EXHIBIT "B"

DOYLE HARTMAN

Oil Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 (915) 682-7616 FAX

October 21, 1999

Via Facsimile (915) 684-4508

Via Facsimile (505) 827-8177

Raptor Resources, Inc. 414 W. Texas, Suite 202 Midland, TX 79701 New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Attn: Bill R. Keathly Regulatory Agent

Attn: Lori Wrotenbery, Director
Michael Stogner, Chief Hearing Officer

Re: Application for Unorthodox Gas Well Locations and Simultaneous Dedication

State "A" A/C 2 Well No. 30 1980' FNL and 660' FWL Section 9, T-22-S, R-36-E Lea County, New Mexico

State "A" A/C 2 Well No. 48 660' FNL and 1980' FEL Section 9, T-22-S, R-36-E Lea County, New Mexico

Ladies and Gentlemen:

Reference is made to Raptor Resources, Inc.'s (Raptor's) applications, dated October 4, 1999 and October 5, 1999, received October 12, 1999, for unorthodox well locations and simultaneous dedication of its State "A" A/C 2 Nos. 30 and 48 wells to a previously existing 480-acre Jalmat proration unit.

Since the closest of Raptor's two newly proposed wells is 3300' north of our State "H' lease, but also in recognition of the fact that a proration unit is defined as "...the area in a pool that can be efficiently and economically drained by one well, as determined by the commission (N.M. Stat., 1973 § 70-2-17 (B)) (emphasis added)...", we hereby wave any current objection to the two newly proposed completions, provided:

(1) In accordance with standard NMOCD regulations, all gas from wells situated on the subject 480-acre non-standard Jalmat proration unit is both separately and accurately metered, on a daily basis, from each individual Jalmat well, so that the <u>source</u> of the <u>multi-well</u> proration unit production can be accurately determined, and



New Mexico Oil Conservation Division October 21, 1999 Page 2

(2) It is understood that Doyle Hartman reserves the right to object to future applications for simultaneous dedication, if and/or when it becomes apparent that Raptor's proposed spacing is more dense that the drainage capability of an efficiently completed Jalmat well, thus (a) violating the correlative rights of offset leases, or (b) promoting waste by requiring the drilling and completion of an excessive number of wells, in order to counter drainage by Raptor.

Please <u>promptly</u> let us know if the conditions of our approval are acceptable to Raptor. If our conditions are not acceptable, this letter shall serve as Doyle Hartman's timely objection to Raptor's application.

Very truly yours,

DOYLE HARTMAN,	P	il O	perator
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Dovle Hartman

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AGREED AND ACCEPTED BY RAPTOR RESOURCES, INC.

By:	Rumer Band	
Title:	President)	
Date:	10121/99	

cc: Via Facsimile (512) 478-4476
Raptor Resources, Inc.
901 Rio Grande (78701)
P.O. Box 160430
Austin, Texas 78716-0430
Attn: Russell Douglass, President
Mike Nell, Vice President
Bill Keathly, Regulatory Agent

New Mexico Oil Conservation Division October 21, 1999 Page 3

Via Facsimile (505) 986-0741
Gallegos Law Firm
460 St. Michaels Drive, Building 300
Santa Fe, NM 87505
Attn: J.E. Gallegos
Michael J. Condon

DOYLE HARTMAN, Oil Operator (Dallas)

DOYLE HARTMAN, Oil Operator (Midland)
Don Mashburn
Steve Hartman
Sheila Potts
Linda Land
Cindy Brooks

RAPTOR RESOURCES, INC.

901 Rio Grande

Austin, Texas 78701

(512)478-4427

October 4, 1999

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheo Santa Fe, New Mexico 87504

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication Jalmat, Tansil Yts 7 Rvrs (Pro Gas)
1980' FNL and 660' FWL
Section 9, T 22S, R 36E (E)
Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's State "A" A/C 2 Well No. 30 in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 480- acre Proration Unit assigned to our well nos. 1, 29, 38, 40, 57, 63, 67 and 72 to all nine wells. Previously approved orders are R 9073 and NSL 2872 & 2872 A & B.

The offset operator plat shows that Arco Permian, Chevron Inc, OXY USA, Doyle Hartman, Marathon and Finley Resources as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at <u>BRKeathly@juno.com</u>.

Sincerely,

Bill R. Keathly

Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

DOVLE HASTMAN OIL OPERATOR NECEIVE

OCT 12 1999

State "A" A/C 2 # 30 Section 9, T-22S, R-36E, (E) API # 30-025-08855 Lea County, New Mexico

RE: Application for Unorthodox Location

Notification of Offset Operators:

Arco Permian P.O. Box 1610 Midland, TX 79702

Chevron U S A Inc Attn: WOJV-Business Unit P.O. Box 1635 Houston, TX 77251

OXY USA Inc P.O. Box 50250 Midland, TX 79710

Finley Resources 1308 Lake St., Ste 200 Ft. Worth, TX 76102

Doyle Hartman P.O. Box 10426 Midland, TX 79702

Marathon Oil Co. P.O. Box 552 Midland, TX 79702

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

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Arco Permian

Chevron

Finley Resources

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District I PO Box 1980, Hobbs. NM 88241 1980

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

Instructions on back

PO Drawer DD, Artesia, NM 88211-07
District III

Submit to Appropriate District Offico State Lease - 6 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Fee Lease - 5 Copies

PO Box 2088, S	anta Fe, NM	87504-2088									AME	NDED REPOR
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District ! PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 19 instructions on b: Submit to Appropriate District Off State Lease - 4 Cop Fee Lease - 3 Cop

AMENDED REPOR

PO Box 2088, Santa Fe. NM 87504-2088

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RAPTOR RESOURCES, INC.

901 Rio Grande

Austin, Texas 78701

(512) 478-4427

October 5, 1999

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheo Santa Fe, New Mexico 87504

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication Jalmat, Tansil Yts 7 Rvrs (Pro Gas) 660' FNL and 1980' FEL Section 9, T 22S, R 36E (B) Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's State "A" A/C 2 Well No. 48 in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 480-acre Proration Unit assigned to our well nos. 1, 29, 30, 38, 40, 57, 63, 67 and 72 to all ten wells. Previously approved orders are R 9073 and NSL 2872 & 2872 A & B.

The offset operator plat shows that Arco Permian, Chevron Inc, OXY USA, Doyle Hartman, Marzthon and Finley Resources as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at BRKeathly@juno.com.

Sincerely

Bill R. Keathly

Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

DOVLEHARIMAN OIL OPERATOR NECEVE

OCT 12 1999

State "A" A/C 2 # 48 Section 9, T-22S, R-36E, (B) API # 30-025-08845 Lea County, New Mexico

RE: Application for Unorthodox Location

Notification of Offset Operators:

Arco Permian P.O. Box 1610 Midland, TX 79702

Chevron U S A Inc Attn: WOJV-Business Unit P.O. Box 1635 Houston, TX 77251

OXY USA Inc P.O. Box 50250 Midland, TX 79710

Finley Resources 1308 Lake St., Ste 200 Ft. Worth, TX 76102

Doyle Hartman P.O. Box 10426 Midland, TX 79702

Marathon Oil Co. P.O. Box 552 Midland, TX 79702

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Chevron Finley Resources

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District I PO Box 1980, Hobbs, NM 88241 1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Offico State Lease - 6 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brazo:	Rd., Aztec,	, NM 87410	Santa Fe, NM 87504-2088						Fee Lease - 5 Copies			
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Revised February 21, 15

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instructions on b: Submit to Appropriate District Off

State Lease - 4 Cop

Fee Lease - 3 Cop

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPO

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 79240 Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) 30-025-08845 6 Well Number 4 Property Code 5 Property Name State 'A' A/C 2 24671 48 8 Operator Name 9 Elevation 7 OGRID No. Raptor Resources, Inc. -- 162791 10 Surface Location Lot Idn Feet from the North/South line Feet from the Township Rance East/West line County UL or lot no. Section 9 660 North 1980 **22S** 36E East В Lea 11 Bottom Hole Location If Different From Surface Township Range Lot Idn East/West line County Ut or lot no Section 13 Joint or Infli 14 Consolidation Code 12 Dedicated Acres Applied For 480 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is 140 true and complete to the best of my knowledge and belief 48 1550 460 2310 463 Signature Bill R. Kæthlv Printed Name 460 Regulatory Agent - Raptor →₩#30 Tide 10-5-99 745 767 18 SURVEYOR CERTIFICATION ひと I hereby certify that the well location shown on this was platted from field notes of actual surveys made by me 1980 or under my supervision, and that the same is true und correct to the best of my belief. Date of Survey **対**ス 1440 Signature and Seal of Professional Surveyor: 40 Certificate Number