KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

W. THOMAS KELLAHIN*

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

SANTA FE, NEW MEXICO 87504-2265 October 13, 1999

TO:

NOTICE OF THE HEARING OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION CASE:

Re: Application of Burlington Pesources Oil & Gas Company for Compulsory Pooling, Scn Juan County, New Mexico

On behalf of Burlington Resources Oil & Gas Company, please find enclosed our application for compulsory pooling of the following acreage in Section 36, T27N, R8W as follows: for (i) a 320-acre gas spacing unit consisting of the W/2 of this section for Mesaverde gas production to be dedicated to the proposed Brookhaven Com Well No. 8 to be located in the NW/4 and to the Brookhaven Com Well No. 8-A to be located in the SW/4 of this section (ii) for a standard 160-acre gas spacing unit consisting of the NW/4 of this section for Chacra gas production to be dedicated to the Brookhaven Com Well No. 8 and (ii) for a standard 160-acre gas spacing unit consisting of the SW/4 of this section for Chacra gas production to be dedicated to the Brookhaven Com Well No. 8-A. This application has been set for hearing on the New Mexico Oil Conservation Division Examiner's docket now scheduled for November 4, 1999. The hearing will be held at the Division hearing room located at 2040 S. Pacheco, Santa Fe, New Mexico.

As an interest owner who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Pursuant to the Division's Memorandum 2-90, you are further notified that if you desire to ppear in this case, then you are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, October 29, 1999, with a copy delivered to the undersigned.

W. Thomas Kellahin

cc: Burlington Resources Oil & Gas Company

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

CASE	NO		
CASE	NU.		

APPLICATION

Comes now BURLINGTON RESOURCES OIL & GAS COMPANY, by its attorneys, Kellahin & Kellahin, and in accordance with Section 70-2-17(c) (1978) applies to the New Mexico Oil Conservation Division for an order pooling all owners of mineral interests in the Mesaverde formation and the Chacra formation underlying the following described acreage within Section 36, T27N, R8W, NMPM, San Juan County, New Mexico, in the following manner:

- (i) a 320-acre gas spacing unit consisting of the W/2 of this section for gas production from the Blanco-Mesaverde Gas Pool to be dedicated to the proposed Brookhaven Com Well No. 8 to be located in the NW/4 and to the Brookhaven Com Well No. 8-A to be located in the SW/4 of this section;
- (ii) for a standard 160-acre gas spacing unit consisting of the NW/4 of this section for gas production from the Otero-Chacra Gas Pool to be dedicated to the Brookhaven Com Well No. 8; and
- (iii) for a standard 160-acre gas spacing unit consisting of the SW/4 of this section for gas production from the Otero-Chacra Gas Pool to be dedicated to the Brookhaven Com Well No. 8-A.

Applicant seeks to be designated as the operator of these wells. Said units are to be dedicated to Burlington Resources Oil & Gas Company's Brookhaven Com Wells No. 8 and 8-A which are to be drilled as "dual completions" at a standard gas well locations within this section.

In support of its application, Burlington Resources Oil & Gas Company ("Burlington") states:

- 1. Burlington is a 63.427118% working interest owner in the Mesaverde formation in the W/2 of Section 36, T27N, R8W, NMPM, San Juan County, New Mexico and is the proposed operator for:
 - (a) the Brookhaven Com Well No. 8 to be located within Unit C of this section and drilled as a dual completion gas well in the Blanco Mesaverde Gas Pool and the Otero-Chacra Gas Pool; and
 - (b) the Brookhaven Com Well No. 8-A to be located within the SW/4 of this section and drilled as a dual completion gas well in the Blanco Mesaverde Gas Pool and the Otero-Chacra Gas Pool.
- 2. By Letter Agreement dated May 24, 1952 this proposed spacing unit was included within acreage subject to a November 27, 1951 farmout/operating agreements between Brookhaven Oil Company and San Juan Production Company (collectively the "GLA-46 Agreement") which set forth a drilling obligation for 18 Mesaverde wells to be drilled within the contract area.
 - 3. This drilling obligation has been satisfied.
- 4. Thereafter and only by unanimous agreement made on an individual well basis, did the parties decide to make any future well subject to the GLA-46 Agreement.
- 5. Burlington is the successor to San Juan Production Company and Energy Resources Corporation (formerly Total Minatome) and others are successors to Brookhaven Oil Company, (the "GLA-46 Group")
- 6. On July 30, 1998, Burlington proposed to the other working interest owners in this spacing unit the drilling of the Brookhaven Com Well No. 8 as a Mesaverde/Chacra dual completion at an estimated well cost of \$427,630.00 to be governed by the parties signing a new joint operating agreement instead of t eing subject to the GLA-46 Agreement.

- 7. In response, by letter dated August 24, 1998, Total Minatome attempted to participate under the terms of the GLA-46 agreements because certain of its provisions are very favorable to Minatome and include (a) the right for Minatome to be a "carried interest" so that Minatome keeps 50% of its production and Burlington (San Juan) recovers 100% of Minatome's (Brookhaven) share of costs only out of 50% of Minatome's share of production and without any penalty; and (b) 'imits Total Minatome's share of well costs to not more than 50% of a total well cost not to exceed \$45,000.00.
- 8. In September, 1998, Burlington was advised that Total Minatome sold its interest to Energy Resources Corporation (successor in name to Taurus Exploration USA, Inc.)
- 9. On September 18, 1998, Burlington advised the GLA-46 Group, including Energen Resources Corporation, that the GLA-46 Agreement did not apply to this new well proposal and they could either (a) elect to participate by signing a new joint operating agreement or (b) farmout out their interests to Burlington.
- 10. On August 25, 1999, Burlington advised the GLA-46 Group, including Energy Resources Corporation, that it was withdrawing its offer to drill and complete the Brookhaven Well No. 8 under the terms set forth in its September 18, 1998 letter.
- 11. On September 15, 1999, Burlington made a second formal request for all working interest owners to sign a new joint operating agreement for this well.
- 12. On September 15, 1999, Burlington proposed to the other working interest owners in this spacing unit the drilling of a second Mesaverde well in this same spacing unit (the "Brookhaven Com Well No. 8-A" and identified in Burlington's proposal as the Brookhaven Com Well No. 9.) as a Mesaverde/Chacra dual completion at an estimated well cost of \$427,630.00 to be governed by the parties signing a new joint operating agreement instead of being subject to the GLA-46 Agreement.
- 13. Despite its good faith efforts, Burlington has not been able to obtain the voluntary agreement of certain mineral owners as indicated on Exhibit "A".

- 14. As set forth in Division Order R-10877 and Order R-10878, the Division has already decide this issue in favor of issuing a compulsory order which pooled the GLA-46 Group's interest for the drilling of other wells because:
 - (a) if the Division does not pool the interests of the GLA-46 Group, and subsequent litigation determines that the GLA-46 Group's interpretation of the GLA-46 Agreement is incorrect, Burlington will be forced to consolidate the interests once again, either by a new agreement or by compulsory pooling. The well will have been drilled by that time, and the GLA-46 Group, in deciding whether or not to voluntarily participate in the well will have knowledge as to its success giving them an unfair advantage over Burlington; or
 - (b) if Burlington's interpretation of the GLA-46 Agreement is subsequently determined to be incorrect, the GLA-46 Group will have been voluntarily committed under the terms of the GLA-46 Agreement and will simply be dropped from the compulsory pooling order.
- 15. Pursuant to Section 70-2-17(c) NMSA (1978) and in order to obtain its just and equitable share of production from these wells and these spacing units, Burlington needs an order of the Division pooling the described spacing units and described mineral interests involved.
- 16. In accordance with the Division's notice requirements, a copy of this application has been sent to the parties to be pooled as shown on Exhibit "A".
- 17. Burlington requests that this matter be set for a hearing before the Division on the next available Examiner's docket now scheduled for November 4, 1999.

WHEREFORE, Burlington, as applicant, requests that this application be set for hearing on November 4, 1999 before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interests described in these spacing units for the drilling, completing and operating these wells at standard gas well locations and upon terms and conditions which include:

- (1) Burlington Resources Oil & Gas Company be named operator;
- provisions for applicant and all working interest owners to participate in the costs of drilling, completing, equipping and operating for each well;
 - (3) in the event a working interest owner fails to elect to participate in each well, then provision be made to recover out of production the costs of the drilling, completing, equipping and operating for each well including a risk factor penalty of 200%;
 - (4) provision for overhead rates per month drilling and per month operating and a provision providing for an adjustment method of the overhead rates as provided by COPAS;
 - (5) for such other and further relief as may be proper.

RESPECTFULLY SUBMITTED:

W. THOMÁS KELLAHIN KELLAHIN & KELLAHIN

P. O. Box 2265

Santa Fe, New Mexico 87504

Cross Timbers Oil Company Attn: Win Ryan 810 Houston Street Suite 2000 Fon Worth, TX 76102-6298	1.5625%	0.00%	No
Cheryl Potenziani P.O. Box 36600, Station D Ubuquerque, NM 87176	0.926703%	0.529544%	No
Energen Resources Corporation Atm: Rich Corcoran 2198 Bloomfield Highway Farmington, NM 87401	15.049651%	11.680158%	No
Westport Oil & Gas Company Atm: Kent Davis 10 Seventeenth Street, Ste 2300 Denver, CO 80202-4436	6.761437%	5.247607%	No
Carolyn Nielsen Sedberry C'o Bank of America	1.878502%	1.073430%	No

Carolyn Nielsen Sedberry C/o Bank of America Atm: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	1.878502%	1.073430%	No
Roger Nielsen 1200 Danbury Drive Mansfield, TX 76063	1,878502%	1.073430%	No
C. Fred Luthy Jr. C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	1.853198%	1.058971%	No
Cyrene L. Inman C/o Bank of America Aftn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	1.853198%	1.058970%	No .
FA & HB Cronican Rev Trust C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	1.052185%	0.601249%	No
William C. Briggs C/o Bank of America Attn: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.938940%	0.536537%	No
Herbert R. Briggs C/o Bank of America Attn: Ed.DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.939562%	0.536893%	No
Marcia Berger C/o Bank of America Ann: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.939252%	0.536715%	No
WWR Enterprises C/o Bank of America Ann: Ed DiRe P.O. Box 2546 Fort Worth, TX 76113-2546	0.939252%	0.536715%	No

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY FOR COMPULSORY POOLING SAN JUAN COUNTY, NEW MEXICO CASE NO. 12276

CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054

STATE OF NEW MEXICO)

() SS.

(COUNTY OF SANTA FE)

W. Thomas Kellahin, being first duly sworn, hereby certifies that he is an attorney for the Applicant and responsible for notification in this matter and that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on 13th day of October, 1999, he caused to be mailed by certified mail return-receipt requested the attached notice of this hearing and a copy of the first amended application for the above referenced case, at least twenty days prior to the hearing of this case set for November 18, 1999, to the parties shown in said application and as evidenced by the attached copies of return receipt cards and/or receipts of certified mailing, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 16th day of November, 1999, by W. Thomas Kellahin.

Lynda Kellahin, Notary Public

OFFICIAL SEAL

Lynda Kellahin

NOTARY PUBLIC

STATE OF NEW MEXICO

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265
SANTA FE. NEW MEXICO 87504-2265

October 13, 1999

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

JASON KELLAHIN (RETIRED 1991)

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

TO:

W. THOMAS KELLAHIN*

NOTICE OF THE HEARING OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION CASE:

Re: Application of Burlington Resources Oil & Gas Company for Compulsory Pooling, San Juan County, New Mexico

On behalf of Burlington Resources Oil & Gas Company, please find enclosed our application for compulsory pooling of the following acreage in Section 36, T27N, R8W as follows: for (i) a 320-acre gas spacing unit consisting of the W/2 of this section for Mesaverde gas production to be dedicated to the proposed Brookhaven Com Well No. 8 to be located in the NW/4 and to the Brookhaven Com Well No. 8-A to be located in the SW/4 of this section (ii) for a standard 160-acre gas spacing unit consisting of the NW/4 of this section for Chacra gas production to be dedicated to the Brookhaven Com Well No. 8 and (ii) for a standard 160-acre gas spacing unit consisting of the SW/4 of this section for Chacra gas production to be dedicated to the Brookhaven Com Well No. 8-A. This application has been set for hearing on the New Mexico Oil Conservation Division Examiner's docket now scheduled for November 4, 1999. The hearing will be held at the Division hearing room located at 2040 S. Pacheco, Santa Fe, New Mexico.

As an interest owner who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Pursuant to the Division's Memorandum 2-90, you are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, October 29, 1999, with a copy delivered to the undersigned.

W. Thomas Kellahin

cc: Burlington Resources Oil & Gas Company

	Laterest	Interest	
Cross Timbers Cil Company	1.5625%	0.00%	No
Attn: Win Ryan	{		
810 Houston Street Suite 2000 Fort Worth TX 76102-6298		}	
Cheryl Potenziani	0.926703%	0.529544%	No
P.O Bex 36600, Station D] [
Albuquerque, NM 87176	 	1	
Energen Resources Corporation	15.049651%	11.680158%	No
Attn: Rich Corcoran	Ì		
2198 Bloomfield Highway			
Farmington, NM 87401	<u> </u>	 	
Westport Oil & Gas Company	6.761437%	5.247607%	No
Attn: Kent Davis			
410 Seventeenth Street, Ste 2300			
Denver, CO 30202-4436		Ĺ <u></u>	
Carolyn Nielsen Sedberry	1.878502%	1.073430%	No
C/o Bank of America Attn: Ed DiRe			1
P.O. Box 2546			}
Fort Worth, TX 76113-2546			
Roger Nieisen	1.878502%	1.073430%	No
1200 Danbury Drive Mansfield, TX 76063		ĺ	,
ATTEMPORARY SEE / GOOD			
C. Fred Luthy Jr.	1.853198%	1.058971%	No
C/o Bank of America			
Attn: Ed DiRe			
P.O. Box 2546			l
Fort Worth, TX 76113-2546			
Cyrene L. Inman	1.853198%	1.058970%	No .
C/o Bank of America			
Attn: Ed DiRe	}		1
P.O. Box 2546 Fort Worth, TX 76113-2546			j
FA & HB Cronican Rev Trust	1.052185%	0.601249%	No
C/o Bank of America		į	
Attn: Ed DiRe P.O. Box 2546			
Fort Worth, TX 76113-2546			
William C. Briggs	0.93894)%	0.536537%	No
C/o Bank of America			
Attn: Ed DiRe P.O. Box 2546		ļ	}
Fort Worth, TX 76113-2546		,	
Herbert R. Briggs	0.939562%	0.536893%	No
C/o Bank of America			
Attn: Ed.DiRe P.O. Box 2546			j
Fort Worth, TX 76113-2546		i	
Marcia Berger	0.939252%	0.536715%	No
C/o Bank of America	t		
Ann: Ed DiRe P.O. Box 2546] 		
Fort Worth, TX 76113-2546			
	 	1	
WWR Enterprises	0.939252%	0.536715%	No
C/o Bank of America			
Attn: Ed DiRe	}		
P.O. Box 2546 Fart Worth, TX 76113-2546			
- GI 1704 101 10-6340	<u> </u>	· — —	
			1

Working interest Owner

tetum this followin wices (for an extra fe s not date as a not date a not date as a not date as a not date as a not date a	e can return this following services (for an extra fee): a does not 1. Addressee's Address fee number. 2. Restricted Delivery Consult postmaster for fee. Ab. Service Type Begistered Express Mail Begistered Belivery 7. Date of Delivery 7. Date of Delivery 8. Addressee's Address (Only if requested and fee is paid)
SENDF Duringturines under Sendide Scomple Brookhaven Well No 8 card to November 4, 1999 Affaction 10/13/99 Afficial Addressed to: Westport Oil & Gas Co. Vestport Oil & Gas Co. Attn: Kent Davis S. Received By: (Print Name)	ST Burlington Resources ST Burlington Resources Brooktiaven Well No 8 November 4, 1999 10/13/99 3. Article Addressed to: Hoger Nielsen 1200 Danbury Drive Mansfield, TX 76063 Mansfield, TX 76063 S. Received By: (Print Name) S. Signature: /Addressee or Agent) R. Signature: /Addressee or Agent) PS Form 3811, December 1994
can return this extra fee): sides not the following services (for an extra fee): 1. Addressee's Address in the date consult postmaster for fee. 2. Restricted Delivery consult postmaster for fee. 4a. Article Number Ab. Service Type Begistered Begistered Registered Registered Rediressee's Address (Only if requested and fee is paid) 102595.97-8-0179 Domestic Return Receipt	Talso wish to receive the following services (for an extra fee): Oses not 1.
SENBERIUGUU nescurces C. Brookha Well No 8 C. Brookha Well No 8	SEN' Burlington Resources "Corr Brookhaven Well No 8 "Corr Brookhaven Well No 8 "Atte and November 4, 1999 "Atte 10/13/99 "Article Addressed to: Cross Timbers Oil Co. 810 Houston Street Ste. 2000 Fort Worth, TX 76102-6298 Attn: Win Ryan 5. Received By: (Print Name) 6. Signature: (Addressee or Agent) X / / A PS Form 3811, December 1994

ATT COUNTY AND A SECONDARY			CONTRACTOR DASSESSES		
		I also wish to receive the			vish
ŠĒ	an return this	following services (for an extra fee);	es Clooniavell Well No.	t we can return this	follow invices (for an extra t.
•Aft 10/13/99	does not	ress	10/13/99	pace does not	1. Addressee's Addres
žž:	number.		91 9	rticle number.	2. Restricted Delivery
dell. D	the date	Consult postmaster for fee.		l and the date	Consult postmaster for fee.
les	4a. Article Number			4a. Article Number	imber
	Ν	4518141		7	14513 140
PO Box 36600 Station D	4b. Service Type	pa	owl	4b. Service Type	98
Albuquerque, NM 87176	L registered		- 9 <u>5</u> 9	Hegistered	
SHE:	Return R	Merchandise COD	Fort V	Return Rec	for Merchandise
aga r	7. Date of Pelivery	70	_	7. Date of Delivery	
5. Received By: (Print Name)	8. Addressee's Adand fee is paid	8. Addressee's Address (Only if requested and fee is paid)	5. Pec	8. Addressee	Addressee's Address (Only if requested and fee is paid)
6. Signature: /			5. Signature: (Addressee or Age		
•			X AL STURE		1 1 1
PS Form 3811, Decémber 1994	102595-97-B-0179	Domestic Return Receipt	PS Form /3811, December 1994	102595-97-B-0179	Domestic Return Rece
s. Sr burington Resources					
, , , , ,	:	I also wish to receive the following services (for an	ខ្លួន		I also wish to receive the following services (for an
•	s can return this		- Pari	sith c	extra (ee):
	e does not	SS		does not	1. Addressee's Address
i pay	e number. id the date	_	the i	number. the date	2. Restricted Delivery
		sult postmaster for fee.		-	Consult postmaster for fee.
3. Article Addressed to:	4a. Article Number	Trans. 50	3. Article Addressed to:	4a. Article Number	
	4h Service Tyne	17 010 133	ple William Briggs	Ah Sendoe Tune	274 518 15E
	140. Service 19	☐ Certified		The Benistered	pe Cartife
	☐ Express Mail	Insured		☐ Express Mail	
	☐ Return Re	for Merchandise COD			for Merchandise
Atin: Ed Dire	7. Date of Delivery	OCT 18 TEE	Attn: Ed DiRe	7. Date of Delivery	vөгу
5. Re	8. Addresse	dress (Only if requested	5. Received By: (Print Name)	8. Addressee'	Addressee's Address (Only If requested
	and ree is paid)		JOE	and fee is paid)	ald)
6. Signature; (Addressee or Agent).	- 1		Signature: (Addressee or Agent)		
PS Form 3811 . December 1994	102595-97-B-0179	Domestic Return Receipt	PS Form 3811 December 1994	102595-97-B-0179	Domestic Return Recei
			ro rouge do 1, December 1894		

I also wish to receive the followir rvices (for an extra f.	4a. Article Number 2777777	1 Consult nothers	4a. Article Number 2 274 513 123 4b. Service Type Registered Express Mail Return Receipt for Merchandise COD 7. Date of Delivery	8. Addressee's Address (Only if requester and fee is paid) and tee is paid) 102595.97.8 0179 Domestic Return Rece
SENF Burlington Hesources Loan Brookhaven Well No 8 Land November 4, 1999 Permit 10/13/99	icle Addressed to: rrene L. Inman O Bank of America) Box 2546 rt Worth, TX 76113-254 tn: Ed DiRe	le le le	C. Fred Luthy Jr. C/O Bank of America PO Box 2546 Fort Worth, TX 76113-2546 Attn: Ed DiRe	5. Received By: (Print Name) 6. Signature: (Addressee or Agent) 7 8. Signature: (Addressee or Agent) 9. X 10. C.
Ī	ר ש ש ה מונד אפרעות אפרפ	la la s	you for using Return Rece	la
I also wish to receive the following services (for an extra fee): 1. ☐ Addressee's Address 2. ☐ Restricted Delivery	4a. Article Number 2 274	Domestic Return Receipt I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.	4a. Article Number 2 274 518 137 4b. Service Type □ Registered □ Express Mail □ Return Receipt for Merchandise □ COD 7. Date of Delivery	Addressee's Address (Only if requested and fee is paid) In Receipt
can return this e does not e number. d the date	4a. Article Number 2 2 2 4b. Service Type Begistered Express Mail Return Receipt for 7. Date of Delivery 8. Addressee's	can return this a does not a number.	4a. Article Number 2 2 4b. Service Type 1 Registered 1 Express Mail 2 Toate of Delivery	8. Addressee's Ad and fee is paid)
Brookhaven Well No 8 Novembe , 1999 "a 10/13/99	prises f America 16 TX 76113-2546 Re	6. Signature: (Addressee of Agent) PS Form 3811, December 1994 SE Durintrigtont Resources C Brookhaven Well No 8 P November 4, 1999 A 10/13/99	3. Article Addressed to: Herbert H. Briggs C/O Bank of America PO Box 2546 Fort Worth, TX 76113-2546 Attn: Ed DiRe	5. Received By: (Print Name) 6. ((), (, so)

la your RETURN ADDRESS completed on the reverse side?

la your RETURN ADDRESS completed on the reverse side?

Thank you for using Benum Receirs Service	
tons wish to receive the following services (for an extra fee): 1	102595-97-8-0179 Domestic Return Receipt
tollov fum this extra does not 1. number. 2. fullov date of Delivery 7. Date of Delivery 8. Addressee's Addressee	102595-97-B-0179
SEN Burlington Resources "Con Brookhaven Well No 8 "Prin November 4, 1999 "Atti To/13/99 "The delivery C/O Bank of America PO Box 2546 Fort Worth, TX 76113-2546 Attn: Ed DiRe 5. Received By: (Print Name) K. Attn: Ed DiRe 6. Signature: (Addressee or Agent)	PS Form 3811, December 1994