

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26704

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Doyle Hartman

3. Address of Operator

P.O. Box 10426 Midland, TX 79702

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2000 Feet From The West Line

Section 6 Township 25-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3236 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-91 to 9-13-91-MIRU Well service unit and foam unit. RiH with washover pipe, tagged fish at 3039' RKB, washed over fish and cleaned out to PBTD of 3127' RKB. Recovered 2 jts. of tubing, seating nipple and 3' perforated sub. RiH with 2 3/8" tubing and Baker Lok-set packer, set packer at 2997' RKB, pressure tested tubing and casing to 2400 psi. Pressure held ok. POOH with tubing and packer, RiH w/2 3/8" tubing and Halliburton E-Z Drill cement retainer. Set retainer at 2952' RKB and squeezed lower perms with 100 sx of API Class-C cement at a rate of 3.5 BPM at 1000 psi. SSIP = 800 psi. POOH with tubing and retainer, RIH with 2 3/8" tubing and 4 3/4" bit and drill collars, tagged TOC at 2950'. Drilled out to PBTD of 3129' RKB. POOH and layed down bit and drill collars. Ran 94 jts 2 3/8" OD, 4.7 lb/ft, 8 RD, EUE tubing + MA + SN and landed at 3070' RKB. Ran 1 1/4" insert pump on a 3/4" API Class-K rod string and placed well to pumping @ 9 x 64 x 1 1/4. Evaluating results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patrick K Worrell TITLE Engineer DATE 9-18-91

TYPE OR PRINT NAME Patrick K. Worrell

TELEPHONE NO. 915-694-4011

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1991