DEVON ENERGY CORPORATION

TEL 405-235-3611

GAS X____

20 N. BF WAY, SUITE 1500, OKLAHOMA CITY, OK 73102

FAX 405-552-4550

11/12/99

AUTHORIZATION FOR EXPENDITURE DRILLING/COMPLETION COST ESTIMATE

DRILLING X
RECOMPLETION

AFE No.:

County or Parish, State: Eddy County, NM

Field: Logan Draw (Morrow) Prepared By: W.M. Frank

Lease Name - Well #: Logan Draw 30 "G" Fed. Com. #1 Legal Description: 1980' FNL & 1650' FEL,

Sec. 30, T17S, R27E.

AUTHORITY REQUESTED FOR: Monies to drill and complete a 9,400' Morrow well

Accoun	t Intangible Costs	Dry Hole	Completion	Total
Numbe			_	_
206	Description	Costs	Costs	Costs
	SITE PREPARATION	· · · · · · · · · · · · · · · · · · ·		
011	LAND AND LEGAL	5,000	2,000	7,00
012	SURFACE DAMAGES / RIGHT OF WAY	5,000	2,500	7,50
013	LOCATION, ROADS, PITS, FENCES	15,000	2,000	17,00
019	OTHER SITE PREPARATION			
2.1.1	DRILLING CONTRACTOR SERVICES	-		
041	TURNKEY DRILLING COSTS	150 000		
	FOOTAGE	159,800		159,80
	DAYWORK	10,000	10,000	20,00
	MOBILIZATION / DEMOBILIZATION			(
049	OTHER DRILLING CONTRACTOR SERVICES			
	MATERIALS AND SUPPLIES			
,	DRILL BITS		500	500
	DRILLING MUD, CHEMICALS, COMPLETION FLUIDS	30,000		30,000
	RENTAL TOOLS & EQUIPMENT	15,000	3,000	18,000
	OTHER MATERIALS AND SUPPLIES	2,500	7,500	10,000
	GENERAL SERVICES			
	WELDING & ROUSTABOUT	4,000	6,000	10,000
	DIRT WORK & HEAVY EQUIPMENT			0
	TRUCKING & HOTSHOT	[_	4,000	4,000
	PIPELINE INSTALLATION			. 0
209	OTHER GENERAL SERVICES		2,500	2,500
	SPECIALIZED SERVICES			
1	CEMENT AND CEMENTING SERVICES	10,000	25,000	35,000
	P&A COSTS	10,000	-10,000	0
	LOGGING, PERFORATING & WIRELINE	30,000	5,000	35,000
	OPEN HOLE EVALUATION	12,500		12,500
	CASING & TUBULAR SERVICES	1,500	8,000	9,500
1.	FLUID SERVICES			0
- 1	SALT WATER DISPOSAL			0
	STIMULATION & GRAVEL PACK		120,000	120,000
	OFFSHORE TRANSPORTATION			0
	CONSULTANTS			0
1	FISHING SERVICES		1	0
	TESTING SERVICES	4,000	2,500	6,500
	OTHER SPECIALIZED SERVICES	1,000	300	1,300
	POWER, FUEL, AND WATER			
301	POWER & FUEL			0
302	WATER	15,000	2,000	17,000
	COMPLETION AND CLEANUP			
501 J	PULLING & SWABBING UNIT		19,500	19,500
502	SNUBBING UNIT & COILED TUBING			0
1	BACKFILL PITS / RESTORE LOCATION	• 1		0
509	OTHER COMPLETION & CLEANUP		3,500	3,500
	environmental & Safety	· <u>-</u>		
551	ENVIRONMENTAL RESTORATION	T		0
552	SAFETY EQUIPMENT			0
	ENVIRONMENTAL & SAFETY TRAINING	· · · · - † · ·		. 0
	ENVIRONMENTAL & SAFETY FINES			0
559	ENVIRONMENTAL & SAFETY MISCELLANEOUS		1	0
	MISCELLANEOUS			
	COMPANY SUPERVISION	15000	4500	19,500
1	DRILLING OVERHEAD	5000	2500	7,500
	CONSTRUCTION OVERHEAD		·· · · · · · · · · · · · · · · · · · ·	, _ , 0
	WELL CONTROL INSURANCE	4700		4,700
	GENERAL LABOR	· · · · · · · · · · · · · · · · · · ·		0
	VEHICLE EXPENSE	· · · }-	*	0
861	DISTRICT & FIELD OFFICE EXPENSE	6000	2000	8,000
865	COMPANY BENEFITS		1	0
895	TAXES		· · · · · · · · · · · · · · · · · · ·	· 0
		\$361,000	\$224,800	

OIL	DEVC	N ENERGY CO	ORPORATION			TEL	405-235-361	
GAS X)WAY, SUITE 1500, OK	LAHOMA CITY, OK 7310	:		FAX	405-552-455	
DATE								
11/12/99	AUTHORIZATION FOR EXPENDITURE DRILLING/COMPLETION COST ESTIMATE							
DRILLING		morodin EE Hore	JOOT LOTHINATE					
RECOMP								
AFE No.			County or Parish, Sta	nte: Eddy C	ounty, NM			
Lease N	ame - Well #: Logan Draw 30 "G" Fed. Co escription: 1980' FNL & 1650' FEL, Sec. 30, T17S, R27E.	m. #1	Field: Logan Draw (I Prepared By: W.M. Fi		·			
	ITY REQUESTED FOR: Monies to drill an			. 11212	Commission		-	
Account Number	l angibi	e Costs	טט	Hole	Completion		Total	
207	Descr	iption	С	osts	Costs		Costs	
L	WELL EQUIPMENT	-			- <u>-</u>			
	TAXES SURFACE CASING						0 0	
	INTERMEDIATE CASING			22,400			22,400	
	PRODUCTION CASING				79,900		79,900	
	LINER TUBING			}	31,434		31,434	
- 1	SUCKER RODS						0	
	SUBSURFACE EQUIPMENT			1 -00	1.2 000		0	
	WELLHEAD VALVES & EQUIPMENT ARTIFICIAL LIFT EQUIPMENT	<u></u>		1,500	10,000		11,500	
	TANKS			·	10,000		10,000	
	TREATING VESSELS			1	12,000		12,000	
	COMPRESSORS NATER DISPOSAL PUMPS			1			0	
	LINE PIPE, METERS & FITTING	3S		İ	2,500		2,500	
	THER TANGIBLE EQUIPMENT -				5,000		5,000	
	OTHER TANGIBLE EQUIPMENT - MATERIAL TRANSFER - SUBSURF						0	
I .	MATERIAL TRANSFER - SUBSURF MATERIAL TRANSFER - SURFACE				- -		0	
T	OTAL TANGIBLES		\$2	3,900	\$150,834		\$174,734	
c	Contingencies		\$3	6,100	\$21,480		57,580	
r	COTAL ESTIMATED COSTS		\$42	1,000	\$397,114	:	\$818,114	
	and participations are generally estimates. INTEREST OWNER APPROVAL	Billings will be based on a	ctual expenditures.					
ate:								

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE