

DOCKET: EXAMINER HEARING - THURSDAY - DECEMBER 16, 1999

8:15 A.M. - 2040 South Pacheco

Santa Fe, New Mexico

CASE 12300: Continued from December 2, 1999, Examiner Hearing.

Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Pennsylvanian formation underlying the N/2 of Section 15, Township 25 South, Range 33 East, to form a standard 320-acre spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent including the Draper Mill-Wolfcamp Gas Pool. Applicant proposes to dedicate this pooled unit to its Ochoa "15" Federal Well No. 2 to be drilled at a standard location 1700 feet from the North line and 1760 feet from the West line (Unit F) of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling and completing the well. The area is located approximately 20 miles southwest of Jal, New Mexico.

(De Novo)

CASE 12299: ~~Continued from December 2, 1999, Examiner Hearing.~~

Application of Redwolf Production, Inc. for compulsory pooling, San Juan County, New Mexico.

Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following described acreage in Section 36, Township 26 North, Range 13 West, in the following manner: (a) the N/2 for all formations and/or pools developed on 320-acre spacing within that vertical extent including the Basin-Fruitland Coal Gas Pool; (b) the NE/4 for all formations and/or pools developed on 160-acre spacing within that vertical extent including the Undesignated WAW-Fruitland Sand-Pictured Cliffs Pool; and (c) the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to its Bear Well No. 1 to be drilled at a standard location in the NE/4 NE/4 (Unit A) of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Redwolf Production, Inc. Company as operator of the well and a charge for risk involved in drilling and completing the well. The area is located approximately 16 miles southwest of Farmington, New Mexico.

Upon application of Marathon Resources, Inc. this case will be heard De Novo pursuant to the provisions of Rule 1220.