April 20, 1999

Maralex Resources, Inc. 621 17th Street, Suite 1125 Denver, CO 80293

Dear Sirs:

Redwolf Production, Inc. proposes to drill a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that Maralex Resources, Inc. would be a 57.111863% working interest owner in the subject well.

I have enclosed an Authority for Expenditure for your consideration. If Maralex Resources, Inc. would like to participate in this well, please sign and return the enclosed AFE by May 12, 1999, and I will forward an Operating Agreement for your approval. We anticipate a spud date of approximately August 1, 1999.

As an alternative to participation, Redwolf Production, Inc. hereby tenders the following offer to purchase your interest in the subject acreage under the following terms of sale:

> W/2 of the NE/4 Section 36, T26N, R13W SW/4 of the NW/4 Section 36, T26N, R13W SE/4 of the NW/4 Section 36, T26N, R13W N/2 of the NW/4 Section 36, T26N, R13W

- 1. One hundred and four dollars (\$104.00) per net mineral acre for all rights from the surface to the base of the Basin Fruitland Coal formation.
- 2. Maralex Resources, Inc. will deliver an 84% net revenue interest in the subject acreage. Should your ownership be greater or less than an 84% net revenue interest, the purchase price will be prorated to reflect your actual net interest.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Case No. 12299 Exhibit No. 3

- 3. Approval of title by Redwolf Production, Inc.
- 4. Acceptance of this offer by May 12, 1999.

Please indicate on the attached signature-page your election concerning the subject well and return one copy by May 12, 1999. If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely.

Dana L. Delventhal

Wen J. Wellester

Vice President

Maralex Resources, Inc. elects to participate in the standard Oil and Gas Operating Agreement.	e proposed well, subject to approval of a
By:	
Date:	
Maralex Resources, Inc. elects to sell their interes to the preceding terms of sale.	t in the subject acreage according
By: Title:	
Date:	

		Procueti	ion and Exploratio	n			
Area Farmington		Field	Basin Fruitl	and Coal	AFE No.	0	420 99RW
Type: (X) 1. D&E 2. Repair				ell Name		Bear N	
17) P. C. Kepan	. Offici		•••	Cirruite			
Group: (X) 1. Dev. 2. Maint. Project: Drill and c	3 Expl. 4. lr complete a Frui			ounty and S ^a D and Obj.	iate	San Ju 1300' - Frui	an, New Mexico
				and Lease N	Δ		
				FE Date		20-Ap	v= 00
D.	edwolf Producti	ion Ino		ommencem	Dt.		1-Aug-99
Operator Re	dwon Floduci	ion, inc.		ompletion D			15-Aug-99
(1) Location, (2) Divis	sion of Int. ((3) Justificatio	on .				
(1) Proposed Location:	NENE Secti	ion 36, T26N	₹, R13W				
	San Juan Co	ounty, New N	Mexico				
Dedicated Acreage:	N/2 of Secti	ion 36, comp	orising 320 acre	s m/l			
(2) Division of Interest:	Maralex Re	sources, Inc.	57.111863 %	W[
	· ·	GIBLE	INTANG			CD OCC FC/	NO MCS
Description Material Purchased	Gre	oss \$ 65,000	Gross	3	Cross Dec	GROSS ECO	DNOMICS
Fuel, Water, Lubs., Elec.		02,000	<u> </u>	1,600	Discount I	overy	0/
Loc. Damages, Roads-Bridges			+	9,650		d Profit \$	
Salvage & Dismantling Costs				7,050	Discounce	Δ110III Φ	
Drilling Contract-Footage	<u> </u>			14,000	Rate of Re	turn	%
Drilling Contract-Daywork			+	5,000	Payout		
Drilling Bits & Reamers				·	· ···		
Fishing Tool Expense							
Directional Drilling Costs							
Mud Mat'ls, Chems. & Services				1,000			
Cement & Cementing Service				4,300			
Noncontrollable Materials							
Rentals				2,500			
Coring Costs							
Drill Stem Tests							
Perforating	<u> </u>		1	1,500	(Cash and Ware	house Outlay
Acidizing, Fracturing				24,000		. 0174 460	00
Well Services, ElecMud Log.				2,000	Gross Cos	1 <u>\$174,460</u>	.00
Transportation Overhead-Partner Op'd.			 	1,500 4,000	N/~	, ¢ 00.627	36
Area Expense				4,000	INC.	t <u>\$ 99,637</u>	.50
Co. Labor & Supervision	<u> </u>				Approvals		Date
Contract Labor			1	1,300	1		

\$

\$

65,000

6,500

71,500

\$ 174,460

Fabrication & Installation

Tot. Cash & Wrhs. Outlay Material on Hand Contingency at 10%

Miscellaneous Services Miscellaneous Costs (Meter)

Subtotal

Grand Total

TOTAL WELL COST

1,800

\$ 93,600

\$ 102,960

6,450 Daws J. William that 13,000 Redwolf Production, Inc. 4/2016

9,360 Maralex Resources, Inc.

on the reverse side?	SENDFR: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if spacemit. Write "Return Receipt Requested" on the mailpiece below the article. The Return Receipt will show to whom the article was delivered and delivered.	e does not e number.	I also wish to rec following services extra fee): 1. Address: 2. Restricte Consult postmas	s (for an ee's Address ad Delivery	eipt Service.
	3. Article Addressed to:	4a. Article N			Rec
completed	Maralex Resources, Inc.	Z 17.	5 056 074		Ē
Ĕ	621 17th Street, Suite 1125	4b. Service	Гуре		Retri
	Denver, CO 80293	☐ Registere	ed		
S		☐ Express	Mail	☐ Insured	using
ğ		☐ Return Re	ceipt for Merchandise	COD	3
IN ADDRESS		7. Dan di D	APR y 1999		you fo
RETURN	5. Received By: (Print Name)	8. Addresse and fee is	e's Address (Only i paid)	if requested	Thank
your]	6. Signature (Apdressee or Agent)]			•
ls yo	x / Mig O	<u> </u>	5	D	
	PS Form 3811. December 1994	2595-97-B-0179	Domestic Ret	um Hecelpt	



April 20, 1999

T. J. Foster P. O. Box 1638 San Mateo, CA 94401

Dear Mr. Foster:

Redwolf Production, Inc. proposes to drill a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that you would be a 0.073827% working interest owner in the subject well. I have enclosed an Authority for Expenditure for your consideration. If you would like to participate in this well, please sign and return the enclosed AFE by May 12, 1999, and I will forward an Operating Agreement for your approval. We anticipate a spud date of approximately August 1, 1999.

As an alternative to participation, Redwolf Production, Inc. hereby tenders the following offer to purchase your interest in the subject acreage under the following terms of sale:

SE/4 of the NW/4 Section 36, T26N, R13W

- 1. One hundred and four dollars (\$104.00) per net mineral acre for all rights from the surface to the base of the Basin Fruitland Coal formation.
- 2. T. J. Foster will deliver an 84% net revenue interest in the subject acreage. Should your ownership be greater or less than an 84% net revenue interest, the purchase price will be prorated to reflect your actual net interest.
- 3. Approval of title by Redwolf Production, Inc.
- 4. Acceptance of this offer by May 12, 1999.

Please indicate on the attached signature page your election concerning the subject well and return one copy by May 12, 1999. If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely,

Dana L. Delventhal

ware I Welmuttal

Vice President

T. J. Foster elects to participate in the proposed	d well, subject to approval of a standard Oil
and Gas Operating Agreement.	
-	
Bv·	
By:	
Date:	
T. J. Foster elects to sell their interest in the su	bject acreage according to the preceding
terms of sale.	
By:	
Title:	-
Date:	

Area	Farmington, NM	Field	Basin Fr	uitland Coal	AFE No.	042099RW
Type: (X)	1. D & E 2. Repair 3. Other			Well Name		Bear No. 1
Group: (X)) 1. Dev. 2. Maint. 3. Expl. 4.	Inv. 5. Other		County and St	ate	San Juan, New Mexico
Project:	Drill and complete a Fru	itland Coal we	11.	TD and Obj.		1300' - Fruitland Coal
				Land Lease No	ο.	
				AFE Date		20-Apr-99
Operator	Redwolf Produc	tion, Inc.		Commenceme	nt Date:	1-Aug-99
		_	,	Completion D	ate:	15-Aug-99
(1) Propo		tion 36, T26N, County, New M				
Dedic	ated Acreage: N/2 of Sec	tion 36, compri	sing 320 a	cres m/l		
			0.073827	%WI		
(2) Divisi	on of Interest: T. J. Foster					

•	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000	₩ alies	Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	1
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Drilling Contract-Footage		14,000	Rate of Return %
Drilling Contract-Daywork		5,000	Payout
Orilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs	***,		
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300	·
Noncontrollable Materials			
Rentals		2,500	
Coring Costs			
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 128.80
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	
Miscellaneous Services		6,450	Daya L. Delegentral
Miscellaneous Costs (Meter)			Redwolf Production, Inc. 4/20/99
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand		2	
Contingency at 10%	6,500	9,360	T. J. Foster
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460		

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided.

	No Insurance Coverage	
	Do not use for Internation	nal Mail (See reverse)
	Sent to T.J. Foster	
	Street & Number P.O. Box 1638	
•	Post Office, State, & ZIP Cod San Mateo, CA	
	Postage	\$
	Certified Fee	
ء ۔	Special Delivery Fee	
ιΩ IΩ	Restricted Delivery Fee	
PS Form 3800 , April 1995	Return Receipt Showing to Whom & Date Delivered	
, April	Return Receipt Showing to Whom, Date, & Addressee's Address	
800	TOTAL Postage & Fees	\$
က္	Postmark or Date	
E	4/21/99	
S		
Δ.		
	•	



April 20, 1999

Minatome Corporation One Allen Center, Suite 400 Houston, TX 77002

Dear Sirs:

Redwolf Production, Inc. proposes to drill a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that Minatome Corporation would be a 2.151919% working interest owner in the subject well. I have enclosed an Authority for Expenditure for your consideration. If you would like to participate in this well, please sign and return the enclosed AFE by May 12, 1999, and I will forward an Operating Agreement for your approval. We anticipate a spud date of approximately August 1, 1999.

As an alternative to participation, Redwolf Production, Inc. hereby tenders the following offer to purchase your interest in the subject acreage under the following terms of sale:

SE/4 of the NW/4 Section 36, T26N, R13W

- 1. One hundred and four dollars (\$104.00) per net mineral acre for all rights from the surface to the base of the Basin Fruitland Coal formation.
- 2. Minatome Corporation will deliver an 84% net revenue interest in the subject acreage. Should your ownership be greater or less than an 84% net revenue interest, the purchase price will be prorated to reflect your actual net interest.
- 3. Approval of title by Redwolf Production, Inc.
- 4. Acceptance of this offer by May 12, 1999.

Please indicate on the attached signature page your election concerning the subject well and return one copy by May 12, 1999. If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely,

Dana L. Delventhal

This J. Wilnesthal

Vice President

By:
Minatome Corporation elects to sell their interest in the subject acreage according to the preceding terms of sale.
By: Title: Date:

Minatome Corporation elects to participate in the proposed well, subject to approval of a standard Oil and Gas Operating Agreement.

Production and Exploration

Area	Farmington, NM	Field	Basin Fruitland Coal	AFE No.	042099RW
Type: (X) 1. D&I	2. Repair 3. Other		Well Name		Bear No. 1
Group: (X) 1. Dev.	2. Maint. 3. Expl. 4. In	nv. 5. Other	County and Sta	te	San Juan, New Mexico
Project:	Drill and complete a Frui	tland Coal well	. TD and Obj.		1300' - Fruitland Coal
			Land Lease No		
			AFE Date		20-Apr-99
Operator	Redwolf Product	ion, Inc.	Commencemen	nt Date:	1-Aug-99
		-	Completion Da	ite:	15-Aug-99
(1) Location,	(2) Division of Int.	3) Justification			
(1) Proposed Loca	ntion: NENE Secti	ion 36, T26N, R	C13W		
-	San Juan Co	ounty, New Me	xico		

(2) Division of Interest:

Dedicated Acreage:

N/2 of Section 36, comprising 320 acres m/l

Minatome Corporation 2.151919 %WI

(3) Justification:

To develop Basin Fruitland Coal reserves in the N/2 of Section 36, T26N, R13W

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000		Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Drilling Contract-Footage		14,000	Rate of Return %
Drilling Contract-Daywork		5,000	Payout
Orilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs]
Mud Mat'ls, Chems. & Services	ta i i	1,000	
Cement & Cementing Service		4,300]
Noncontrollable Materials			
Rentals		2,500]
Coring Costs]
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Fransportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 3,754.24
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	1
Miscellaneous Services		6,450	Thomas J. William that
Miscellaneous Costs (Meter)			Redwolf Production, Inc. 4/2019
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand		\hat{h}	
Contingency at 10%	6,500	9,360	Minatome Corporation
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460		· · · · · · · · · ·

P 103 694 D84

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse) Minatome Corporation Street & Number
One Allen Center, Suite 400
Post Office, State, & ZIP Code
Houston, TX 77002 \$ Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom Date, & Addressee's Address

TOTAL Postage & Fees

Postmark or Date

4/21/99 Return Receipt Showing to Whom, Date, & Addressee's Address \$



April 20, 1999

Roger B. Nielsen c/o Sunwest Bank of Albuquerque, N. A. Trust Dept. P. O. Box 26900 Albuquerque, NM 87125

Dear Mr. Nielsen:

Redwolf Production, Inc. proposes to drill a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that you would be a 0.214686% working interest owner in the subject well. I have enclosed an Authority for Expenditure for your consideration. If you would like to participate in this well, please sign and return the enclosed AFE by May 12, 1999, and I will forward an Operating Agreement for your approval. We anticipate a spud date of approximately August 1, 1999.

As an alternative to participation, Redwolf Production, Inc. hereby tenders the following offer to purchase your interest in the subject acreage under the following terms of sale:

SE/4 of the NW/4 Section 36, T26N, R13W

- 1. One hundred and four dollars (\$104.00) per net mineral acre for all rights from the surface to the base of the Basin Fruitland Coal formation.
- 2. Roger B. Nielsen will deliver an 84% net revenue interest in the subject acreage. Should your ownership be greater or less than an 84% net revenue interest, the purchase price will be prorated to reflect your actual net interest.
- 3. Approval of title by Redwolf Production, Inc.
- 4. Acceptance of this offer by May 12, 1999.

Please indicate on the attached signature page your election concerning the subject well and return one copy by May 12, 1999. If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely.

Dana L. Delventhal

Dana J. Willia Thal

Vice President

Roger B. Nielsen elects to participate in the proposed well, subject to approval of a standard Oil and Gas Operating Agreement.
By:
Title: Date:
Roger B. Nielsen elects to sell their interest in the subject acreage according to the preceding terms of sale.
By:
Title: Date:

Area	Farmington, NM	Field	Basin Fruitl	and Coal	AFE No.	042099RW
Type: (X)	1. D & E 2. Repair 3. O	her	W	'ell Name		Bear No. 1
Group: (X)	1. Dev. 2. Maint. 3. Exp	ıl. 4 luv. 8 Other	C.	ounty and S	tate	San Juan, New Mexico
Project:	Drill and complet	e a Fruitland Coal we	al. Ti	D and Obj.		1300' - Fruitland Coal
			La	and Lease N	0,	
			Α	FE Date		20-Apr-99
Operator	Redwolf	Production, Inc.	C	ommenceme	ent Date:	1-Aug-99
			C	om pletion D	ate:	15-Aug-99
•	San	VE Section 36, T26N, Juan County, New M of Section 36, compr	lexico	s m/l		
(2) Divisi	on of Interest: Rog	er B. Nielsen	0.214686 %	wi		

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000		Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Drilling Contract-Footage		14,000	Rate of Return %
Drilling Contract-Daywork		5,000	Payout
Drilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs			
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300	
Noncontrollable Materials			
Rentals		2,500	
Coring Costs			
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 374.54
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	
Miscellaneous Services		6,450	Thomas & Tollienthal
Miscellaneous Costs (Meter)			Redwolf Production, Inc.
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand		.St	
Contingency at 10%	6,500	9,360	Roger B. Nielsen
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460	_ 	

Bank of America

Bank of America Private Bank OH and Gas Management PO Box 2546 Fort Worth, TX 76113-2546

fel 817.390.6161 Eak 817.390.6494

May 14, 1999

RedWolf Production, Inc. P.O. Box 5382 Farmington, New Mexico 87499

RE: Roger B. Nielsen

Bear No. 1

NENE Sec. 36-T26N-R13W (N/2 320 acre dedication)

San Juan Co., New Mexico

Gentlemen:

We have received certified mail P 103 694 087 for the referenced owner. We are forwarding same on to Mr. Nielsen as he handles his own oil and gas interest. Please make note of his address:

Mr. Roger Nielsen 6424 Belton El Paso, Texas 79912

Relievah Coughtin

If I can be of further assistance you can reach me at (817) 390-6571.

Yours truly,

Deborah Coughlin

Title Analyst

Cc: Roger Nielsen

SENDER: ot adolavna to dot re		lo-i	ceive the
Consplete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you.	e can return this	following service extra fee):	
Attach this form to the front of the mallpiece, or on the back if spa permit.	ce does not	1. Address	ee's Address
"Write "Return Receipt Requested" on the mailpiece below the article		2. Restrict	ed Delivery
The Return Receipt will show to whom the article was delivered a delivered.	na ine date	Consult postmas	ster for fee.
3. Article Addressed to:	4a. Article N	umber	
Roger B. Nielsen	P 10	3 694 087	
c/o Sunwest Bank of Albuquerque	4b. Service	Туре	
N.A. Trust Dept.	☐ Registere	ed	□ Certified
P.O. Box 26900	☐ Express	Mail	Insured
Albuquerque, NM 87125	☐ Return Re	ceipt for Merchandis	OD COD
	7. Date of D	elivery	- }
5. Received By: (Print Name)	8. Addresse and fee is	e's Address (Only paid)	if requested
6. Signature: (Addressee or Agent) X Mary X Mary			
PS Form 3811 , December 1994)2595-97-B-0179	Domestic Ret	urn Receipt



November 5, 1999

Maralex Resources, Inc. 621 17th Street, Suite 1125 Denver, CO 80293 Attn: Mr. Rick Keller

Dear Mr. Keller:

As outlined in our letter of April 20, 1999, Redwolf Production, Inc. proposed the drilling of a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. Since we have been unable to obtain voluntary commitments from all owners in the N/2 spacing unit, Redwolf Production, Inc. will be seeking compulsory pooling for the subject acreage.

The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that you would be a 57.111863% working interest owner in the subject well. I have enclosed an Authority for Expenditure and Joint Operating Agreement for your consideration. If you would like to participate in this well, please return one executed Authority for Expenditure and Joint Operating Agreement for our files by November 19, 1999. As we are facing a lease deadline, we will commence drilling on or before December 1, 1999.

If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely,

Dana L. Delventhal Vice President

Dana J. Welneuttal

Production and Exploration

Area	Farmington, NM	Field	Basin Fruitland Coal	AFE No.	042099RW
Type: (X)	1. D & E 2. Repair 3. O	ther	Well Name		Bear No. 1
Group: (X	1. Dev. 2. Maint. 3. Ex	pl. 4. Inv. 5. Other	County and Sta	ate	San Juan, New Mexico
Project:	Drill and comple	te a Fruitland Coal we	ell. TD and Obj.		1300' - Fruitland Coal
			Land Lease No).	
			AFE Date		20-Apr-99
Operator	Redwolf	Production, Inc.	Commenceme	nt Date:	30-Nov-99
			Completion Da	ate:	1-Feb-99
.,	San	NE Section 36, T26N. Juan County, New M of Section 36, compr	lexico		
(2) Divis	ion of Interest: Ma	ralex Resources, Inc.	57.11186 %WI		
(3) Justif	ication: To	develop Basin Fruitla	nd Coal reserves in the N.	/2 of Sect	ion 36, T26N, R13W

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000	<u>:</u>	Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Drilling Contract-Footage		14,000	Rate of Return %
Drilling Contract-Daywork		5,000	Payout
Drilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs			
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300	
Noncontrollable Materials]
Rentals		2,500	
Coring Costs			
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 99,637.36
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	
Miscellaneous Services		6,450 (
Miscellaneous Costs (Meter)		13,000	Redwolf Production, Inc. 11/4/99
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand			1
Contingency at 10%	6,500	9,360	Maralex Resources, Inc.
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460		

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so the card to you. Attach this form to the front of the mailpiece, or on the back it permit. Write 'Return Receipt Requested' on the mailpiece below the The Return Receipt will show to whom the article was delive delivered.	l also wish to receive the following services (for an extra fee): 1. ☐ Addressee's Address 2. ☐ Restricted Delivery	Receipt Service.	
3. Article Addressed to:	4a. Article Nu	mber	9
3. Article Addressed to: Maralex Resources, Inc. 621 17th Street, Suite 1125 Denver, CO 80293 Attn: Mr. Rick Keller 5. Received By: (Print Name)	4b. Service T ☐ Registered ☐ Express M	A Certified lail Insured eipt for Merchandise COD	you for using Return
5. Received By: (Print Name) 6. Signature (Addressee or Agent)	8. Addressee fee is paid)	s Address (Only if requested and	Thank you
PS Form 3811 , December 1994	102595-99	-B-0223 Domestic Return Receipt	

.



November 5, 1999

Roger B. Nielsen 6424 Belton El Paso, TX 79912

Dear Mr. Nielsen:

As outlined in our letter of April 20, 1999, Redwolf Production, Inc. proposed the drilling of a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. Since we have been unable to obtain voluntary commitments from all owners in the N/2 spacing unit, Redwolf Production, Inc. will be seeking compulsory pooling for the subject acreage.

The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that you would be a 0.214686% working interest owner in the subject well. I have enclosed an Authority for Expenditure and Joint Operating Agreement for your consideration. If you would like to participate in this well, please return one executed Authority for Expenditure and Joint Operating Agreement for our files by November 19, 1999. As we are facing a lease deadline, we will commence drilling on or before December 1, 1999.

If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely,

Dana L. Delventhal Vice President

Days S. Welmenthal

Production and Exploration

Area	Farmington,	VM	Field	Basin Fruitland Coal	AFE No.	042099RW
Гуре: (Х) 1. 1	D&E 2. Repair	3. Other		Well Name		Bear No. 1
Group: (X) 1.	Dev. 2. Maint.	3. Expl. 4. Inv.	5. Other	County and St	ate	San Juan, New Mexico
Project:	Drill and con	nplete a Fruitland	Coal wel	l. TD and Obj.		1300' - Fruitland Coal
				Land Lease No).	
				AFE Date		20-Apr-99
Operator	Red	wolf Production, I	nc.	Commenceme	nt Date:	30-Nov-99
				Completion D	ate:	1-Feb-99
Dedicated	Acreage:	San Juan County N/2 of Section 30		sing 320 acres m/l		
(2) Division o	of Interest:	Roger B. Nielser	1	0.214686 %WI		
(3) Justification	on:	To develop Basin	n Fruitlan	d Coal reserves in the N	/2 of Secti	on 36, T26N, R13W
		TANGIBL	F	INTANGIBLE		
Dag	crintion	Gross \$		Gross \$		GROSS ECONOMICS

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000		Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs]
Drilling Contract-Footage		14,000	Rate of Return %
Drilling Contract-Daywork		5,000	Payout
Drilling Bits & Reamers			1 <u> </u>
Fishing Tool Expense			
Directional Drilling Costs]
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300]
Noncontrollable Materials			
Rentals		2,500]
Coring Costs]
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 374.54
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	
Miscellaneous Services		6,450	Dava J. Deluenthal
Miscellaneous Costs (Meter)		13,000	Redwolf Production, Inc. 11/4/99
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand]
Contingency at 10%	6,500	9,360	Roger B. Nielsen
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460		

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided.

Do not use for Internation	
Sent to Roger B. Nie	Lsen
Street & Number 6424 Belton	
Post Office, State, & ZIP Coo	de
P.O. Box 1224	1
Postage EI Paso, TX	5 9912
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
11/5/99	
=	-



November 5, 1999

Robert Warren Umbach George William Umbach c/o Ronald J. Brotzman, Esq. 1810 30th Street Boulder, CO 80301-1025

Dear Sirs:

As outlined in our letter of April 20, 1999, Redwolf Production, Inc. proposed the drilling of a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. Since we have been unable to obtain voluntary commitments from all owners in the N/2 spacing unit, Redwolf Production, Inc. will be seeking compulsory pooling for the subject acreage.

The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that you each would be a 0.156250% working interest owner in the subject well. I have enclosed an Authority for Expenditure and Joint Operating Agreement for your consideration. If you would like to participate in this well, please return one executed Authority for Expenditure and Joint Operating Agreement for our files by November 19, 1999. As we are facing a lease deadline, we will commence drilling on or before December 1, 1999.

If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely,

Dana L. Delventhal Vice President

Dava S. Welnerthal

Production and Exploration

Area	Farmingto	n, NM	_ Field	Basin Fruitland Coal	AFE No. 042099RW	r
Type: (X) 1	. D & E 2. Repai	ir 3. Other		Well Name	Bear No. 1	
Group: (X) 1	. Dev. 2. Maint.	3. Expl. 4.	Inv. 5. Other	County and Sta	se San Juan, New M	fexic c
Project:	Drill and	complete a Fr	uitland Coal we	ell. TD and Obj.	1300' - Fruitland Coal	
_				Land Lease No		
				AFE Date	20-Apr-99	
Operator	R	edwolf Produc	ction, Inc.	Commencemen	t Date: 30-Nov-99	
_				Completion Da	te: 1-Feb-99	
Dedicat	ed Acreage:		County, New Metion 36, compr	rising 320 acres m/l		
	of Interest:		arren Umbach	-		
(3) Justifica	ation:	To develo	p Basin Fruitla	nd Coal reserves in the N/	2 of Section 36, T26N, R13W	
			NGIBLE	INTANGIBLE		
	Description	(Gross \$	Gross \$	GROSS ECONOMICS	

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000		Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Drilling Contract-Footage		14,000	Rate of Return %
Drilling Contract-Daywork		5,000	Payout
Drilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs			
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300	
Noncontrollable Materials			
Rentals		2,500	
Coring Costs			
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 272.59
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	
Miscellaneous Services		6,450	Cartender J. Deluntal
Miscellaneous Costs (Meter)		13,000	Redwolf Production, Inc. W4199
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand			
Contingency at 10%	6,500	9,360	Robert Warren Umbach
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460		-

Production and Exploration

Arca	Farmington, N	<u> M</u>	Field	Basin Fr	uitland Coal	AFE No.	042099RW
Type: (X) 1.	D & E 2. Repair	3. Other			Well Name	·	Bear No. 1
Group: (X) 1.	Dev. 2. Maint. 3	Expl. 4. Inv.	5. Other		County and St	ate	San Juan, New Mexico
Project:	Drill and con	nplete a Fruitla	nd Coal we	H.	TD and Obj.		1300' - Fruitland Coal
					Land Lease No).	
					AFE Date		20-Apr-99
Operator	Redv	volf Production	, Inc.		Commenceme	nt Date:	30-Nov-99
					Completion Da	ate:	1-Feb-99
(1) Location,	(2) Division	of Int. (3)	Justification	I			
(1) Proposed	Location:	NENE Section	36, T26N,	R13W			
		San Juan Cour	ity, New M	exico			
Dedicated	l Acreage:	N/2 of Section	36, compr	ising 320 a	icres m/l		
(2) Division (of Interest:	George Willia	m Umbach	0.15625	%WI		
(3) Justificati	on:	To develop Ba	sin Fruitlaı	nd Coal res	serves in the Na	2 of Secti	on 36, T26N, R13W

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000		Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Drilling Contract-Footage		14,000	Rate of Return %
Drilling Contract-Daywork		5,000	Payout
Drilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs			
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300	
Noncontrollable Materials			
Rentals		2,500	
Coring Costs			
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Out ay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net <u>\$ 272.59</u>
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	1000
Miscellaneous Services		6,450	Days J. Welverthal
Miscellaneous Costs (Meter)		13,000	Redwolf Production, Inc.
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay		-	
Material on Hand			
Contingency at 10%	6,500	9,360	George William Umbach
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Lubart Umbre Lubart Lubart	A. Received by (Please Print Clearly) B. Date of Delivery 9
BUR. (0 80302	3. Service Type Certified Mail
Article Number (Copy from service label)	
PS Form 3811, July 1999 Domestic Ref	rurn Receipt 102595-99-M-1789



November 5, 1999

Robert Warren Umbach George William Umbach c/o George Foster Hannett, Esq. P. O. Box 1849 Albuquerque, NM 87103

Dear Sirs:

As outlined in our letter of April 20, 1999, Redwolf Production, Inc. proposed the drilling of a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. Since we have been unable to obtain voluntary commitments from all owners in the N/2 spacing unit, Redwolf Production, Inc. will be seeking compulsory pooling for the subject acreage.

The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that you each would be a 0.156250% working interest owner in the subject well. I have enclosed an Authority for Expenditure and Joint Operating Agreement for your consideration. If you would like to participate in this well, please return one executed Authority for Expenditure and Joint Operating Agreement for our files by November 19, 1999. As we are facing a lease deadline, we will commence drilling on or before December 1, 1999.

If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely,

Dana L. Delventhal Vice President

Production and Exploration

Area	Farmington,	NM	Field	Basin Fr	uitland Coal	AFE No.	042099R W
Type: (X) 1.	D & E 2. Repair	3 Other			Well Name		Bear No. 1
Group: (X) 1	Dev. 2. Maint.	3. Expl. 4. Inv.	5. Other		County and St	ite	San Juan, New Mexico
Project:	Drill and co	mplete a Fruitlar	nd Coal we	:11.	TD and Obj.		1300' - Fruitland Coal
					Land Lease No).	
					AFE Date		20-Apr-99
Operator	Rec	lwolf Production	, Inc.		Commenceme	nt Date:	30-Nov-99
					Completion D	ate:	1-Feb-99
	d Acreage:	NENE Section San Juan Coun N/2 of Section	ity, New M	exico	cres m/l		
(2) Division	of Interest:	Robert Warren	Umbach	0.15625	%WI		
(3) Justificat	ion:	To develop Ba	sin Fruitlar	nd Coal res	erves in the N	2 of Secti	on 36, T26N, R13W

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000		Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Orilling Contract-Footage		14,000	Rate of Return %
Orilling Contract-Daywork		5,000	Payout
Orilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs			
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300	
Noncontrollable Materials			
Rentals		2,500	
Coring Costs			
Drill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 272.59
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	
Miscellaneous Services		6,450	Dava S. Dolueuthal
Miscellaneous Costs (Meter)		,	Redwolf Production, Inc. WAICA
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand			
Contingency at 10%	6,500	9,360	Robert Warren Umbach
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	S 174,460		

Production and Exploration

Area	Farmington, NM	Field _	Basin Fruitland Coal	AFE No.	042099RW
Type: (X) 1.	D & E 2. Repair 3. Other		Well Name		Bear No. 1
Group: (X) 1.	Dev. 2. Maint. 3. Expl. 4. It	nv. 5. Other	County and Stat	e	San Juan, New Mexico
Project:	Drill and complete a Frui	tland Coal well	. TD and Obj.		1300' - Fruitland Coal
			Land Lease No.		· · · · · · · · · · · · · · · · · · ·
			AFE Date		20-Apr-99
Operator	Redwolf Product	ion, Inc.	Commencemen	t Date:	30-Nov-99
			Completion Dat	e:	1-Feb-99

(1) Proposed Location:

NENE Section 36, T26N, R13W San Juan County, New Mexico

Dedicated Acreage:

N/2 of Section 36, comprising 320 acres m/l

(2) Division of Interest:

George William Umbach 0.15625 %WI

(3) Justification:

To develop Basin Fruitland Coal reserves in the N/2 of Section 36, T26N, R13W

	TANGIBLE	INTANGIBLE	
Description	Gross \$	Gross \$	GROSS ECONOMICS
Material Purchased	65,000		Gross Recovery
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%
Loc. Damages, Roads-Bridges		9,650	Discounted Profit \$
Salvage & Dismantling Costs			
Orilling Contract-Footage		14,000	Rate of Return %
Orilling Contract-Daywork		5,000	Payout
Orilling Bits & Reamers			
Fishing Tool Expense			
Directional Drilling Costs			
Mud Mat'ls, Chems. & Services		1,000	
Cement & Cementing Service		4,300	
Noncontrollable Materials			
Rentals		2,500	
Coring Costs			
Orill Stem Tests			
Perforating		1,500	Cash and Warehouse Outlay
Acidizing, Fracturing		24,000	
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00
Transportation		1,500	
Overhead-Partner Op'd.		4,000	Net \$ 272.59
Area Expense			
Co. Labor & Supervision			Approvals: Date
Contract Labor		1,300	
Fabrication & Installation		1,800	
Miscellaneous Services		6,450	Town J. Deluenthal
Miscellaneous Costs (Meter)		13,000	Redwolf Production, Inc. 114/99
Subtotal	\$ 65,000	\$ 93,600	
Tot. Cash & Wrhs. Outlay			
Material on Hand			1
Contingency at 10%	6,500	9,360	George William Umbach
Grand Total	\$ 71,500	\$ 102,960	
TOTAL WELL COST	\$ 174,460		

on the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write "Return Receipt Requested" on the mailpiece below the article The Return Receipt will show to whom the article was delivered a delivered.	de does not de number.	I also wish to receive the following services (for an extra fee): 1.		
s your RETURN ADDRESS completed	3. Article Addressed to: Robert Warren Umbach George William Umbach c/o George Foster Hannett, Fsq. P.O. Box 1849 Albuquerque, NM 87103 5. Received Print Name 2 6. Signature (Addressee or Agent)	4b. Service T Registered Express M Registered Advum Rece 7. Date of Del	ype J Jail Jeipt for Merchandist	Certified Insured COD if requested and	
<u>~</u>	PS Form 3811 , December 1994	102595-99	-B-0223 Domes	stic Return Receipt	



November 24, 1999

Ms. Dana Delventhal Redwolf Production, Inc. PO Box 5382 Farmington, NM 87499

Re: Bear #1

N/2: Section 36, T26N-R13W San Juan County, New Mexico

Dear Ms. Delventhal:

Pursuant to our conversation, enclosed is information evidencing the transfer from Total Minatome Corporation to Energen Resources MAQ, Inc. for the captioned lands.

Please provide all pertinent information concerning your proposed well, as well as any title opinion information concerning our interest.

Please call if you have any questions.

Sincerely,

Richard Corcoran District Landman

RC/tm Enclosure

CERTIFIED COPY OF CERTIFICATE OF AMENDMENT OF CERTIFICATE OF INCORPORATION OF TOTAL MINATOME CORPORATION

I, J. David Woodruff, Jr., the undersigned Assistant Secretary of Energen Resources MAQ, Inc. (formerly known as Total Minatome Corporation), do hereby certify that the attached represents a full, true and correct copy of a certain Certificate of Amendment of Certificate of Incorporation of Total Minatome Corporation, which Certificate of Amendment was filed in the Office of the Secretary of State of the State of Delaware on October 15, 1998.

WITNESS my signature as Assistant Secretary of Energen Resources MAQ, Inc. over its corporate seal this 9th day of December, 1998.

Assistant Secretary

Witness Witness

STATE OF ALABAMA : COUNTY OF JEFFERSON :

I, the undersigned, a notary public in and for said county in said state, hereby certify that J. David Woodruff, Jr., whose name as Assistant Secretary of Energen Resources MAQ, Inc., a Delaware corporation, is signed to the foregoing instrument and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

Given under my hand and official seal this the 9th day of December, 1998.

Notary Public

My commission expires: $\frac{2}{10/2}$

[NOTARIAL SEAL]

Jan 1977

000 SL0 1/19/99#037

\$10.00F1

4877

CERTIFICATE OF AMENDMENT OF CERTIFICATE OF INCORPORATION OF TOTAL MINATOME CORPORATION

In accordance with the provisions of Sections 103 and 242 of the General Corporation Law of the State of Delaware, TOTAL Minatome Corporation, a corporation organized and existing under the laws of the State of Delaware, does hereby certify as follows:

1. That the Certificate of Incorporation of TOTAL Minatome Corporation, as heretofore filed and amended, shall, upon the filing and recording of this Certificate of Amendment, be further amended by amending Article 1 to read as follows:

"The name of the Corporation is Energen Resources MAQ, Inc."

2. That such amendment has been duly adopted in accordance with the provisions of Section 242 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said TOTAL Minatome Corporation has caused this certificate to be signed by Wm. M. Warren, Jr., its Chairman of the Board, and attested by J. David Woodruff, Jr., its Assistant Secretary, as of the 15th day of October, 1998.

TOTAL MINATOME CORPORATION

Ву: 👤

Vm. M. Warren, Jr.

Its Chairman of the Board

ATTEST:

J. David Woodpuff.

Its Assistant Secretary

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "TOTAL MINATCME CORPORATION", CHANGING ITS NAME FROM "TOTAL MINATCME CORPORATION", TO "ENERGEN RESOURCES MAQ, INC.", FILED IN THIS OFFICE ON THE FIFTEENTH DAY OF OCTOBER, A.D. 1998, AT 11:15 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.





Edward J. Freel, Secretary of State

0826989 8100

AUTHENTICATION:

9356021

981398261

DATE:

10-15-98

STATE OF NEW MEXICO LEASE NUMBERS

	NM	E-331-32	NM	E-70-22
	NM	B-11017-58	NM	E-286-23
•	NM	B-11017-59	NM	B-10405-51
	NM	B-11017-57	NM	B-11124-32
	NM	B-11017-56	NM	B-11017-29
E-4500-3	MM	B-11318-29 ·	NM	E-286-24
NM B-11125-79	ММ	B-10405-49	NM	B-10405-52
B-10405-41	NM	B-10405-50	NM	B-10405-54
NM B-11318-24	NM	B-11124-28		

9901145 B-1274 P-255 1/22/1999 07:46A PG 1 OF 3 CAROL BANDY, CLERK SAN JUAN COUNTY, NEW MEXICO

9.00

DOC 2.00 100 0.00

CERTIFIED COPY OF CERTIFICATE OF AMENDMENT OF CERTIFICATE OF INCORPORATION OF TOTAL MINATOME CORPORATION

I, J. David Woodruff, Jr., the undersigned Assistant Secretary of Energen Resources' MAQ, Inc. (formerly known as Total Minatome Corporation), do hereby certify that the attached represents a full, true and correct copy of a certain Certificate of Amendment of Certificate of Incorporation of Total Minatome Corporation, which Certificate of Amendment was filed in the Office of the Secretary of State of the State of Delaware on October 15, 1998.

WITNESS my signature as Assistant Secretary of Energen Resources MAQ, Inc. over its corporate scal this 9th day of December, 1998.

Assistant Secretary

STATE OF ALABAMA
COUNTY OF JEFFERSON

I, the undersigned, a notary public in and for said county in said state, hereby certify that J. David Woodruff, Jr., whose name as Assistant Secretary of Energen Resources MAQ. Inc., a Delaware corporation, is signed to the foregoing instrument and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

Given under my hand and official seal this the 9th day of December, 1998.

Notary Public

My commission expires: $\sqrt{2/2}$

JERTIFICATE OF AMENDMENT OF CERTIFICATE OF INCORPORATION OF TOTAL MINATOME CORPORATION

In accordance with the provisions of Sections 103 and 242 of the General Corporation Law of the State of Delaware, TOTAL Minatome Corporation, a corporation organized and existing under the laws of the State of Delaware, does hereby certify as follows:

1. That the Certificate of Incorporation of TOTAL Minatome Corporation, as heretofore filed and amended, shall, upon the filing and recording of this Certificate of Amendment, be further amended by amending Article I to read as follows:

"The name of the Corporation is Energen Resources MAQ, Inc."

2. That such amendment has been duly adopted in accordance with the provisions of Section 242 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said TOTAL Minatome Corporation has caused this certificate to be signed by Wm. M. Warren, Jr., its Chairman of the Board, and attested by J. David Woodruff, Jr., its Assistant Secretary, as of the 15th day of October, 1998.

TOTAL MINATOME CORPORATION

Wm M Warren

Its Chairman of the Board

ATTEST:

J. David Woodpyrii, Jr.

Its Assistant Secretary

01145 B-1274 P-255 01/22/1999 07:46A PG 2 OF 3

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF

DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT

COPY OF THE CERTIFICATE OF AMENDMENT OF "TOTAL MINATOME

CORPORATION", CHANGING ITS NAME FROM "TOTAL MINATOME

CORPORATION", TO "ENERGEN RESOURCES MAQ, INC.", FILED IN THIS

OFFICE ON THE FIFTEENTH DAY OF OCTOBER, A.D. 1998, AT 11:15

O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

9901145 B-1274 P-255 01/22/1999 07:46A PG 3 OF 3

Edward J. Freel, Secretary of State

0826989 8100 AUTHENTICATION:

9356021

981398261

DATE:

10-15-98



CERTIFIED - RETURN RECEIPT REQUESTED

November 30, 1999

Energen Resources Corporation 2198 Bloomfield Highway Farmington, NM 87401 Attn: Mr. Richard Corcoran

Dear Mr. Corcoran:

Redwolf Production, Inc. proposes to drill a Basin Fruitland Coal well in the NENE of Section 36, T26N, R13W, San Juan County, New Mexico. Since we have been unable to obtain voluntary commitments from all owners in the N/2 spacing unit, Redwolf Production, Inc. will be seeking compulsory pooling for the subject acreage at the December 2, 1999 NMOCD Examiner's hearing.

The dedicated acreage for this well would be the N/2 of Section 36, comprising 320 acres, more or less. Our records indicate that Energen would have a 2.151919% working interest in the subject well. I have enclosed an Authority for Expenditure and Joint Operating Agreement for your consideration. If you would like to participate in this well, please return one executed Authority for Expenditure and Joint Operating Agreement for our files. As we are facing a lease deadline, we will commence drilling on or before December 1, 1999.

If you have any questions, please give me a call at (505) 326-4125. Thank you for your consideration in this matter.

Sincerely,

Dana L. Delventhal Vice President

Nava 9. Walnuttal

Dev. 2. Maint. 3. Es	Other cpl. 4. Inv. 5. Other te a Fruitland Coal well	Well Name County and State	Bear No. 1 San Juan, New Mexico
		•	San Juan, New Mexico
Drill and comple	te a Fruitland Coal well	ms 1011	
·		. TD and Obj.	1300' - Fruitland Coal
		Land Lease No.	
	, , ,	AFE Date	20-Apr-99
Redwolf	Production, Inc.	Commencement Date:	30-Nov-99
	-	Completion Date:	1-Feb-99
Sar	Juan County, New Me	xico	
C			
	(2) Division of I Location: NE Sar d Acreage: N/2	Location: NENE Section 36, T26N, R San Juan County, New Met d Acreage: N/2 of Section 36, compris	(2) Division of Int. (3) Justification Location: NENE Section 36, T26N, R13W San Juan County, New Mexico d Acreage: N/2 of Section 36, comprising 320 acres m/1

	TANGIBLE	INTANGIBLE		
Description	Gross \$	Gross \$	GROSS ECONOMICS	
Material Purchased	65,000		Gross Recovery	
Fuel, Water, Lubs., Elec.		1,600	Discount Factor%	
Loc. Damages, Roads-Bridges		9 ,65 0	Discounted Profit \$	
Salvage & Dismantling Costs				
Orilling Contract-Footage		14,000	Rate of Return %	
Drilling Contract-Daywork		5,000	Payout	
Orilling Bits & Reamers				
Fishing Tool Expense				
Directional Drilling Costs				
Mud Mat'ls, Chems. & Services		1,000		
Cement & Cementing Service		4,300		
Noncontrollable Materials]	
Rentals		2,500		
Coring Costs				
Orill Stem Tests				
Perforating		1,500	Cash and Warehouse Outlay	
Acidizing, Fracturing		24,000		
Well Services, ElecMud Log.		2,000	Gross Cost \$174,460.00	
Fransportation		1,500		
Overhead-Partner Op'd.		4,000	Net \$ 3,754.24	
Area Expense				
Co. Labor & Supervision			Approvals: Date	
Contract Labor		1,300	11/30/99	
Fabrication & Installation		1,800		
Miscellaneous Services		6,450	Dava J. Delice that	
Miscellaneous Costs (Meter)		13,000	Redwolf Production, Inc.	
Subtotal	\$ 65,000	\$ 93,600		
Tot. Cash & Wrhs. Outlay				
Material on Hand		·	1	
Contingency at 10%	6,500	9,360	Energen Resources Corporation	
Grand Total	\$ 71,500	\$ 102,960		
TOTAL WELL COST	\$ 174,460			

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse) Energen Resources Corporation
Street & Number 2198 Bloomfield Highway Post Office, State, & ZIP Code Farmington, NM Richard Corcoran Mr. 1.40 Certified Fee Special Delivery Fee Restricted Delivery Fee PS Form 3800, April 1995 Return Receipt Showing to Whom a Date Delivered 1.25 Return Receipt Showing to Whom Date, & Address & Address 496 TOTAL Postage & Fees \$ Postman or Date -November 30, 1999

유세대년 (0. : 303 292 5382



621 17th Street, Suite 1125 Denver, Colorado 80293 (303) 292-5636 FAX (503) 292-5382

P.O. Box 338 Ignacio, Colorado 81137 (970) 563-4000 FAX (970) 563-4116

November 29, 1999 VIA FACSIMILE (505) 325-8644

Attn: Dana L. Delventhal REDWOLF PRODUCTION, INC. PO Box 5382 Farmington, NM 87499

Re:

Bcar No 1 N2 Sec 36 T26N, R13W

San Juan County, New Mexico

Ladies and Gentlemen:

As discussed, we feel very positive about your captioned location and would like very much to participate in drilling the location and would have been happy to operate would we have thought that a gathering pipeline could be completed in a reasonable time. Our experience is that dealing with the Navajo Nation on "off lease" lands could cause delays to two years or more and economics will not allow us to tie up money for that time with no return. We are, however, sympathetic concerning your lease expiration and wish to cooperate in some way short of your having to force pool this interest.

Notwithstanding all said above we will not consider the 80/20 farmout you proposed by phone. However, we are comfortable that we could deliver an 80% NRI before payout, reserve the right to convert a portion of the reserved orri (the difference between 80% and our present NRI) to a 40% working interest when payout occurs and leave you an 82% NRI after payout.

As discussed we have been forced to consider a tougher deal than this in the area and would prefer a 50/50 farmout but will consider the 60/40 if you will.

If you wish to consider this offer please notify me by phone and I will put together a formal farmout agreement in one or two days time for your consideration.

Very truly yours

MARALEX RESOURCES, INC.

Patrick M. Kello Land Manager



December 1, 1999

Maralex Resources, Inc. 621 17th Street, Suite 1125 Denver, CO 80293

Attn: Mr. Patrick M. Keller

Dear Mr. Keller:

Thank you for your letter of November 29, 1999, proposing a 60/40 farmout on your acreage in the N/2 of Section 36, Township 26 North, Range 13 West. I have performed an economic evaluation of this proposal, and the economics are simply too tight for us to accept this offer.

I understand your reservations regarding the surface ownership and potential connect delays, and I share your concerns. We began our right-of-way acquisition in June of 1999, and hope to have approved documents within the first half of 2000. We will delay any discretionary work or spending until this approval is received. We would look forward to having you as a partner in this well, but certainly understand if you would rather not participate. Unfortunately, I see no way around the development of this acreage that would avoid the Indian surface ownership difficulties.

If you have any questions, please give me a call at (505) 326-4125. Thank you for your efforts concerning this project.

Sincerely.

Dana L. Delventhal Vice President

Dane S. Welmenths 1