

Yield 1.3

Offset Injectors

Well	Csg Size (in)	Hole Size (in)	Csg Shoe (ft)	Sx of Cmt (sx)	Vol of Cmt (ft3)	Top of Cmt (ft)	Top of GB (ft)	Intermediate Csg Shoe (ft)	Cement Above Grayburg (ft)
EMSU 226W/C	5 1/2	7 7/8	3789	750	975	Surface	3704	1348	3,704
EMSU 227W/C	5 1/2	7 7/8	3799	800	1,040	Surface	3653	1384	3,653
EMSU 241W/C	5 1/2	7 7/8	3723	325	423	1284	3646	1334	2,362
EMSU 242W/C	5 1/2	7 7/8	3765	600	780	Surface	3671	1350	3,671
EMSU 243W/C	5 1/2	7 7/8	3772	600	780	Surface	3727	1350	3,727
EMSU 257W/C	7	8 3/4	3754	800	1,040	Surface	3689	1384	3,689
EMSU 281W/C	4 3/4	6 1/8	3772	100	130	2178	3634	2818	1,456
EMSU 283W/C	7	8 3/4	3761	550	715	Surface	3797	1353	3,797
EMSU 297W/C	7	8 3/4	3712	250	325	1550	3713	2856	2,163

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 12320 Exhibit No. 15

Submitted by:

Chevron U.S.A. Production Co.

Hearing Date: March 2, 2000