con- nected	Address (give ad	dress to which approved copy of thi	s form is to be sent)	
		nected	4th and	Washington		
Phillips Petroleum Comp	any	2/23/61	Odessa,	Texas		
If any is not being call give reasons and	olee emploie ite ster		•	·····		
If gas is not being sold, give reasons and	also explain its prese	ent disposition	i			
					·····.	
	REASUN(S)	FOR FILING) (please check p	roper box)		
New Well		•••• 🗖	Change in Own	ership		
Change in Trans	porter (check one)		Other (explain l	oelow) X		
Oil	📺 Dry Gas.	•••• 🗆				
Casing head	gas. 🛄 Condensa	ite 🔲				
j - j						
l						
Remarks						
To show c	asinghead gas	connecti	on			
The undersigned certifies that the Ru	les and Regulation:	s of the Oil C	onservation Comm	nission have been complied with		
Executed thi	is the <u>15th</u> day	y of	January	<u>, 19_64</u> .		
			By			
OIL CONSERVATIO	N COMMISSION			0 1 (
Approved by			─ <i>𝗡</i> .	3- Smith		
1/21			Title			
+Htt.	<u></u>		Agen	.t		
Atte			Company			
~~ ···			Burk	Royalty Company		
Date			Address			
				IL REPORTS & GAS SERVICES		
	• **		BOX	763 HOBBS, NEW MEXICO		

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			Mail to Dis	trict Office, Oil venty days after o	Conserv	ation Co	mission, in	which	Form C-101 w	as sent no
			of the Comm	nission. Submit in	QUIN	TUPLIC	ATE, I	State	Land submit	Copies
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BURI	ROYALTY	COMPANY	·			*********	Nea	1	********	*****
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Depth Cleaned Out. 1.1.2

	BECORD OF DRILL-ST	EM AND SPECIAL TESTS	- 30
If drill-stem or at	her special tests or dexiation surveys we	re made, submit report on separate she	et and attach hereto
	TOOL	s used	,
Rotary tools were used from	0 feet to TD 3805	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet tofeet.
	PBOD	UCTION	• • •
Put to Producing	28/59 19		
OIL WELL: The production	during the first 24 hours was	38	which was
was oil;	% was emulsion;	% water; and	was sediment. A.P.I.
	during the first 24 hours was		Ebarrels of
liquid Hydroca	rbon. Shut in Pressurelb	5.	····· ·· ·
Length of Time Shut in	<u> </u>		
PLEASE INDICATE BE	LOW FORMATION TOPS (IN CO)	NFORMANCE WITH GEOGRAPHI	CAL SECTION OF STATE):
• •	Southeastern New Mexico	Ne	orthwestern New Mexico
T. Anhy			lamo
T. Salt. 1775		T- Kirtla	nd-Fruitland
B. Salt			ngton
m Vata 3576	T Simpson	T Distance	and Cliffe

Т.	Yates 3270	Т.	Simpson	Т.	Pictured Cliffs.
Т.	7 Rivers	Т.	McKee	Т.	Mencfee
	Queen				
Т.	Grayburg	T.	Gr. Wash	Т.	Mancos
Т'.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.	••••••	Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.	••••••	Т.	
Т.	Abo	Т.	••••••	Τ.	
Т.	Penn	Т.		Τ.	
Т.	Miss	Т.	••••••	Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	38		Surface sand and shale	3280	3400		Salt & Shale
38	200		Sand, shale and Lime	3400	3416		Anhydrite
200	673		Shale	3416	3439		Lime & Anhy
673	1265		Shale and Sand	3439	3576	1	Lime
1265	1350		Shale	3576	3606		Sand
1350	1468		Shale & Lime Streaks	3606	3611		Coring Sand
1468			Shale	3611	3805		Coring Sand
1651	, 1857		Lime & Shale	4	TD 3	805	Coring Sand
1857	1962]	Shale & Lime Strks				
1962	2173		Shale				· · · · · ·
2173	2185		Lime			2 copie	s log attached
2185	2292		Shale				
2292	2315		Shale & Lime Streaks				
2315			Shale & Potash				
2406	2413	1.035	Shale-pptash and Lime Strk	B ₁		CC 21	1091 H()(24) H()(11) 1/0 2 H()(14) H()(14)
2413	2510		Shale & Potash	51		0.02	1/2 2 4/2-2 B \1-1
2510	2590		Salt, Shale Potash				
2590	2601		Lime & Shale				
2601	2896	Į	Shale & Salt				
2896	2957		Salt & Shale				
2957	3008		Shale & Potash	N .	1		
3008	3202		Salt & Lime Streaks		1 I.	ಭಾ ಕೆಡಬ್	enc.
3202	3221	}	Lime				
3221	3225		Shale & Salt				
3225	3280		Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Name	Helen	Smith.
------	-------	--------

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55
(File the original and 4 copies with the appropriate district office)
TO TRANSPORT OIL AND NATURAL GAS
Company or Operator Burk Royalty Company Lease Neal
Well No. 3 Unit Letter A S 35 T 20 R 34 Pool Lynch
County Lea Kind of Lease (State, Fed. or Patented)
If well produces oil or condensate, give location of tanks: Unit B S 35 T 20 R 34
Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Co.
Address 1510 Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of GasNone
Address Date Connected
Give address to which approved copy of this form is to be sent)
lf Gas is not being sold, give reasons and also explain its present disposition: No Market
Reasons for Filing: (Please check proper box) New Well (X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of June	19_59
	By_ Dola hand
Approved19	TitleAgent
OIL CONSERVATION COMMISSION	Company_Burk Royalty Co
By Man Hauf	Address 800 Oil & Gas Bldg.
Title inverse 1	Wichita Falls, Texas

			NEW MEXI	CO 01L C	CONSERVA	TION	COMMISSI	ON		FORM C- (Rev 3-55	
·			MISCEL	LANEOU	JS REPO	RTSO	N WELLS	5			,
			Submit to appropi	rlate Distri	ct Office as	per Con	nmission Ru	,le 1106))		
Name of Com		yalt	y Company		Addre)il & Gas	1) <u>()</u> Bldg.	5 Wichit	ta Falls, Te	Υ.
Lease	Neal			Well No. 3	Unit Letter A		Township		Rar		
Date Work Pe	rformett 1/59		Pool Lynch				County	ea		. <u></u>	
8	· 00		THIS IS	A REPORT	OF: (Check	approprie					
<u>ප</u>	g Dritting Ope	ration	ns 🔼 Ca		nd Cement Jo			Explain):		<u></u>	
Pluggin			ature and quantity of					· · · · · · · · · · · · · · · · · · ·			
			· .		÷.						
Witnessed by A.	J. Whelan			Position Drlg	Supt		Company Same				
Witnessed by A.	J. Whelan		FILL IN BEL	Drlg OW FOR R	EMEDIAL	ORK RI	Same	NLY			
Witnessed by A. D F Elev.		TD	FILL IN BEL	Drlg OW FOR R	EMEDIAL I	ORK RI	Same		C	completion Date	
A. D F Elev.		TD	FILL IN BEL	Drlg OW FOR R ORIGI	EMEDIAL V	ORK RI	Same EPORTS 01 Producing	Interval	C String De		
A.	ter	TD		Drlg OW FOR R ORIGI	EMEDIAL V	VORK RE	Same EPORTS 01 Producing	Interval			
A. D F Elev. Tubing Diame	ter erval(s)	TD		Drlg OW FOR R ORIGI	Oil Stri	VORK RE	Same EPORTS Of Producing	Interval			
A. D F Elev. Tubing Diame Perforated Inte	ter erval(s)	TD		Drlg OW FOR R ORIGI	Oil Stri	NORK RE DATA ng Diame	Same EPORTS Of Producing	Interval			
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A. D F Elev. Tubing Diamer Perforated Into Open Hole Into Test Before Workover	ter erval(s) erval Date of	TD	Tubing Depth Oil Production	Drlg OW FOR R ORIGI PBTE RESUL	Oil Stri Produc Coluction	NORK RE DATA ng Diame ing Forma KOVER Water F	Same E PORTS Of Producing eter	Interval Oil G	String De	gas Well Pote	
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Santa Fe, New Mexico

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REQUEST FOR (OIL) - (GAS) ALLOWABLE . OCC. New We

(Form C-104) Revised 7/1/57

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	ULSI FOR (UIL) - (GAS) ALLOWABLE
Form C-104 is to be submitted in C able will be assigned effective 7:00 month of completion or recomple ered into the stock tanks. Gas mus	w the operator before an initial allowable will be assigned to any completed Oil or Gas well. OUADRUPLICATE to the same District Office to which Form C-10F waysent. The allow- O A.M. on date of completion or recompletion, provided this form is filed during calendar tion. The completion date shall be that date in the case of an oil well when new oil is deliv- t be reported on 11.025 one at 60° Fahrenheit. Hobbs, N. M. 6/30/59 (Place) (Date)
WE ARE HEREBY REQUESTIN BURK ROYALTY CO. Neal	(Place) (Date) (Date) (Date) (Date) (Date) (Date) (Date) (Date) (Date) (Date) (Date)
(Company or Operator) 	(Lease) , T20, R, NMPM., Lynch
Lea	County. Date Spudded
Please indicate location:	Elevation_3726 GLTotal Depth_3805PBTD Top Oil/Gas Pay_3703Name of Prod. FormYates
	PRODUCING INTERVAL -
	Perforations 3703-3711, w/ 8L shots Open HoleCasing ShoeTubing OIL WELL TEST
I WAN	<u>QIL WELL TEST</u> - Natural Prod. Test: <u>38</u> bbls.oil, <u>0</u> bbls water in <u>24</u> hrs, <u>ppng</u> Choke Fast After Asid as Exceeded a Test water (
M N S P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size GAS WELL TEST -
<u>330' fr N & 990' fr E</u>	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing , Casing and Commonting Record Size Feet Sax	Method of Testing (pitot, back pressure, etc.):
8-5/8" 190 100	Choke SizeMethod of Testing:
5-1/2 ⁿ set at 3804 ¹ w/200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2" tbg at 3693	Casing 70# Tubing Date first new oil run to tanks 6/28/59
	Cil Transporter Texas New Mexico Pipe Line Co.
Remarks :	Gas Transporter None
	••••
I hereby certify that the infor	mation given above is true and complete to the best of my knowledge.
Approved	19. Burk Royalty Company (Company or Operator)
OIL CONSERVATION	(Signature)
By Engineer Dist	Agent Title Send Communications regarding well to:
Title Engineer Cita	A. J. Whelan Burk Royalty Co.

Address....800..0il.&.Gas.Bldg., Wichita Falls, Tex.

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		NE K I	W MEXIC					COMMISSI			FORM C	
· · ·			MISCELL	FUED	CC RI	EPOI	RTS O	N WELL	5 ·			
	ers José 🕴	(ubmit	to appropri	ate Distric	ct Offi	Se as	per Con	nmission R	ule 1106	54		
Name of Con				2 M	8:5	V Addre	ss			······	1.	
	Burk	Royalty 19	SA JUN -				800	011 & G	as Bld	g. Wichi	ta Falls,	Tex.
Lease	Neal		W	ell No. 3		Letter	Section 35	n Township 20)	Ran	^{8e} 34	
Date Work P	erformed 6/0/50	Pool						County				
6/9/59 Lynch Lea THIS IS A REPORT OF: (Cbeck appropriate block)												
X Beginni	ing Drilling Op	erations		ng Test an					Explain):			
Pluggin	ıg		Rem	edial Work								•
Detailed acc	ount of work d	one, nature and	d quantity of	materials	used, a	and res	ults obta	ained.			·····	
	w/600# pr	essure Ter	Jed OK									
Witnessed by	,			Position				Company				
		FiL	L IN BELC		EMED	1A1 W	ORK R	EPORTS OF				
				ORIGI								·····
DF Elev.		TD		PBTD)			Producing	Interval	C	ompletion Date	
Cubing Diam	eter	Tubing	Depth			il Stri	ng Diame		Oi	l String Dep	th	
		<u> </u>										
erforated In	terval(s)											
open Hole In	terval		·····		Р	roduci	ng Form	ation(s) /			·· ···································	<u> </u>
				RESULT		WORK	OVER					
		001	Production		· · · ·		r	Production		GOR	Gas Well Po	
Test	Date of Test		BPD		roducti CFPD	оп		PD		feet/Bbl	MCFPD	(entia))
Before Workover												
After Workover												
		ERVATION CO	DMMISSION	I. <u></u>		I here to the	best by	fy that the in my knowled	formation se.	n given abov	ve is true and o	complete
Approved by		N				Name	<u> </u>					
Title	MA W.		myar	<u> </u>		Positi	Agent	b				
	Geologis	ť				±	airk Ha	oyalty Co	ompany			
Date	IUN 19 19	159				Compa	iny					

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such thanges will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form C-101

tions of the	Commissi	on.		•	tach Form C- 128 in t	riplicate to first	3 copies of form C-101
			Hobbs	New Mexico	June	5, 1959	
			(Place)			(Date)	
OIL CONS Santa Fi			MMISSION D				
Gentlemen	:						
You a	re hereby BURK	notified ROYAT!	that it is our	r intention to commence t 7	he Drilling of a well to	be known as	
•••••	Neal		المراجعة والمراجع والمراجع	[(Compan:	y or Operator)	***************************************	4
	near	****	/1		, Well No	A	(Unit) The well is
							93feet from the
located	Ear	·	cet from the	line of Section		line and	Zieet from the
			SECTION L				, NMPM.
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				The status of plugging	g bond is	0 active Bl	anket
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	Ā	J					
			<u> </u>				
м	N	0	P			lates	5
				We intend to complet	e this well in the	38501	<u> </u>
•							N Niret
We pr	opose to u	se the fo	llowing string	CASING s of Casing and to cement	PROGRAM them as indicated:		N N OF
	of Hele		Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
	11"		8-5/8"	24#	<u>N</u>	1751	150 Fx circ
	7-7/8	311	5-1/2"	11.#	I N I	TD 38501	*** ()

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

* Will use 275 sx or return cement to back past the base of salt by temperature survey

C-128 attached JUN 8 1950 Except as follows:

OIL CONSERVATION COMMISSION By ្លាំនជ 1003891

Sincerely yours,	
BURK ROYALTY COMPANY-	_
(Company or Operator) By	
Agent	_
Send Communications regarding well to A. J. Whelan 800 011 & Gas Bldg. Name	
Address Wichita Falls, Texas	

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Form C-101 Revised (12/

Form C-128 Revised 5/1/57

Well Location and Acreage Dedication Plat

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(See instructions for completing this form on the reverse side)

Page: 1 Document Name: untitled ONGARD 09/26/00 15:25:28 CMD : INQUIRE WELL COMPLETIONS OGOMES -TOD4 OG6IWCM API Well No : 30 25 2502 Eff Date : 01-01-1900 WC Status : A Pool Idn : 42370 LYNCH; YATES-SEVEN RIVERS OGRID Idn : 3053 BURK ROYALTY CO Prop Idn : 2384 NEAL Well No : 004 GL Elevation: 99999 U/L Sec Township Range North/South East/West Prop/Act(P/A) ____ ___ B.H. Locn : H 35 20S 34E FTG 1650 F N FTG 900 F E P Lot Identifier: Dedicated Acre: 40.00 Lease Type : P Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

"O Box 1980, 16 District IT "O Drover DD, District III					L CONS	is & Natural I	lesou ON	DAILU Ircea Departure I DIVISI(8		Subn		Ins	ebruary 10, 1994 tructions on back ate District Office 5 Copies
1000 Rio Brazos District IV	Rd., Astec, l	NM 87410				Fe, NM 8					Г		NDED REPORT
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	II Number				<u></u>		ol Ni			L		•]	Pool Code
30 - 0 25			LYN	ICH-	YATES-	SEVEN						42370	
	roperty Code		NEA	. .		' Proj	ærty	Name				4 · W	ell Number
002384	Surface I	ocatio											
Ut or lot no.	Section	Township		ange	Lot.Ida	Feet from t	be	North/So	uth Line	Feet from the	East/	West line	County
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11	Bottom I	lole Lo	catio	n						4			••••••••••••••••••••••••••••••••••••••
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" Lae Code	" I'roducii P	ng Method	Coxde	¹⁴ Gas (Connection De	ale ¹⁴ C-1	29 ŀ1	ermit Number		" C-129 Effective	: Date	" C	129 Expiration Date
	and Gas	Transpo			· · · · · · · · · · · · · · · · · · ·								
¹¹ Transpe OGRH	> {		8n(aporter b d Addrea	L			POD	" O/G			ULSTR L d Descripti	
034019	PH arrests 400	ILLIPS 1 PEN	PET	FROL OK	EUM CO	MPANY	Т [648	зискs ⁸²¹ 6	0	H-35-205	5-34E		
	OD		тх	797	62							<u> </u>	
										E .			
IV. Proc	luced W	ater					CNOX			<u></u>			
	POD					1	' POI	D ULSTR LAND	tion and	Description			
		<u> </u>											
	Comple	tion Da		Ready D		r	רר יי		I	" PB1D			¹⁰ Perforations
	, puu 1/-1/2			RCaby D				,		1010			1 Criornuom
	" Hole Size	I ;		31	Casing & Tul	l bing Size	Τ		" Depth	Set	1	" Sa	cks Cement
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"Cb	ake Size		" เม			^u Waler		4 G	83		AOF		⁴⁴ Test Method
	estify that the the the the the the the the the th					been complied				ONSERVA	 TIO		SION
knowledge a			1	and a			A 1	pproved by: C	ne c H	ONSERVA			310N
Pfinited name	JWU E EU		//// RD1	IDWE	well				GAT	Antwike	fin	Je_	·····
Title:							∦	FIELD		PRESENT	ATIVE	. I I	
	5/06/98			I'hone:	940/322	-5471	╢		MAY	13 1999			
		perstor fill				me of the pre	vious	operator					
		Operator										111.1	
1	I TEVIOUI	operator	urgantur	¢				Printed Name				Title	Date

NUMBER OF COPIES RECEIVED						
	NE	EW MEX		CONSERVAT	ION COMMISSION	FORM C-110
			SAN	TA FE, NEW M	EXICO	(Rev. 7-60)
U.S.G.S.						
TRANSPOUTER	CERTIFIC				AND AUTHORIZATIO	4
GAS GAS	ΤΟ	TRAN	SPOR	T OIL AND	NATURAL GAS	
OPERATOR						<u> </u>
L	FILE THE OR	IGINAL	AND 4 C	OPIES WITH TH	IE APPRIPRIATE OFFICE	
Company or Operator Burk Royalty	Company				Lease NC a l	Well No.
Burk HoyaLty	Company					4
	wnship		Range		County	
Н 35	20	S		<u>34 E</u>	Lea	
Pool	\mathbf{N}°				Kind of Lease (State, Fed, Fee)	
Lynch 🗸)					Fee
If well produces oil or condense	ate	Unit Lett		Section		inge
give location of tanks				B 35	20 S	<u>34 E</u>
Authorized transporter of oil 🔀 or conde	nsate			Address (give ad	ldress to which approved copy of thi	; form is to be sent)
Texas-New Mexico Pipe I	line Compan	y		Box 151	O, Midland, Texas	
					-	
	ls Gas Act	tually C	onnecte.	1		
Authorized transporter of casing head gas	X or dry gas		Con-	Address (give ad	dress to which approved copy of thi	; form is to be sent)
		nect	ea	4th and	l Washington	
Phillips Petroleum Compa	ny	2/2	3/61	Odessa,	Texas	
	_		- •			
If gas is not being sold, give reasons and a	also explain its p	resent dis	sposition:			
······································						
01	REASON	(5) FOR	FILING	(please check p	roper box)	
New Well				Change in Own	ership	
- Change in Transp	orter (check one)			Other (explain i	below) X	
	🗀 Dry Ga					
	gas. 🖂 Conde					
••						
•						
Remarks						
To show os	asinghead g		nnocti	07		
10 310 4 62	asmignead g	as con	THEC OT	011.		
The undersigned certifies that the Rul	es and Regulati	ons of th	ne Oil Co	nservation Comr	nission have been complied with	•
Executed this	s the <u>15th</u>	day of _		January	<u>, 19_64</u> .	
	·	·		Ву	0	
OIL CONSERVATION	COMMISSION				2 X -+-	
Approved by				/Y.	A-J.much	
the family				Title		
				Agent	·	
Title				Company		
				Bunk	Royalty Company	
				DULK	The second comparts	
Date	,,,,,,, _			Address		
				% CIL	REPORTS & GAS SERVICES	
				BOX 7	63 HOBBS, NEW MEXICO,	

ISSION ISSION C-101 was sent Rules and Regulat d submit 6 Copie L4
Rules and Regulat ad submit 6 Copie 24, NM2 East
Rules and Regulat ad submit 6 Copie 24, NM2 East
Rules and Regulat ad submit 6 Copie 24, NM2 East
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PURPOSE
Surface
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Surface Dil
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BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		T00	s used	
Rotary tools w	ere used from	feet to	820 feet, and from	feet tofeet.
Cable tools we	re used from	feet to	feet, and from	feet tofeet.
		PROI	UCTION	
Put to Produc	ing	, 19		
OIL WELL:	The production during the	first 24 hours was		liquid of which 100% was
	was oil;	% was emulsion;	% water; and	% was sediment. A.P.I.
	Gravity			-
Cable tools were Put to Producing OIL WELL: 7 v GAS WELL: 7 li Length of Time PLEASE IN	The production during the	first 24 hours was	M.C.F. plus	
	liquid Hydrocarbon. Shut	in Pressurel	38.	
Length of Tir	ne Shut in			
PLEASE	INDICATE BELOW FOR	BMATION TOPS (IN CO	NFORMANCE WITH GE	OGRAPHICAL SECTION OF STATE):
		tern New Mexico	~ .	Northwestern New Mexico T. Ojo Alamo
T. Anhy				T. Oio Alamo

1.	Anny	1.	Devonian	1.	Ojo Alamo
Т.	1815 Salt 31.20	Т.	Silurian	T .	Kirtland-Fruitland
B.	Salt		Montoya	Т.	Farmington
Т.	3595 Yates	T.	Simpson	Т.	Pictured Cliffs
	7 Rivers				
T.	Queen	Т.	Ellenburger	Т.	Point Lookout
	Grayburg				
Т'.	San Andres	Т.	Granite	T.	Dakota
	Gloricta				
T.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		Т.	
T.	Abo	T.		Т.	
	Penn				
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 65 200 595 1015 1296 1684 1705 1793 2073 2111 2219	65 200 595 1015 1296 1684 1705 1793 2073 2111 2219 2321		Surface Shale Shale & Lime Streaks Shale, sand and Lime Shale & Lime Streaks Shale Shale and Lime Streaks Lime & Shale Shale and Lime Shale, Lime & Salt Shale & Salt Stks Lime & Salt Stks Salt & Shale & Anhy	3646 3650 3658 3671 3705 3725 3746 3755 3814	3650 3656 3658 3671 3705 3725 3746 3755 3814 3820		2 copies Lane Wells log
2321 2447 2816 2950 2987 3119 3228 3247 3426 3437 3592 3618 3640	2447 2816 2950 2987 3119 3228 3247 3426 3437 3592 3618 3632 3646		Lime & Salt Salt Salt & Shale strks Shale & salt strks Salt & Lime Strks Salt Anhy Salt Anhy & Salt Lime Sand and sandy Lime Lime Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	•••••	August26,	(1)afa)
Company or OperatorBURK ROYALTY COMPANY	Address.	800 Oil & Gas Bldg.	
" ille Ana	\angle		
Name	Pon		••••••••••

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CASOS ALLOWABLE

ţ

New Well Recompletion

able wi	ill be assi of comp	igned eff pletion o	fective 7:00 or recomple	by the operator before an QUADRUPEICATE to DAM. on date of comp etion. The completion d	letion or recompleti ate shall be that da	ion, provided (dffs te in the case of an	form is filed (during calendar
erea 11	nto the st	lock tan	ks. Gas mu	st be reported on 15.025	Hobbs, N	heit. Iew Hexico	Augu	st 26, 1959
14'E A	0F UFD	FRV D	FOUTEST	NG AN ALLOWABLE	(Place)			(Date)
BURK	K ROYAL	TY COL	PANY I	Neal			SE	NE 1/4.
	(Compa) H	ny or Op , Sec	erator) 35	(Le , T, R	ase) 34 , NMPM. ,	Lynch		Pool
U	Letter Lea							
•···•	Please in	dicate l	ocation:	Elevation 3762.	Tota	al Depth 3822	PBTD	
D	C	B	A		.0Name	e of Prod. Form	Yates	
				PRODUCING INTERVAL - Perforations371	0-28; w/ 4 sho	ots p/ft		
E	F	G.	жĦ	Open Hole	Dept Casi	th ing Shoe	Depth Tubing	36901
L	K	J	I	OIL WELL TEST -				Choke
				Natural Prod. Test: Test After Acid or Fra				
M	N	0	P	load oil used): 48				
			ليبا	GAS WELL TEST -				
	fr N			Natural Prod. Test:				Size
Tubing Su	•	and Geme Feet	onting Recor Sax					
S-'	5/811	1871	125	Test After Acid or Fra Choke Size Me				
		set at		Acid or Fracture Treatm	nent (Give amounts o	f materials used, s	uch as acid, w	ater, oil, and
4-1	1/2 5	sec au	w/150 s	ST /2000 # 20				
24 (<u>3690</u> 1			T Casico Tubio		t new	8/24/59	
				Oil Transporter		Mexico Pipe L	ine Co.	
				Gas Transporter	None			
Remark	ks :		•••••••••••••••••					••••••
			•••••••••••••••••••••••••••••••••••••••					•••••
II	hereby ce	ertify th	at the info	rmation given above is t				
Approv	red		، <u>، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، </u>	, 19	BURK RC	YALTY COMPANY / (Company or		······································
	OIL C	ONSER	VATION	ÇOMMISSION	By:	La bru	uch	·····
]/.	k		- Agent	(Signate	ure)	
By:	·····		6 · 31 //	6 8 - 4 - 2	I Itic	d Communications	regarding we	ll to:
Title	••••••	•••••				Oil & Gas Bld	lg	

Wichita Falls, Texas Address.....

	NEW MEX	ICO OIL CONSI SANTA FE, N	ERVATION COMMISSI EW MEXICO	ON Form C-110 Revised 7/1/55
(F	ile the original a	nd 4 copies with	the appropriate distribute	ict office)
	1	. X •	ANGE AND AUTHORIZ	•
Company or	Operator_BURK	ROYALTY COMPANY	Lea	se
Well No	4 Unit Le	tter <u>H</u> S35	T_20_R_34_Pool	Lynch
County	Lea	Kind of Leas	se (State, Fed. or Pate	ented) Patented
If well prod	uces oil or cond	ensate, give loc	ation of tanks:UnitB	<u>s 35 t 20 r 34</u>
Authorized	Transporter of (Dil or Condensat	teTexas New I	Mexico Pipe Line Co.
Address				ialand, Texas
	(Give address t	o which approve	d copy of this form is	to be sent)
Authorized	Transporter of (Gas	None	
Address			Date C	Connected
lf Gas is no	t being sold, giv	e reasons and a market at present	d copy of this form is lso explain its present , too small	to be sent; t disposition:
			· .	
Reasons for	Filing: Please	check proper bo	x) New Well	· +
				ad () Condensate ()
Change in O	wnership) Other	()
Remarks:			Give ex	planation below)
	New well			
	gned certifies th e been complied		Regulations of the Oi	l Conservation Com-
Executed thi	s the 26th day of	August	19 ⁵⁹	
			By Julie -	hund
Approved		19	Title Agent	
			11110	
1	ONSERVATION (Company <u>BURK</u> ROY	& Gas Bldg.
By	to Kiene	1/cm	Address	
Title			Wichita	Falls, Texas

;						<u></u>			
		MISCELT	ANEOUS	REPO	RTS ON	WELL	s HOBBS ?	FFICE OCC	·
Image: Construction of the second									
Name of Comp	NEW MEXICO OIL CONSERVATION COMMISSION 3-0000 FORM C-103 (Rev 3-35) MISCELEAREOUS REPORTS ON WELLS HODBS OFFICE OCC (Submit is appropriate District Office as par Commission Resolution me of Company Address 200 Oil & Gas Bldg. Wichita Falls, Ter me of Company Poil Lynch Company Address 200 Oil & Gas Bldg. Wichita Falls, Ter me of Company Poil Lynch Company Company Poil Lynch Company Address 200 Oil & Gas Bldg. Wichita Falls, Ter me of Company Poil Lynch Company Company Poil Lynch Company Company Address 200 Oil & Gas Bldg. Wichita Falls, Ter me of Company Poil Lynch Company Company Company Same State Phageis Company Company Company Address 200 Oil & Gas Bldg. Wichita Falls, Ter me of Company Poil Lynch Company Company Same State Phageis Company Company Company Same Same Same Same Same Same Same Same								
Name of Comp	Burk Ro	yalty Company		Addre	° 80	00 0 il 8	Gas Bldg.		s, Te
Lease	Neal	W			Section 35	Township 20		Range 34	
Date Work Per	formed 9/59	Pool				L County Lea			
1/~				F: (Check					
Beginnin,	g Drilling Operatio						Explain):		······
Plugging		Rem	edial Work		_				
Detailed accou	int of work done, n	ature and quantity of	f materials us	ed, and res	ults obtai	ned.			
		-)rlg. Su	pt C	Company	Same		
		FILL IN BELO				PORTS OF			
D F Elev.	TD		PBTD		<u></u>	Producing	Interval	Completion Date	
Tubing Diamet	er	Tubing Depth		Oil Stri	ng Diamet	er	Oil String	Depth	<u> </u>
Perforated Inte	erval(s)			<u></u>					
Open Hole Inte	rval			Produci	ng Format	tion(s)	<u> </u>		
<u></u>									
	Discol	Oil Production		·	r	aduation	COR	Goe Well Por	
	<u></u>								
	OIL CONSERVA	TION COMMISSION						above is true and c	omplet
Approved by		7		Name					
Title	- ke, Ma	here to the the		Positi		14	112220	<u></u>	
Date		<u></u>		Compa					
<u></u>			·····						

											4
			NEW MEXIC	ற விழ co		RVA	TION	COMMISSI	ON		FORM C-103
			MLSOVEL 1	¥. *				N WELL		OFFICE	(R+v 3-55) OCC
			WATT								÷ • -
		(Submit to appropri	ate District	l Offi	ce as	per Con	1959 <u>1959</u>	ale 1106)		0:45
Name of Com	BURK	ROY	LITY DOMPANY			Addre:		Gae Bl	ia. Wia	- hita Ra	lls, Texas
Lease	Neal				Unit L		Section	Township	15. 1110.	Ran	ge
Date Work Pe	erformed		Pool	4	H		35	20 County		3	4
8/	10/59		Lynch					Le	ea		
Beginni	ng Drilling Op	eratio		ng Test and					Explain):		
Deginin		ciutio		edial Work		-1/2		· •			
		one, n	ature and quantity of		sed. a	nd res	ults obta	uned.			
		,			,						
Set 3	808 ' of 11	•5#	$4-1/2^n \operatorname{csg} (7)$ base of salt (" hole) :	set	at 3	145 ' b	y temper	ature a	survey	w/150 sx .
	abo	ve t	pase of salt (Base of a	salt	sho	wn at	3420 !)		v	, , , ,
Teste	d w/600 #	pres	sure, tested	OK							
		P		•••							
				•••••							
Witnessed by	A. J. Whe	lan		Position Sur	pt			Company San	e		
			FILL IN BELC	W FOR RE	MED	AL W	ORK R				
				ORIGIN	AL W	ELL C	ATA				
D F Elev.		ΤD		PBTD				Producing	Interval	C	ompletion Date
Tubing Diame	ng Diameter Tubing Depth		0	Oil String Diameter Oil String Depth			oth				
Perforated Int	erval(c)		1					<u> </u>			
renorated Int	CIVEI(S)										
Open Hole Int	erval				P	roduci	ng Forme	ation(s)			
				RESULTS	S OF	WORK	OVER				
Test	Date of	-	Oil Production	Gas Pro	oducti		Water F	roduction		OR	Gas Well Potential
Before	Test		BPD	мсі	FPD		В	PD	Cubic f	eet/Bbl	MCFPD
Workover							<u></u>				
After Workover								_			
	<u> </u>			-		I here	by certif	y that the in	formation	given abo	ve is true and complete
	OIL CONS	ERVA	TION COMMISSION			to the	$\sim n$	my knowled	nun		
Approved by		÷T	,			Name					
Title/	- <u>1. 1. E.</u>	162	1.22-1-70 King			A(Positi	on gent				
						<u> </u>				. <u> </u>	
Dat e			^		ľ	Compa	ny				

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

			New Mexico			59 [.]	
OIL CONSERV Santa fe, ne					(Date)		
Gentlemen:							
			intention to commence the D		ll to be known as		
			(Company or C	()perator)		н	T
		(Lease)	, v	Vell No?	, in	(Unit)	The well is
located	650	feet from the	North		line and	990	feet from the
			NE) Lynch				
			If State Land the Oil and (Gas Lease is No	Patented		
D	В	Α	If patented land the owner Address	• i s	Neal		••••
		x	We propose to drill well wi	th drilling equip	ment as follows: Rot	ary	
E	G	йн	The status of plugging bon	d is In eff	ect 310,000 Bl	anket 🕮	
							• • •
L 1	K J	I	Drilling Contractor AL	an Drilling	<u> Co.</u>	·····	A
	ĺ						ت ال
M		Р	We intend to complete this	well in the	Yates	 منت	<u></u>
ļ i		1	formation at an approxima	te depth of	3850	C2	G. feet.
			CASING PB			~	

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
11"	8-5/811	28#	N	1751	150 sx Circ
711	4-1/2"	11.5#	N	to TD 3850'	*

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

* Will use 275 sx or return cement back past base of salt by temperature survey

C-128 attached

By.

Approved....., 19......, 19......

1

Sincerely	yours,
	Burk Royalty Company
	(Company or Operator)
Ву	Mu mu
	Agent
Position.	Send Communications regarding well to
Name A	J. Whelan 800 0,1 & Gas Bldg.
	Wichita Falls, Texas

Form C-10. Revised (12

OIL CONSERVATION COMMISSION

Form C-1: Revised 5/

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date___July 24, 1959

Is the (Yes X If the a consolic "yes,"	No Answer to questi dated by communi Type of Consolic	y owner* in the on one is "no," tization agreem dation	dedicated acrea have the intere ent or otherwise	South Range 34 34 Feet From East dicated Acreage 40 ol Lynch age outlined on the plat be ests of all the owners been e? YesNo If an wners and their respective
<u></u>	Owner		<u>Lanc</u>	<u>d</u> Description
ction.B				
			/650'	This is to certify information in Sect above is true and c to the best of my k and belief.
 ,			95	BURK ROYALTY COMPAN (Cperator) (Cperator) (Representative 830 Cil and Gas Bui Fichita Falls, Texa
			 	Address
				This is to certify well location shown plat in Section B w from field notes of surveys made by me my supervision and
				same is true and co the best of my know belief. Date Surveyed July