EXHIBIT 1

W. THOMAS KELLAHIN*

NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

EL PATIO BUILDING 117 NORTH GUADALUPE POST OFFICE BOX 2265 SANTA PB, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

October 13, 1999

TO:

NOTICE OF THE HEARING OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION CASE:

Re: Application of Burlington Resources Oil & Gas Company for Compulsory Pooling, San Juan County, New Mexico

On behalf cf Burlington Resources Oil & Gas Company, please find enclosed our application for compulsory pooling of the following acreage in Section 36, T27N, R8W as follows: for (i) a 320-acre gas spacing unit consisting of the W/2 of this section for Mesaverde gas production to be dedicated to the proposed B ookhaven Com V/ell No. 8 to be located in the NW/4 and to the Brookhaven Com Well No. 8-A to be located in the SW/4 of this section (ii) for a standard 160-acre gas spacing unit consisting of the NW/4 of this section for Chacra gas production to be dedicated to the Brookhaven Com Well No. 8 and (ii) for a standard 160-acre gas spacing unit consisting of the SW/4 of this section for Chacra gas production to be dedicated to the Brookhaven Com Well No. 8 and (ii) for a standard 160-acre gas spacing unit consisting of the SW/4 of this section for Chacra gas production to be dedicated to the Brookhaven Com Well No. 8-A. This application has been set for hearing on the New Mexico Oil Conservation Division Examiner's docket now scheduled for November 4, 1999. The hearing will be held at the Division hearing room located at 2040 S. Pacheco, Santa Fe, New Mexico.

As an interest owner who may be affected by this application, we are not fying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Pursuant to the Division's Memorandum 2-90, you are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, October 29, 1999, with a copy delivered to the undersigned.

ery trul lomas Kellahin

cc: Burlington Resources Oil & Gas Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

CASE NO.

APPLICATION

Comes now BURLINGTON RESOURCES OIL & GAS COMPANY, by its attorneys, Kellahin & Kellahin, and in accordance with Section 70-2-17(c) (1978) applies to the New Mexico Oil Conservation Division for an order pooling all owners of mineral interests in the Mesaverde formation and the Chacra formation underlying the following described acreage within Section 36, T27N, R8W, NMPM, San Juan County, New Mexico, in the following manner:

(i) a 320-acre gas spacing unit consisting of the W/2 of this section for gas production from the Blanco-Mesaverce Gas Pool to be dedicated to the proposed Brookhaven Com Well No. 8 to be located in the NW/4 and to the Brookhaven Com Well No. 8-A to be located in the SW/4 of this section;

(ii) for a standard 160-acre gas spacing unit consisting of the NW/4 of this section for gas production from the Otero-Chacra Gas Pool to be dedicated to the Brookhaven Com Well No. 8; and

(iii) for a standard 160-acre gas spacing unit consisting of the SW/4 of this section for gas production from the Otero-Chacra Gas Pool to be dedicated to the Brookhaven Com Well No. 8-A.

Applicant seeks to be designated as the operator of these wells. Said units are to be dedicated to Burlington Resources Oil & Gas Company's Brookhaven Com Wells No. 8 and 8-A which are to be drilled as "dual completions" at a standard gas well locations within this section.

In support of its application, Burlington Resources Oil & Gas Company ("Burlington") states:

NMOCD Application Burlington Resources Oil & Gas Company -Page 2-

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1. Burlington is a 63.427118% working interest owner in the Mesaverde formation in the W/2 of Section 36, T27N, R8W, NMPM, San Juan County, New Mexico and is the proposed operator for:

(a) the Brookhaven Com Well No. 8 to be located within Unit C of this section and drilled as a dual completion gas well in the Blanco Mesaverde Gas Pool and the Otero-Chacra Gas Pool; and

(b) the Brookhaven Com Well No. 8-A to be located within the SW/4 of this section and drilled as a dual completion gas well in the Blanco Mesaverde Gas Pool and the Otero-Chacra Gas Pool.

2. By Letter Agreement dated May 24, 1952 this proposed spacing unit was included within acreage subject to a November 27, 1951 farmout/operating agreements between Brookhaven Cil Company and San Juan Production Company (collectively the "GLA-46 Agreement") which set forth a drilling obligation for 18 Mesaverde wells to be drilled within the contract area. 1874 DRCUGO ARMAD 1956.

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3. This drilling obligation has been satisfied.

4. Thereafter and only by unanimous agreement made on an individual well basis, did the parties decide to make any future well subject to the GLA-46 Agreement.

5. Burlington is the successor to San Juan Production Company and Energy Resources Corporation (formerly Total Minatome) and others are successors to Brookhaven Oil Company, (the "GLA-46 Group")

6. On July 30, 1998, Burlington proposed to the other working interest owners in this spacing unit the drilling of the Brookhaven Com Well No. 8 as a Mesaverde/Chacra dual completion at an estimated well cost of \$427,630.00 to be governed by the parties signing a new joint operating agreement instead of being subject to the GLA-46 Agreement.

NMOCD Application Burlington Resources Oil & Gas Company -Page 3-

7. In response, by letter dated August 24, 1998, Total Minatome attempted to participate under the terms of the GLA-46 agreements because certain of its provisions are very favorable to Minatome and include (a) the right for Minatome to be a "carried interest" so that Minatome keeps 50% of its production and Burlington (San Juan) recovers 100% of Minatome's (Brookhaven) share of costs only out of 50% of Minatome's share of production and without any penalty; and (b) limits Total Minatome's share of well costs to not more than 50% of a total well cost not to exceed 45,000.00.

8. In September, 1998, Burlington was advised that Total Minatome sold its interest to Energy Resources Corporation (successor in name to Taurus Exploration USA, Inc.)

9. On September 18, 1998, Burlington advised the GLA-46 Group, including Energen Resources Corporation, that the GLA-46 Agreement did not apply to this new well proposal and they could either (a) elect to participate by signing a new join' operating agreement or (b) farmout out their interests to Burlington.

10. On August 25, 1999, Burlington advised the GLA-46 Group, including Energy Resources Corporation, that it was withdrawing its offer to drill and complete the Brookhaven Well No. 8 under the terms set forth in its September 18, 1998 letter.

11. On September 15, 1999, Burlington made a second formal request for all working interest owners to sign a new joint operating agreement for this well.

12. On September 15, 1999, Burlington proposed to the other vorking interest owners in this spacing unit the drilling of a second 'Mesaverde well in this same spacing unit (the "Brookhaven Com Well No. 3-A" and identified in Burlington's proposal as the Brookhaven Com Well No. 9.) as a Mesaverde/Chacra dual completion at an estimated well cost of \$427,630.00 to be governed by the parties signing a new joint operating angreement instead of being subject to the GLA-46 Agreement.

13. Despite its good faith efforts, Burlington has not been able to obtain the voluntary agreement of certain mineral owners as indicated on Exhibit "A".

NMOCD Application Burlington Resources Oil & Gas Company -Page 4-

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14. As set forth in Division Order R-10877 and Order R-10878, the Division has already decide this issue in favor of issuing a compulsory order which pooled the GLA-46 Group's interest for the drilling of other wells because:

(a) if the Division does not pool the interests of the GLA-46 Group, and subsequent litigation determines that the GLA-46 Group's interpretation of the GLA-46 Agreement is incorrect, Burlington will be forced to consolidate the interests once again, either by a new agreement or by compulsory pooling. The well will have been drilled by that time, and the GLA-46 Group, in deciding whether or not to voluntarily participate in the well will have knowledge as to its success giving them an unfair advantage over Burlington; or

(b) if Burlington's interpretation of the GLA-46 Agreement is subsequently determined to be incorrect, the GLA-46 Group will have been voluntarily committed under the terms of the GLA-46 Agreement and will simply be dropped from the compulsory pooling order.

15. Pursuant to Section 70-2-17(c) NMSA (1978) and in order to obtain its just and equitable share of production from these wells and these spacing units, Burlington needs an order of the Division pooling the described spacing units and described mineral interests involved.

16. In accordance with the Division's notice requirements, a copy of this application has been sent to the parties to be pooled as shown on Exhibit "A".

17. Burlington requests that this matter be set for a hearing before the Division on the next available Examiner's docket now scheduled for November 4, 1999. NMOCD Application Burlington Resources Oil & Gas Company -Page 5-

WHEREFORE, Burlington, as applicant, requests that this application be set for hearing on November 4, 1999 before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interests described in these spacing units for the drilling, completing and operating these wells at standard gas well locations and upon terms and conditions which include:

- (1) Burlington Resources Oil & Gas Company be named operator;
- (2) provisions for applicant and all working interest owners to participate in the costs of drilling, completing, equipping and operating for each well;
 - (3) in the event a working interest owner fails to elect to participate in each well, then provision be made to recover out of production the costs of the crilling, completing, equipping and operating for each well including a risk factor penalty of 200%;
 - (4) provision for overhead rates per month drilling and per month operating and a provision providing for an adjustment method of the overhead rates as provided by COPAS;
 - (5) for such other and further relief as may be proper.

RESPECTFULLY SUBMITTED:

W. THOMÁS KELLAHIN KELLAHIN & KELLAHIN P. O. Box 2265 Santa Fe, New Mexico 87504

Cross Timbers Oil Company	1.5625%	0.00%	No
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810 Houston Street Suite 2000 Fort Worth, TX 76102-6298			
Cheryl Potenziani	0.926703%	0.529544%	No
P.O. Bex 36600, Station D	(
Albuquerque. NM 87176		<u>}</u>	
Energen Resources Corporation	15.049651%	11.680158%	No
Atm: Rich Corcoran			
2198 Bloomfield Highway Farmington, NM 87401		{ }	
Familigun, NM 8,401		<u>}</u>	
Westport Oil & Gas Company	6.761437%	5.247607%	No
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410 Seventeenth Street, Ste 2300			
Denver, CO 30202-4436		L	
Carolyn Nielsen Sedberry	1.878502%	1.073430%	No
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P.O. Box 2546			
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Roger Nielsen	1.878502%	1.073430%	No
1200 Danbury Drive			
Mansfield, TX 76063		- -	
C. Fred Luthy Jr.	1.853198%	1.058971%	No
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF BURLINGTON RESOURCES **OIL & GAS COMPANY FOR COMPULSORY POOLING** SAN JUAN COUNTY, NEW MEXICO

CASE NO. 12276

CERTIFICATE OF MAILING AND **COMPLIANCE WITH ORDER R-8054**

STATE OF NEW MEXICO)

) SS.

COUNTY OF SANTA FE)

W. Thomas Kellahin, being first duly sworn, hereby certifies that he is an attorney for the Applicant and responsible for notification in this matter and that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on 13th day of October, 1999, he caused to be mailed by certified mail return-receipt requested the attached notice of this hearing and a copy of the first amended application for the above referenced case, at least twenty days prior to the hearing of this case set for November 18, 1999, to the parties shown in said application and as evidenced by the attached copies of return receipt cards and/or receipts of certified mailing, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

W. Thomás Kellahin

SUBSCRIBED AND SWORN to before me this 16th day of November, 1999, by W. Thomas Kellahin.

Lynda Kellahin, Notary Public

OFFICIAL SEAL Lynda Keilahin

KELLAHIN AND KELLAHIN

W. THOMAS KELLAHIN*

NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

ATTORNEYS AT LAW EL PATIO BUILDING 117 NORTH GUADALUPE POST OFFICE BOX 2265 SANTA FE, NEW MEXICO 87504-2265

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omas Kellahin

cc: Burlington Resources Oil & Gas Company

	Working Interest Owner	Micsaverde Interest	Unaci a Interest	1 at 1	
	Cross Timbers Oil Company Attn: Win Ryan 810 Houston Street Suite 2000 Fort Worth, TX 76102-6298	1.5625%	0.00%	No	
	Cheryl Potenziani P.O. Box 36600, Station D Albuquerque, NM 87176	0.926703%	0.529544%	No	
	Energen Resources Corporation Attn: Rich Corcoran 2198 Bloomfield Highway Fannington, NM 87401	15.049651%	11.680158%	No	
	Westport Oil & Gas Company Aun: Kent Davis 410 Seventeenth Street, Ste 2300 Denver, CO 80202-4436	6.761437%	5.247607%	No	
:	Carolyn Nielsen Sedberry C/o Bank of America Atin: Ed DiRe P O. Box 2546 Fort Worth. TX 76113-2546	1.878502%	1.073430%	Na	
	Roger Niel sen 1200 Danbury Drive Mansfield, TX 76063	1.878502%	1.073430%	No	
·	C. Fred Luthy Jr. C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	1.853198%	1.058971%	No	
	Cyrene L. Inman C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	1.853198%	1.058970%	No .	
	FA & HB Cronican Rev Trust C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	1.052185%	0.601249%	No	
	William C. Briggs C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.938940%	0.536537%	No	
	Herbert R. Briggs C/o Bank of America Attn: Ed.DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.939562%	0.536893%	No	
	Marcia Berger C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.939252%	0.536715%	No	
	WWR Enterprises C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.939252%	0.536715%	No	EXHIBIT

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