

## EMSU Development Plan

- Infill Drilling Program
- 100 infill wells over the next 4 to 5 yrs
- 40-acre well spacing down to 20-acre well spacing
- Conversion Program
- 80 conversions to injection over the next 4 to 5 yrs
- Reduce 80-acre five spot patterns to 40-acre five spot patterns

Chevron U.S.A. Production Co Hearing Date: March 2, 2000



## EMSU Development Plan Cont.

## Reasons for Conversions

- EMSU is one the few Grayburg floods currently on 40-
- Highly heterogeneous variability in porosity and permeability results in bypassed reserves

acre well spacing (Majority on 20-acre well spacing)

- Patterning tightening and realignment will augment efficiency recovery of bypassed reserves and increase sweep
- Maintain desirable fluid-in/fluid-out ratios (FI/FO) to reduce fill-up time to increase reservoir pressure