

NJL (SD) 11/1199

SERVATION DAY DAY

SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

Sept. 9, 1999

NMOCD 2040 South Pacheco Street Santa Fe, NM 87505

Attention: Mr. Mike Stogner

RE: EJ Wells Fed. #25

Sec. 5, T25S, R37E 2180' FSL, 1980 FWL Lea County, New Mexico

Dear Mr. Stogner,

(NSL)

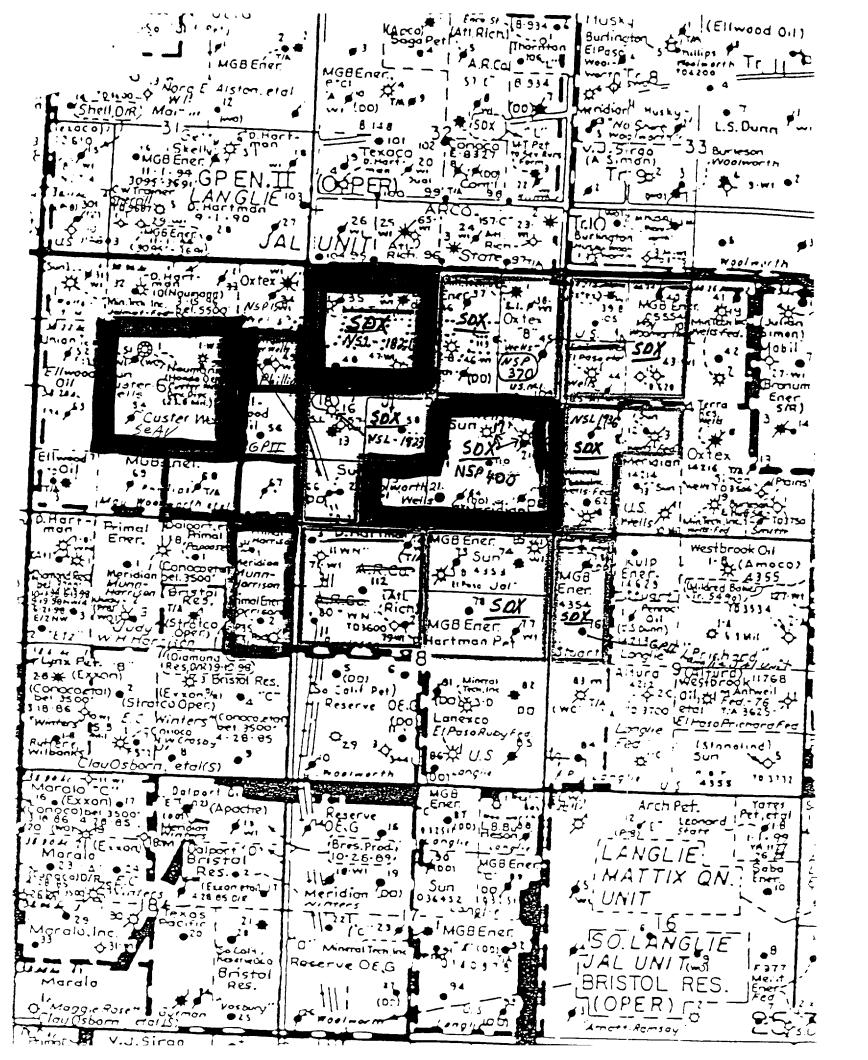
SDX Resources, Inc. is the operator of the EJ Wells Fed. #13 and #16 wells located in unit L of sec. 5 T25S R37E of Lea Co., N.M.. These wells are dedicated to a 120 acre non-standard gas proration unit created by NSL #1823 (6/22/84) and consisting of units K,L,& M of sec. 5. SDX is planning to drill the EJ Wells Fed. #25 well on the same 120 acre proration unit at the above-mentioned location. This will be a non-standard location as the location has been moved due to the wells proximity to a pipeline and an existing 7-Rivers oil well. SDX request that this letter serve as application to simultaneously dedicate this 120 acre non-standard proration unit to the EJ Wells Fed. #13, #16, and the #25 wells, and as application for administrative approval of the non-standard location. BLM form 3160 and OCD form C-102 for the #25 well, an outlined lease map, and other pertinent information is attached to this application. All offset operators have been notified and proof of notification is attached. Your assistance on this is appreciated.

Sincerely,

Chuck Morgan

Chal Mayor

Enclosures



Form 3160-3 (July 1992)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on

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FORM APPROVED	
OMB NO. 1004-0136	
vnires February 28 19	35

	DELAUTHER	OF THE INTER	RIOR		Expires: Februa	<u> </u>
		AND MANAGEMENT			5. LEASE DESIGNATION APPLICATION APPLICATI	
APPL	ICATION FOR PE	RMIT TO DRI	LL OR DEEPEN		6. III INDIAN, ALLOTTEE OF	
TYPE OF WORK	DRILL 🛭	DEEPEN [<u> </u>	
D. TYPE OF WELL	DRILL	DEEPEN (7. UNIT AGREEMENT NAM	E
OIL	GAS OTHER		SINGLE X	MULTIPLE	8. FARM OR LEASE NAME.	WELLNO
2. NAME OF OPERATOR				EJ Wells Federal #25		
SDX Resource					9. AFT WELL NO	
ADDRESS AND TELEPI						
PO Box 5061, Midland, TX 79704 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)					10. FIELD AND POOL, OR WILDCAT Jalmat Gas	
		ice with any State requireme	nts *)		11. S.EC., T., R., M., OR BLM	· -
At surface 2180' FSL, 1980' FWL, Unit K At proposed prod. zone					AND SURVEY OR AREA	
Same					Sec. 5, T25S,	R37E
	AND DIRECTION FROM NEAREST T	OWN OR POST OFFICE			12. COUNTY OR PARISH	13. STATE
2.5 miles NE of	·				Lea	NM
DISTANCE FROM PRO LOCATION TO NEARES	ST		6. NO. OF ACRES IN LEASE		FACRES ASSIGNED IS WELL	
PROPERTY OR LEASE (Also to nearest drig. uni	LINE, FT tine, if any)	660	918		120	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.		1	9. PROPOSED DEPTH	20. ROTAL	RY OR CABILE TOOLS	
OR APPLIED FOR, ON	THIS LEASE, FT.		3200		Rotary	
. ELEVATIONS (Show w	nemer UP, KI, GK, êtc.)				22. APPROX. DATE WORK 10/15/99	WILL START
321/		PROPOSED CASIN	G AND CEMENTING PROC	MAG:) 0/13/99	
		CITAL CALL COUNT		>1 0-1141		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH		QUANTITY OF CEMEN	IT
	GRADE, SIZE OF CASING 8-5/8"	WEIGHT PER FOOT	T SETTING DEPTH			ır
SIZE OF HOLE 12-1/4" 7-7/8"					350 sx 400 sx Lite + 200	
12-1/4" 7-7/8" Plan to drill 12-1/4 corc cmt. Perf Y Specific Program Exhibit #1: BOR Exhibit #2: Sun Exhibit #3: Exis Exhibit #4: Pro	8-5/8" 4-1/2 - 5-1/2" 4" hole to appx 600'. Set ates gas zone & stimulation of the stimulation of the stimulation of the sting & Proposed Road Maducing Well Area Map	9.5 - 17# 9.5 - 17# 8-5/8" surface csg. te as necessary for	600' 3200'		350 sx 400 sx Lite + 200	sx C
12-1/4" 7-7/8" Plan to drill 12-1/4 Gercemt. Perf Y Specific Program Exhibit #1: BOF Exhibit #2: Sun Exhibit #3: Exis Exhibit #4: Prof Exhibit #5: Drill ABOVE SPACE DESC epen directionally, give	8-5/8" 4-1/2 - 5-1/2" 4" hole to appx 600'. Set ates gas zone & stimulation of the sting & Proposed Road Map I Site Layout CRIBE PROGRAM: If proposal a pertinent data on subsurface in the sting with the sting with the pertinent data on subsurface in the sting with the sting	9.5 - 17# 8-5/8" surface csg. te as necessary for	Circ Class C cmt. Do optimum production	nill 7-7/8" hole	350 sx 400 sx Lite + 200 to 3200' Set 4-1/2" of	sx C
12-1/4" 7-7/8" Plan to drill 12-1/4 core emt. Perf Y specific Program exhibit #1: BOF exhibit #2: Sun exhibit #3: Exis exhibit #4: Prof exhibit #5: Drill ABOVE SPACE DESC	8-5/8" 4-1/2 - 5-1/2" 4" hole to appx 600'. Set ates gas zone & stimulation of the sting & Proposed Road Map I Site Layout CRIBE PROGRAM: If proposal a pertinent data on subsurface in the sting with the sting with the pertinent data on subsurface in the sting with the sting	9.5 - 17# 8-5/8" surface csg. te as necessary for	. Circ Class C cmt. Dr optimum production optimum production and true vertical depths. Given	nill 7-7/8" hole	350 sx 400 sx Lite + 200 to 3200' Set 4-1/2" or reproductive zone, if proposater program, if any.	sx C

OFFSET OPERATORS

EJ WELLS FEDERAL #25

Seay Exploration Co. 407 N. Big Spring #200 Midland, TX 79701

Gruy Petroleum ATTN: Zeno Ferris PO Box 140907 Irving, TX 75014-0907

Doyle Hartman PO Box 10426 Midland, TX 79702

Permian Resources PO Box 590 Midland, TX 79702

GP II 731 W. Wadley Midland, TX 79705

Phillips 4001 Penbrook Odessa, TX 79762