HO, OF COPIES RECEIVED	-					- 573	
DISTRIBUTION		NEW MEXICO OII	CONSER	VATION COMMISSIO	N	50 -09	15-22633
ANTAFE					.,	Revised 1-1-6	
ILE	17						Type of Lease
J.S.G.S. 2						STATE	, rec X
AND OFFICE						.5. State Oil	& Gas Lease No.
PERATOR							
							
	N FOR PERMI	T TO DRILL, DE	EPEN, O	R PLUG BACK			
. Type of Work						7. Unit Agre	ement Name
Type of Well DRILL	•	DEEPEN 🗌		PLUG	BACK [
			5	INGLE []	TIPLE [8. Farm or L	
OIL X GAS WELL Name of Operator	GIHER			ZONE MU	ZONE		Fe-Leggs
•						9. Well No.	
Dome Petroleum	Corporati	on				10 5/014 ==	d Pool, or Wildcat
Address of Operator %Min	erais Mar	nagement Inc	., Su	ite 105,			•
501 Airport Dri	ve, Farmi	ngton, New	<u>Mexic</u>	0 8/401 Sout	h	Wildca	mmmm
UNIT LETTE	:R	LOCATED 99	- FE	ET FROM THE BOUL	LINE		
10 2310 FEET FROM	THE East	LINE OF SEC. 11		P. 21N RGE.	10W NMPM		
	riiiriii	trillillini	אווווא	PLETTIN RGE.	TITTITI	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						San Ju	an (IIIIIIII)
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<i>HHHHHHH</i>	44444	<i>HHHHH</i>	11/1/2/19	. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
			11113	6500'	Entrad	a	Rotary
. Elevations (Show whether DF,	RT, etc.) 21.	A. Kind & Status Plug.	Bond 21	B. Drilling Contractor		22. Approx	. Date Work will start
6359' GL, 6371'	KB St	atewide	Fo	ur Corners	Drillin	g Co.	<i>3</i> -15-77
·		PROPOSED CAS	ING AND	CEMENT PROGRAM			
	r	 		·			
SIZE OF HOLE	SIZE OF CA			SETTING DEPTH			EST. TOP
13 1/4	9 5/8	36.0		200	200		Surface
8 3/4		20 & 2	3	6500	1000	(2Stage) Surface
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Operator Completi W.P.) bl	on will h	s to drill a be determine eventer will be.	d fro	m logs. A	Series	900 (30	000 psi
100 000 000 000 000 000 000 000 000 000	0-11-)		IDE	NTIAL		OIL COIL C	18 18 19 19 19 19 19 19 19 19 19 19 19 19 19
BOVE SPACE DESCRIBE PR ZONE, GIVE BLOWOUT PREVENT eby certify that the information		nd complete to the best		wledge and belief.	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
ed / Com	les			Management	Inc.	Date July	13, 1977
(This space for	State 11ke)						
(Ints space for s	e une ope,			1 77			•
AUX	ulsial	• 	و الماليات الم	त्रक्ष विकास			:
DITIONS OF APPROVAL, IF	any coll	IIILE				DATE	
STATE OF MERKOVAL, IF							

No Bondin Place

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator DOME PE	TROLEUM COR	RPORATION	1	Leose	A FE I	LEGGS	3	Well No.	
Unit Letter J	Section 11	Township 21 NOF	RTH	Ronge 10 WES	Coun		JUAN		
Actual Footage Lox 990	cation of Well: feet from the	SOUTH	line and	2310	feet from	the	EAST	line	
Ground Level Elev. 6359	Producing f			P∞ Wildcat				Dedicated Avereage:	Acres

- 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

() `	Yes () No	If answer is "yes," type	of consolidation	
-------	-------	------	--------------------------	------------------	--

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief....

Nome

Area Manager

Position

Minerals Management Inc.

Company

July 13, 1977

Dote

this plat was plotted from field moves of agent surveys made by me true my supervision of that the same is true and concept to the best of me knowledge and belief.

12 July 1977

Date Surveyed

Registered Professional Engineer

ond/or Land Surveyor James P. Leese

1463

Certificate No.

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	l	<u> </u>	2310	
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SCALE-4 INCHES EQUALS 1 MILE

FARMINGTON, N. M.

DISTRIBUTION	1,								C-102 and C-	103	
SANTA FE	1,	 		NEW WEXICO	OIL CONS	ERVATION (COMMISSION		Effective 1-1-		
FILE	1-	1									
U.S.G.S.		44							Sa. Indicate Type		
LAND OFFICE		1_1							State		•• X
OPERATOR	$\perp L$	لــــــــــــــــــــــــــــــــــــــ							5, State Oil & G	is Lease No.	
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(DO NOT USE THIS F	SL	INDRY	NOTICE	ES AND REPORTED	ORTS ON	WELLS	RENT RESERVOIR	•			
OIL X GAS	, [-		OTHER-		,				7. Unit Agreemer	it Name	
2. Name of Operator		····	×				·		8. Farm of Lease	e liame	
Dome Petrole	um	Corp	orati	.on					Santa Fe	-Leggs	
3. Address of Operator					Inc.,	Suite I	.05,		9. Well No.		
501 Airport	Dri	.ve,	Farmi	ngton, N	ew Mex	kico 87	401		1 '		
4. Location of Well									10. Field and Pa	ol, or Wilder	ıt
UNIT LETTER		99	0.	FFT FROM THE	South	LINE AND	2310	FEET FROM	Wildcat		
East								NMPM.			
									V	7/////	777777
	1117		1111	5. Elevation (She			etc.)		12. County		11111
	III	77777	7///	6359' G	L, 637	71' KB			San Juan		71111
16.	Ch	eck Ap	propria	te Box To In	dicate N	lature of No	otice, Repo	rt or Oth	ier Data		
пот		_	ENTION				_		REPORT OF	;	
PERFORM REMEDIAL WORK	\neg			PLUG AND ABA	ANDON	REMEDIAL WO	ORK.		ALTES	RING CASING	
TEMPORARILY ABANDON	╡				لاحبا	COMMENCE DE	RILLING OPNS.	Ħ		AND ABANDONA	AENT
PULL OR ALTER CASING	7			CHANGE PLAN	s 🗍	1	AND CEMENT JOB				. —
						OTHER	Spud & S	Set Si	irface Ca	sing	[x]
OTHER		·				ĺ					
						L.,		- , - , - ,			
17. Describe Proposed or C work) SEE RULE 1103		ted Oper	itions (Ci	tearly state all pe	rtinent det	aiis, ana give	perlinent dates,	inciuaing	estimated date of	starting any	proposea
7-16-77 Spt	ıdde	ed 13	1/4"	' hole àt	2:30	a.m.					
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18. I hereby certify that the	e infor	mation-at	ove is tr	ue and complete t							
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SIGNED	<i>₹</i>	d			TITLE MIT	nerals M	lanagemei	nt Ind	C. DATE July	<u>y 18, 1</u>	.977
			/								
Original Signed 1	oy A	. R. E	Mendria	e k				£2)	, :	10	
APPROVED BY					TITLE		<u> </u>	٠,٠٥	DATE		

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION NEW MEXICO OIL CONSERVATION	Supersedes Old C-102 and C-103 DN COMMISSION Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A E USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSA	IPPERENT RESERVOIR.
OIL X GAS OTHER-	7. Unit Agraement Name
Name of Operator	8. Form or Lease Name
Dome Petroleum Corporation Address of Operator & Minerals Management Inc., Suite	Santa Fe-Leggs
501 Airport Drive, Farmington, New Mexico	
Location of Well O 990 FEET FROM THE SOUTH LINE A	10. Field and Pool, or Wildcat
East LINE, SECTION 11 TOWNSHIP 21N	
15. Elevation (Show whether DF, RT, 6 6359' GL, 6371' KB	(R, etc.) 12. County San Juan
Check Appropriate Box To Indicate Nature o	Notice, Report or Other Data SUBSEQUENT REPORT OF:
PULL OR ALTER CASING CHANGE PLANS CASING	E DRILLING OPNS. EST AND CEMENT JQB Production Casing
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gwork) SEE RULE 1603.	ive pertinent dates, including estimated date of starting any proposed
8-1-77 Ran 5627', 136 jts, 7" (3426', 83 j ST&C casing set at 5630'. Cemented Light w/10# Gilsonite per sx tailed Plug down at 3:30 p.m. Opened DV to Cemented second stage w/420 sx Hall sx tailed w/50 sx Class "B" w/10% sa	first stage w/390 sx Halliburton w/100 sx Class "B" w/10% salt. ool at 2801' and circulated 4 hrs.
Circulated cement after opening DV	
	DENTIAL AND SIGNAL OF THE PARTY
Area Managara	
APPROVED BY TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

HO. OF COPTES RECEIVE	10									m C-105 vised 11-1-	
DISTRIBUTION											of Lease
SANTA FE					SERVATIO				Ī	10	Fee X
FILE U.S.G.S.		WELL COMPLI	ETION OR	RECO	DMPLETIC	ON RI	EPORT AN	D LOG			is Lease No.
LAND OFFICE											23337
OPERATOR									1111	IIII	THI THE
Ia. TYPE OF WELL							<u>-</u>			Agreemer	
Id. Type or Well	011	LL A GAS							7. Unit	Agreemer	it Name
b. TYPE OF COMPLET	TION	ונב well		PRY L	OTHER_				8. Farr	n or Lease	· Name
WELL COL	A DEEP	EN PLUG BACK	DIFF	in.	OTHER			_		a Fe-1	Leggs
2. Name of Operator Dome Petrole	um Corno	ration							9. Well	No.	
3. Address of Operator			ant Inc	-	Suite 1	0.5			10 F(e	ld and Do	ol, or Wildcat
501 Airport							•				Entrada
4. Location of Well			·						TTT	7777	
0	,	990	C.	+h			210				
UNIT LETTERO	LOCATED	990 FEET F	ROM THE SC	outn	LINE AND	777	777777	T FROM	12. Co.	unty	
THE East LINE OF S	sec. 11	we 21N	. 10W	NMPM			XXIIII	/////	San J	•	
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Rea	dy to P	rod.) 18.	Elevat	ions (DF, RK	B, RT, G	R, etc.)	19. Elev.	Cashinghead
7-16-77	7-31-7	7	8-14-	-77	63		GR, 63				- ·
20. Total Depth 5644 *		19 Back T.D. 5588'	22. II	Multiple any	e Compl., Ho	w	23. Intervals Drilled B	, Rotar	Tools	Co	ible Tools
24. Producing Interval(s			n. Name		-		>	0-5	644'	25. W	is Directional Survey
	,,		.,								ide
5404'-5608',		·								No	· ·
26. Type Electric and O Dual Inducti		olog CNI	Donait		ים חווכ	Con			2	7. Was We	
28.					ort all string:					NO.) · · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGHT LB				ESIZE	3 361 1	CEMENTI	NC PEC			AMOUNT PULLED
9 5/8	36	21		13			200 sx				None
7	23&2				3/4		960 sx	(2 s	tage		None
				•							
29.	1	INER RECORD					30.	T	UBING	RECORD	J.
SIZE	тор	воттом	SACKS CE	MENT	SCREEN		SIZE	DE	PTH SE	т	PACKER SET
			<u> </u>				3 1/2	3	002		
		<u> </u>	<u> </u>					İ			
31. Perforation Record (Interval, size an	d number)			32.		, SHOT, FRA	CTURE,	CEMENT	SQUEEZ	E, ETC.
5404'-5412'	i+b 2 -i	ot shots	nor for		DEPTH	INTE					TERIAL USED
3404 3412	with 2	et shots	ber roc) L	·				100	NITTE	L
					ļ			ONE	Mr	NTIF	
									LA MARIANO		
33.				PRODU	CTION		1.	1	1	1	
Date First Production 8-14-77	Prod	Dumping	wing, gas lif	t, pumpi	ng — Size an	id type	pump		E .	1	od. or Shut-in)
Date of Test	Hours Tested	Pumping Choke Size	· Prod'n. F	· · · · · ·	Oil — Bbl.		Gas - MCF :	Wate	<u> Брі.</u> г — Вы.	coduc	-Oil Ratio
8-16-77	18	Choke Size	Test Peri		176	1	TSTM	n.are	23		
Flow Tubing Press.	Casing Pressu	re Calculated 2- Hour Rate			Gas - N		Water	- Bbl.	, , , , , , , , , , , , , , , , , , ,	<i>′</i>	ty - API (Corr.)
24 Diana-Wa (C. "	, 		235) ————	TS	TM		31	1		32
34. Disposition of Gas (Sold, used for Ju	el, vented, etc.)							Witness R. Vi		
35. List of Attachments			 								
DST Record										F 7:	
36. I hereby certify that	the information 2	shown on both side	s of this for	_				knowled	e and b	elief.	
, 5	المنتاية	n. s.		Are	ea Mana Perals	iger Man	agement	Tnc		Ω	22-77
SIGNED	San	7	TITL	E			agement		DATE	U - Z	11

This form is to be filed with the apprepriate District Office of the Commission not later than 20 days after the completion of apprepriate despends well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spends including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertically also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate, state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southe	astern	New Mexico				Northwes	tem N	ew Mexico	
T. Anh	у	•	т.	Canyon	т	Ojo A	lamo		T.	Penn. "B"	
T. Salt			т.	Strawn	т.	Kirtla	nd-Fruitl	and	т.	Penn. "C"	
										Penn. "D"	
T. Yate	· s		т.	Miss	Т.	Cliff	House	127 -	Т.	Leadville	 _
T. 7 Ri	vers		τ.	Devonian	Т.	Menef	ee	21221	т.	Madison	
T. Que	en		τ.	Silurian	τ.	Point	Lookout	2173	Т.	Elbert	
T. Gray	burg		Т.	Montoya	T.	Mance	os				
T. San	Andres		Т.	Simpson	T.	Gallu	ρ	2934 4	Т.	. Ignacio Qtzte	
				McKee				3303	Т.	Granite	
				Ellenburger				4233'-			
	•			Gr. Wash							
				Granite				5238	} T.		
				Delaware Sand							
T. Peni	n		T.		Т.	Permi	an		Т.		
T Cisco	o (Bough	C)	т.		Т.	Penn	"A"		Т.	. 	
				OIL OR							
No. 1, fro	m			.to	No	o. 4, fro	m			to	
No. 2, fro	m			to	No	. 5, fro	m	•••••••		to	
No. 3, fro	m		••••••	to	No	. 6, fro	m	•••••••		to	******
				IMPOR	TANT I	JATFR	SANDS				
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include d	ata on rai	te of water in	na won	d elevation to which water	rose in	hole.					
No. 1, 100	ra	*****************		to		•••••		feet.		***************************************	•••••
No. 2, fro	m	••••••		to	••••••	••••••		feet		***************************************	
io. 3, fro	m	•••••	••••••	to				fcct		······································	
Va 4. fm	m			to			•	feet			
,,		***************************************		ORMATION RECORD (A							******
From	Το	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation	
	1	1 /			11		1	1			

From	То	Thickness in Feet	r ormation	From	То	Thickness in Feet	Formation
					,		
			i				
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DST RECORD

DST #1 4306'-4316' Preflow 15 min. Very weak blow. Shut-In 30 min. Final Flow 60 min. Very weak blow. Final Shut-In 120 min. Recovery: 758' water

> Top Recorder at 4290 Bottom Recorder at 4312 2002 IHP 2032 40-106 IFP 53-119 1910 ISIP 1913 106-225 FFP 119-385 1923 FSIP 1939 2002 FHP 2032

DST #2 5395'-5410' Tool Failure

DST #3 5395'-5410' Preflow 15 min. Good blow throughout. Shut-In 30 min. Final Flow 60 Min. Good blow to very good in 45 min. Final Shut-In 90 min. Recovery: 4145' oil, 120' oil cut mud

> Top Recorder at 5373 Bottom Recorder at 5407 2582 IHP 2594 107-642 IFP 122-652 2299 ISIP 2308 736-1637 FFP 774-1643 2339 FSIP 2349 ' 2501 FHP 2526

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6059 Order No. R-5600

OIL CON. C.

DIST. 3

NOMENCLATURE

APPLICATION OF DOME PETROLEUM CORPORATION FOR POOL CREATION, AN OIL DISCOVERY ALLOWABLE AND A SPECIAL DEPTH BRACKET ALLOWABLE, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 16, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this 27th day of December, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Dome Petroleum Corporation, is the owner of the Santa Fe-Leggs Well No. 1, located in Unit O of Section 11, Township 21 North, Range 10 West, NMPM, San Juan County, New Mexico.
- (3) That said well was completed as an oil well capable of producing from the Entrada formation on August 13, 1977, through perforations from 5404 feet to 5412 feet.
- (4) That the applicant seeks the creation of a new pool for Entrada production for said well, and the assignment of an oil discovery allowable in the amount of 27,020 barrels of oil to said well.
- (5) That said well has in fact made discovery of a new oil pool, and is entitled to the assignment of such discovery allowable.
- (6) That a new pool in San Juan County, New Mexico, should be created and defined, classified as an oil pool for Entrada

production, and designated as the Leggs-Entrada Oil Pool, comprising the following-described lands:

TOWNSHIP 21 NORTH, RANGE 10 WEST, NMPM Section 11: All

- (7) That the discovery well for said pool, the Dome Petroleum Corporation Santa Fe-Leggs Well No. 1, located in Unit O of said Section 11, should be assigned an oil discovery allowable in the amount of 27,020 barrels to be produced in addition to the well's regularly assigned allowable during the next 730 days.
- (8) That the applicant further seeks the establishment of a special depth bracket allowable of 750 barrels per day for said Leggs-Entrada Oil Pool.
- (9) That the well completed in the Leggs-Entrada Oil Pool is capable of producing large volumes of oil and water.
- (10) That the ultimate recovery of oil in said pool will not be adversely affected by high rates of production but will instead be improved thereby.
- (11) That approval of the application should serve to prevent waste and protect correlative rights.
 - (12) That the subject application should be approved.

IT IS THEREFORE ORDERED:

(1) That a new pool in San Juan County, New Mexico, classified as an oil pool for Entrada production, is hereby created and designated as the Leggs-Entrada Oil Pool, consisting of the following described area:

TOWNSHIP 21 NORTH, RANGE 10 WEST, NMPM Section 11: All

- (2) That the discovery well for said pool, the Dome Petroleum Corporation Santa Fe-Leggs Well No. 1, located in Unit O of said Section 11, is hereby assigned an oil discovery allowable in the amount of 27,020 barrels, to be produced in addition to said well's regularly assigned allowable, at the rate of approximately 37 barrels per day during the next 730 days.
- (3) That effective January 1, 1978, a special depth bracket allowable of 750 barrels of oil per day is hereby established for said Leggs-Entrada Oil Pool.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY O. ARNOLD, Member

DOE D. RAMEY, Member & Secretary

SEAL



DOME PETROLEUM

2900 Dome Tower 1625 BROADWAY DENVER, COLORADO 80202

TELEPHONE (303) 620-3000

March 9, 1982

J. D. Ramey Secretary Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re:

Leggs Water Disposal

Application

File: WF

Gentlemen:

Attached is the most recent water analysis from Santa Fe Leggs No. 1. The water quality is better then previously seen. This should make the case for water disposal even more favorable.

Very truly yours,

DOME PETROLEUM CORP.

M. I. Choran

Sr. Reservoir Engineer

MIC:jp

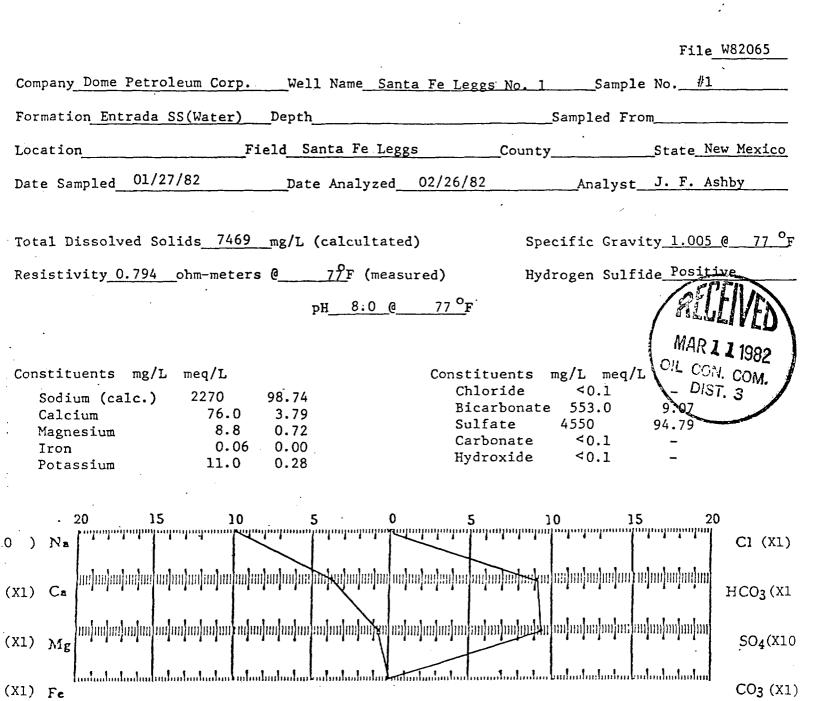
Attch.

Frank Chavez cc: District Office for NW New Mexico Aztec, New Mexico

> Chaco Culture National Historical Park Broomfield, New Mexico

Bureau of Indian Affairs Navajo Area Office Window Rock, Arizona

3428 Stanford Dr., N.E. Albuquerque, New Mexico 87107 Phone: 505-884-1411



Scale: meg/L

ese avalyses, opinens or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but a Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, such as to any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

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DISTRIBUTI	ON	1	1	
SANTA FE		1		
FILE				_
U.S.G.S.		1		
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS			
OPERATOR		2		
PRORATION OF	ICE			

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		4	4		AND			Effective 1-1-	-65
	U.S.G.S.				AUTHORIZATION TO T	RANSPOR	T OIL AND	NATURAL	GAS A N)
	LAND OFFICE			_					W/	_/\
	IRANSPORTER	OIL	-4-							
	00501700	GAS		_					•	
I.	PRORATION OFFI	ICE	2				······································	•		
	Dome Petrol									
	Address %Miner	cals.	Man	ag	ement Inc., Suite	105,				
	SUL Airport Reason(s) for filing (6	Dri	.ve,	F	armington, New Me	xico 8	7401			
	New We!l	Check pr	oper b	ox)	Change to Transporter of		Other (Pleas	e explain)		
	Recompletion				Change in Transporter of: Oil Dry	Gas				
	Change in Ownership	Ħ				densate				
							l		·- · · · · · · · · · · · · · · · · · ·	
	If change of ownersh and address of previous			-				-		
II.	DESCRIPTION OF	WELI	ANI	L	Well No. Pool Name, Including	Formation		Kind of Leas		
							•	State, Federa		Lease No.
	Santa Fe-Le	ggs:	<u> </u>		l Wildcat - I	ntrada		ordie, i edere	l or Fee Fee	
	Unit LetterO		9	90	Feet From The South	_ine and	2310	Feet From	The East	
	Line of Section	11	. т	owns	ship 21N Range	10W	, NMPM	, San J	ıan	County
II.	DESIGNATION OF	TRAN	SPO	RTE	R OF OIL AND NATURAL (GAS		•		
	Name of Authorized Tr						Give address i	o which appro	ved copy of this form is	to be sent)
	Permian Cor									77001
	Name of Authorized Tr	ransporte	er of C	asino	ghead Gas Or Dry Gas	Address	Give address i	o which appro	ved copy of this form is	to be sent)
	If well produces oil or		,	<u> </u>	Init Sec. Twp. Rge.	'	tually connecte	ed? Whe	÷n	
İ	give location of tanks.		oled u	rith 1	O 1 11 21N 10V		NO	number		
	COMPLETION DAT	_	gred w		Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Res	siv. Diff. Resiv.
	Designate Type	of Cor	mplet	ion ·		X	1	l I	Trug Back Same Nes	i l
	Date Spudded			D	ate Compl. Ready to Prod.	Total Dep	oth		P.B.T.D.	
Į	7-16-77				8-13-77		44'		5588	8.
	Elevations (DF, RKB,			N	ame of Producing Formation	Top O!1/0	- '		Tubing Depth	
	6359' GR, 6	3/1'	KB		Entrada	540	04'		3040	6 '
	Perforations 5404'-5412'						-		Depth Casing Shoe	יכ
					TUBING, CASING, A	ND CEMENT	ING RECOR	D		
	HOLE SI	IZE		1,	CASING & TUBING SIZE		DEPTH SE	Т	SACKS CEM	IENT
	13 1/4				5/8", 36#		209		200	
]	8 3/4				7", 20&23#		5630		960 (2	stage)
				 	3 1/4", 9.3#				ļ 	
. L						<u> </u>				
	FEST DATA AND I DIL WELL	REQUE	EST F	OR	ALLOWABLE (Test must be able for thin		y of total volum r full 24 hours,		ind must be equal to or e	xceed top allow-
Ī	Date First New Oil Rur	n To Tar	nks	Do	ate of Test		Method (Flow		i, etc.) /	
- 1	8-13-77			8	3-15-77 - 8-16-77		Pumpino	1		
t	Length of Test				ubing Pressure	Casing Pr		1	Choke Size	``
-	18 hrs.								^3	171
Γ	Actual Prod. During Te	est		01	ii-Bbis.	Water - Bb	8.		Gas - MCF	······································
L	199 Bbl.				176		23		TSTM	(\(\) \(\) \(\)
	GAS WELL								Jan Dier	
ſ	Actual Prod. Test-MCI	F/D		Le	ength of Test	Bbls. Con	denagte/MMCF	·····	Gravity of Condensate	
					CONFIL	ENTI	ΔT			
	Testing Method (pitot,	back pr.)	Tu	ibing Pressure (Sheets)	टिकी ते हैं।	sswe (Shut-	in)	Choke Size	
							_, 	·		
I. (ERTIFICATE OF	COMP	LIAN	CE	•		OIL C	ONSERVA	TION COMMISSION	4
								AUG		10
					lations of the Oil Conservation and that the information given	APPRO	VED		A. R. Kendrick	
	bove is true and co	mplete	to the	e be	st of my knowledge and belief.	BY	riginal o	Igned by		
						TITLE	SUPERVI	SOR TO SEE	138	<u></u>
						Thi	s form is to	be filed in c	ompliance with RULE	1104.
	<u>Ila Andre</u> Area Managez	112.	سام			10.0	hia ia a requi	est for allow	ble for a newly drille	d or deepened
						well, th	is form must ken on the w	be accompan	ied by a tabulation of ance with RULE 111	the deviation
_	Minerals Már	nager			nc.	A11	sections of	his form mus	t be filled out comple	
	0 17 77		(Ti	tle)		able on	new and rec	ompleted wel	1s.	
_	8-17-77		/D	ite)		Fill well ner	l out only Sense or number.	octions I, II, or transporte	III, and VI for chan r, or other such change	ges of owner, e of condition.
			I DI	-t T /		11				

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	L MI	
-4. 0° (0°160 BC661+60	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S,	1.	
LAND OFFICE		
02414102		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-117 A Revised 2-1-82

TANK CLEANING, SEDIMENT OIL REMOVAL, TRANSPORTATION OF MISCELLANEOUS HYDROCARBONS AND DISPOSAL PERMIT

PERMIT NUMBER 3-283
(Operator or Owner) Crap. Skre Scuinswe Friencho, - Francisco (Address)
(Lease Name if Sediment Oil) (Address) (Location - UL Sec. Twp. Rge.)
OPERATION TO BE PERFORMED:
☐ Tank Cleaning ☑ Sediment Oil Removal ☐ Transportation of Miscellaneous Hydrocarbons
Operator or Owner Representative authorizing work 11.0. Hours according
Date Work to be Performed 8/11/83
TANK CLEANING DATA
Tank Number Volume
Tank Type Volume Below Load Line
SEDIMENT OIL OR MISCELLANEOUS HYDROCARBON DATA
Sediment Oil From: Pit Cellar Other*
Miscellaneous Oil
Tank Bottoms From: Pipeline Station Crude Terminal Refinery Other*
Catchings From: Gasoline Plant Gathering Lines Salt Water Disposal System
Other*
Pipeline Break Oil or Spill
*Other (Explain)
VOLUME AND DESTINATION
Estimated Volume 3 Bbls. Field test volume of good oil Bbls. [Not required prior to Division approval.]
Destination (Name and Location of treating plant or other facility)
DESTRUCTION OF SEDIMENT OIL
Destruction by: Burning Pit Disposal Use on Roads or Firewalls Uther
(Explain) 17 15 Property to Buch THE OIL ACCUMULATED EX PIT
Location of Destruction WELL Pit
Justification of Destruction Nox) Maconinana On
APPLICATION MAY BE MADE BY EITHER OF THE FOLLOWING: I hereby certify that the information above is true and complete to the best of my knowledge
and belief.
Owner Done Pernivisien Corp. Transporter
ByByBy
Title Add Fr Francis Cold T Title
Title ALFA FROUISTION) SUPT Title
Date 8/15/83 Date NEW MEXICO OIL CONSERVATION COMMISSION

A COPY OF THIS FORM MUST BE ON LOCATION DURING TANK CLEANING, REMOVAL OF SEDIMENT OIL OR MISCELLANEOUS HYDROCARBONS, AND MUST BE PRESENTED WITH TANK BOTTOMS, SEDIMENT OIL, MISCELLANEOUS HYDROCARBONS AT THE TREATING PLANT TO WHICH IT IS DELIVERED.

	MO. DF COPIES RECEIVED \$	-					
	DISTRIBUTION	,					
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1			
	FILE		AND	Effective 1-1-65			
	`U.S.G.S	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (
	LAND OFFICE	-	•				
	TRANSPORTER GAS	╡		M. SIN			
	OPERATOR		0,	WAR I FR			
ı.	PRORATION OFFICE			Co 4/90 4/90			
	TEXACO Inc.,			OST ON DU			
	Address			10/ D/1			
		0, Den <mark>ver, Col</mark> orado	80201	<i>y</i> • <i>V</i>			
	Reason to filing (Check proper bo	×)	Other (Please explain)				
	New W.	Change in Transporter of:					
	Recompletion	OII Dry Go					
	Change in OPERATOR	Casinghead Gas Conde	nsate				
	If change of ownership give name	Dome Petroleum Corp.	1625 Broadway Den	ver Colorado			
	and address of previous owner	Joine Teeroream Corp.	, 1023 Broading, Ben	ver, cororado			
II.	DESCRIPTION OF WELL AND						
	Lease Name	Well No. Pool Name, Including F		Lease No.			
	SANTA FE LEGGS	LEGGS-EA	VTRADA State, Federa	or Fee FEE			
	 -	90 Feet From The South Lir	77.0	EAST			
	Unit Letter : 7	Feet From TheLir	ne and <u>2510</u> Feet From 7	The			
	Line of Section // To	ownship 2/N Range	10W , NMPM, SAA	U JUAN County			
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ad constable for the sales			
	•			, , , , ,			
	PERMIAN CORP. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	P.D. Box 1183, HOUSTO Address (Give address to which appro-	ved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	rn.			
	give location of tanks.	: 0 : 11 : 21N: 10W	110				
		ith that from any other lease or pool,	give commingling order number:				
3 V .	COMPLETION DATA	Oil Well Gas Well	New Wel: Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completi	on – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RhB, RT, GR, etc.,	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth			
	Feriorations			Depth Casing Shoe			
		TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				1			
				i			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow			
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif				
	Pate Fire: New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	i, eic.)			
	Length of Test	Tubing Pressure	Casing Park () E	Choke Size			
				6.0			
	Actual Prop. During Test	Cir-Bbis.	Water Bole.	GG - MCF			
i			MAY 0 71904				
			011 600				
	GAS WELL	Length of Teet	Bris. Condensate/MMCF. DIV	Gravity of Condensate			
	The second of th	1	DIST. 3	(3,2,1,1), (3, 3,3,1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,2,			
	Testing Method (pitot, back pr.)	Turing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
	·		MAY (7 1984			
	hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED SIMPLE				
	above is true and complete to the	e best of my knowledge and belief.	BY	Jan 2/			
	TEXACO Inc. as Opera	ator for Texaco Oils	Inc. SUPERVISOR D	acables as Q			
			TITLE SOFTANISH IN THE STATE OF				
	ale R. Mony		This form is to be filed in c	able for a newly drilled or despense			
4	(Sign	atwe)	wall this form must be accompan	ied by a tabulation of the deviation			
	Field Supt.		tests taken on the well in accord	it be filled out completely for allow-			
	(Ti	ile	able on new and recompleted we	ila.			
	3-9-84		Fill out only Sections I. II.	III, and VI for changes of owner, or other such change of condition.			
	· · · · · · · · · · · · · · · · · · ·	¥. e ∫		be filed for each pool in multiply			

NO. OF COPIES REC	NO. OF COPIES RECEIVED				
DISTRIBUTIO	ЭN				
SANTA FE					
FILE I					
U.S.G.S. '					
LAND OFFICE					
I RANSPORT ER	OIL				
TRANSPORTER					
OPERATOR					
PROBATION OF					

AREA SUPERINTENDENT

10/10/86

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S. '	-	AND	· Filectiae f-1-82
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			••
OPERATOR GAS	-		
PRORATION OFFICE	1		
Operator 17,			
TEXACO INC.			
P.O. Box EE, Corte			
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Go	I - 1 I	nsporter was Permian,
Change in Ownership	Casinghead Gas Conde		ry Energy Corp.
f change of ownership give name			
1,			
DESCRIPTION OF WELL AND Lease Name:	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
Santa Fe Leggs	1 Leggs - Er	ntrada State, Federa	or Fee Fee
Location		**	
Unit Letter 0; 99	90 Feet From The South Lir	ne and 2310 Feet From	The East
Line of Section 11 Tov	wnship 21N Range	10W , NMPM, Sa	an Juan County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
Gary Energy Corp. Name of Authorized Transporter of Care	or Dry Gas	Address (Give address to which appro	Englewood, CO. 80112 oved copy of this form is to be sent)
·	·	·	
If well produces oil or liquids, give location of tanks.	O 11 21N 10W	Is gas actually connected? Wh	en
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on = (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method Flow, pump, gas li	ft, etc.)
	Tubles Because	Casing Piessure	Choke Size
Length of Test	Tubing Pressure	Control Library	
Actual Prod. During Test	Oti-Bbis.	Water-Bble.	Gas-MCF
		Dis7. 3	6/
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TIOM COMMISSION 86
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	
ommission have been compiled w bove is true and complete to the	ith and that the information given	BY	SHIP CHARLES
; ; 1	•	TITLE	SUPERVISOR DO RICT # 3
· !	SIGNED A. R. MARX	This form is to be filed in	compliance with RULE 1104.
The second secon		If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation
filma	IWI)	tests taken on the well in account	rdence with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,

40. OF COPIES MEC	EIVED	1	
DISTRIBUTI	ON		1
SANTA FE		1	_
FILE			1
U.S.G.S.		l	
LAND OFFICE			
TRANSPORTER	OIL		
THANSPORTER GAS			
OPERATOR	•		
		1	

,	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR		CONSERVATION COM T FOR ALLOWABLE AND RANSPURT UIL AND		Ellocited 1-1-	ld C-104 and C-110
1.	Operation OFFICE TEXACO INC.					
	Address					
	P. O. Box EE, Co		To:L			
	New Well	Change in Transporter of:	Other (Pleas Previo		sporter was	Cary
	Recompletion Change in Ownership	OII X Dry G	🔤 💹 Energy	Corp.,	now it is G	iant
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including F	Formation	Kind of Leas		
	Santa Fe Leggs	l Leggs-Entr		1	lor Fee Fee	Lease No.
	Unit Letter 0; 9	90 Feet From The South Li	ne and 2310 '	Feet From	The East	
	Line of Section 11 To	ownship 21N Range 1	OW , NMPU	, San Ji	ıan	County
Ш.		TER OF OIL AND NATURAL GA	AS			
	Rame of Authorized Transporter of Ol Giant Industries	<u> </u>	i i		ved copy of this form is a oenix, AZ. 8	
	Name of Authorized Transporter of Co		Address (Give address	to which approx	ved copy of this form is t	o be sent)
	If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Pige. O 11 21N 10W	Is gas actually connect.	ed? Who	en	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		number:		
	Designate Type of Completi	on - (X)	New Well Workover	Despen	Plug Back Same Res	v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECOR	D	<u> </u>	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEM	ENT
	· · · · · · · · · · · · · · · · · · ·					
	TEST DATA AND REQUEST F		fter recovery of total volu- opth or be for full 24 hours		addenust be equal to or e	xceed top allow-
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	· · · · · · · · · · · · · · · · · · ·	11000
ľ	Length of Test	Tubing Pressure	Casing Pressure		Choke, Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbis.	ĺ	Gon-MCF	S. A. C.
'		<u> </u>		•	Dec 34 8	11/2
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-	in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OILC	ONSERVA	TION COMMISSION	10007
		regulations of the Oil Conservation with and that the information given	APPROVED .	7	APR.	30 1987
	above is true and complete to the					
	CiC o heb	A. A. KLEIER	This form is to		ompliance with RULE	
-	(Signa AREA SUPERINT		well, this form must tests taken on the w	be accompan ell in accord	ied by a tabulation of lance with RULE 111	the deviation
-	(Tii	le)	All sections of this form must be filled out completely for silow- able on new and recompleted wells.			
-	AFR 2) P 1067 (e)	well name or number.	or transporte	III, and VI for changer, or other such change	e of condition.

	NO. OF COPIES RECEIVED	٦						
	DISTRIBUTION	-						
	SANTA FE	NEW MEXICO OIL	,					
	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65				
	U.\$.G.\$,	AUTHORIZATION TO TR		LIDAL CAS				
	LAND OFFICE		MINI ON FOIL AND MAI	URAL GAS				
	TRANSPORTER OIL GAS	<u>-</u>						
	OPERATOR							
ı.	PRORATION OFFICE		**************************************					
	TEXACO INC.							
		Denver, CO. 80201						
	Reason(s) for filing (Check proper bo	•	Other (Please exp					
	New Well	Change in Transporter of:	This The	co of the second ownership				
	Recompletion Change in Ownership X	Oll Dry G Casinghead Gas Cond	ensate Producting	Inc.				
	If change of ownership give name and address of previous owner	Texaco Oils Inc., P	. O. Box 2100, I	enver, CO. 80201				
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation Kine	of Lease No.				
	Santa Fe Leggs	1 Leggs-Enti	Laua	e, Federal or Fee Fee				
	Unit Letter . 99	0 Feet From The South Li	Ine and 2310 F	et From The East				
	Line of Section 11 To	waship 21N Range	10W , NMPM,	San Juan county				
Ш.		TER OF OIL AND NATURAL G						
	Name of Authorized Transporter of Ot Giant Refinery	or Condensate		ich approved copy of this form is to be sent)				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		P.O. Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent)				
	Name of Mathorized Transporter of Ca		·					
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Pige. M 11 21N 10V	is gas actually connected?	When				
IV.	If this production is commingled wincompletion DATA	ith that from any other lease or pool,		ber: Plug Back 'Same Res'v.'Diff. Res'v.				
	Designate Type of Completic		1 10120161	Plug Buck Sulle Res V. Diff. Res V.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforation=		-, L.,-, -,-	Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			<u> </u>					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top allow-				
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sign				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF JUND				
,	GAS WELL			O/L (COV) 1937				
[Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condengate				
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size				
ا ۱ . ۷۱	CERTIFICATE OF COMPLIANO	CE	OIL CONS	ERVATION COMMISSION				
			APPROVED	IUN 2.6.1987_, 19				
(hereby certify that the rules and r Commission have been complied w	ith and that the information given		A				
i	shove is true and complete to the	best of my knowledge and belief.	BY	(in) Chan				
	TEXACO INC. As O		TITLE	3				
	TEXACO PRODUCING	INC.	This form is to be f	PERVISION DISTRICT #3				
	BIGNED: A. A. KLE	IRR	If this is a request f	or allowable for a newly drilled or despened				

(Signature)

(Title)

(Date)

AREA SUPERINTENDENT

6/19/87

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

TEXACO INC.								11110.		
Address										
3300 N. Butler, Farm Reason(s) for Filing (Check proper ba		NM 87	401		Ott	ner (Please exp	lais) -			
New Well	7	Change in	тапфо	rter of:		-	TIE	vious tra Inc., no		
Recompletion	Oil		Dry Ga							s 10/01/89.
Change in Operator	Caringhe	ad Gas	Conden	mie						
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEL	L AND LE				·					
Lease Name		1 _	i		ing Formation			of Lease Fee Federal or Fee		.ease No.
Santa Fe Leggs		1 1	Legg	s-Entr	aga	· · · · · · · · · · · · · · · · · · ·				
Unit LetterO	990)	_ Feet Fr	om The S	Lio	e and) . F	et From The	E	Line
Section 11 Town	ship 21N	<u> </u>	Range	1	M WO	мрм, San	Juan			County
III. DESIGNATION OF TRA	NSPORTI	ER OF O	II. AN	D NATTI	RAL GAS					
Name of Authorized Transporter of Oil		or Conden		<u> </u>		e address to w	hich approved	copy of this fo	rm is to be se	eni)
Meridian Oil Company				<u> </u>				ton, NM		
Name of Authorized Transporter of Car	anghead Gas		or Dry	Gas [Address (Giv	e address to wi	hich approved	copy of this fo	rm is to be se	ini)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	?		
If this production is commingled with th		her lease or			ing order numl					
IV. COMPLETION DATA		lon w. n		as Well	I 32 332-19	1	·	1 1		
Designate Type of Completion		Oil Well	i	IS WELL	New Well	Workover	Deepen	Plug Back	same Res'v	Diff Res'v
Date Spudded	Date Com	ipi. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Producing Fo	mation		Top Oil/Gas I	Pay		Tubing Depth		
Perforations					<u> </u>		·· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe	
·	·	=	G + 6D	(C. 4) (D.	~~~ ~~~ ~~~	:0 D=00D		<u> </u>		
HOLE SIZE		SING & TU			CEMENTI	NG RECOR	<u>D</u>		ACKS CEME	CAIT
HOLL SIZE		0.110 0 10				001 111 001			TONG CEINE	-141
			_							
								<u> </u>		
V. TEST DATA AND REQUI	ST FOR A	LLOWA	BLE					·		
OIL WELL (Test must be after	recovery of to	stal volume c	of load oi	l and must					full 24 hour	<u> </u>
Date First New Oil Run To Tank	Date of Te	s			Producing Me	thod (Flow, pu	mp, gas lift, e	(c.)	∺ જા ⊌ ા	- IUI
Length of Test	Tubing Pre				Casing Pressur			Choke Size /	<u>31389</u>	
										<u> </u>
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		¥	Gas, MCF	ा. ा. ३	(°)
GAS WELL										., +2
Actual Prod. Test - MCF/D	Length of	l'est .			Bbls. Condens	ate/MMCF		Gravity of Co	idensate	
esting Method (pilot, back pr.)	Tubing Pre	ssure (Shut-	in)		Casing Pressu	re (Shut-in)	1	Choke Size	-	-
6						-				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regr				CE	С	IL CON	SERVA	ATION D	IVISIO	N
Division have been complied with and is true and complete to the best of my	i that the infor knowledge at	mation given ad belief.	n above		Date	Approved	d _	SEP 28	1989	
SIGNED: A. A. KLEIER								1) B	A,	
Signature					Ву			`		T # %
Printed Name SEP 2 8 1989			Mana Tiue	ger_	Title_		SUPER	VISION D	151KIU	
Date		Telep	hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



Entrada

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Santa Fe byg #

GARREY CARRUTHERS

September 21, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

A.P.A. Development Inc. P. O. Box 215 Cortez, Co. 81321

Attention: Patrick B. Woosley

Re: \$7,500 One-Well Plugging Bond

A.P.A. Development, Inc., Operator 2310' FWL and 990' FSL of Sec. 11, T-21-N, R-10-W, San Juan County

Bond No. OCD-246

Dear Mr. Woosley:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date.

Sincerely,

WILLIAM J. LEMAY,

Director

dr/

cc: Oil Conservation Division Aztec, New Mexico

RECEIVED

OIL CON. DIV.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

April 22, 1992

Mr. Patrick Woosley APA Development Inc. P.O. Box 215 Cortez, CO 82321 SANT Fe LeGGS#1 0-11-21-10

RE: Santa Fe Leggs Lease

Dear Mr. Woosley:

A field inspection conducted by personnel from this office on 4-20-92 revealed that the referenced lease is in a deplorable condition. Specifically the central tank battery has run over, the fire wall is half full of oil and sludge and the tanks are covered with oil. The #1 well has a 20'x 30' unfenced pit which is full of oil and produced water, there is no well sign and the entire location is oil stained and junky. The #2 well has puddles of oil and junk on location.

You are in violation of the following rules and regulations. Rule 116 unreported oil spill at tank battery. Rule 310-B - No sign on tank battery. Rule 103 - No well sign on well #1. Migratory bird order R-8952 all pits are to be netted in accordance with the order.

You are hereby directed to immediately file a spill report and initiate clean up activity. We will reinspect the lease within the next 2 weeks. If progress has not been made toward cleanup, I will recommend that the lease be shut in until cleanup is completed.

Yours, truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Bob Stoval
Operator File

TABULATION OF DEVIATION TEST

DOME PETROLEUM CORPORATION

SANTA FE-LEGGS WELL NO. 1

SAN JUAN COUNTY, NEW MEXICO

DEVIATION	DEPTH
1/20	182'
3/40	729'
10	1223'
3/40	1819'
1/20	2328'
1/2 ⁰	2825'
1/40	3329'
20	3848'
3 ₁ /2 ⁰	4128'
20	4285'
1 1/2 ⁰	4475'
1 1/20	4675'
1 ⁰	4881'
1 ⁰	5379'
1 1/2° 1° 1° 2°	5640'

AFFIDAVIT
This is to certify that the above deviation tests are correct to the best of my knowledge.
W. E. Landry Minerals Management Inc. AUG 18 1977 OIL COM. COM. DIST. 3
Subscribed and sworn to before me 17 of autt,
1977. My commission expires 8-4-1978.
Notary Public Kaney York.

EIVEO	İ
ON	
U.S.G.S.	
OIL	
GAS	
ICE	
	OIL GAS

11.

NO. OF TOPIES NECEIVED	<u> </u>	/	
DISTRIBUTION	NEW MEXICO OIL	COLUCED AT THE COLUMN	
SANTA FE	PEOLIEST	CONSERVATION COMMISSION	Form C-104
FILE	T REGULS!	AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	_ NOTIONIZATION TO TR	AND OR TOLL AND NATURAL	GAS
TRANSPORTER OIL GAS	7		DECEIVE
OPERATOR	7		
PRORATION OFFICE	7	'	JANO 3,1890
Operator			
A.P.A. Development I	inc.		OIL CON. DIV.
Address			DIST. 3
P.O. Box 215, Cortez	. CO 81321		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry G	as 📋	
Change in Ownership y	Casinghead Gas Conde	ensate	
f change of ownership give name and address of previous owner	Texaco Inc., P.O. Box 2	100, Denver, CO 80201	
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F	1	1 20020 1101
Santa Fe Leggs	1 Leggs-Fntrada	State, Feder	ral or Fee Fee
Unit Letter (1 ; 9	90 Feet From The South Li	ne and 2310 Feet From	The Fast
Line of Section 11 To	ownship 21N Range	10W , NMPM, San J	uan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	
Giant Refinery		P.O. Box 9156, Phoeni	x, AZ 85068
Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	11		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	O 11 21N 10W		
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)		1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth CostnorShee
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	10:57 CKS CEMENT
		1/1	
			CONTINUE.
		OIL	COM
			DIS1. 3
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u></u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Patiel Blooker
Pros. APA.
1/2/90 (Title)
(Data)

(Date)

APPROVED JAN 2 7 1993 Original Signed by CHARLES GitULOON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. &2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO SRAZOS ROAD AZTEC, NEW MEXICO 57410 [505] 334-6170 Fax (605)334-6170

GARY E. JOHNSON

JENNIFER A. SALISBURY CABINET SECRETARY

June 5, 1997

APA Development Corp PO Box 215 Cortez CO 81321

RE:

Inactive Wells

To Whom It May Concern:

Our records indicate that the wells on the attached list are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Contact this office if you have any questions.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

Johnny Rolinson

JR/sh

attachment

XC: TA File

JDR File

Well Files

APA DEVELOPMENT CORP

API#	PROPERTY NAME	NUMBER	LOCATION
30-045-22633	Santa Fe Leggs	1	O-11-21N-10W
30-045-23027	Santa Fe Leggs	2	N-11-21N-10W

OIL CONSERVATION DIVISION ACTED DISTRICT OPPICE ACTED NIII 97410 (806) 834-4176 PAX; (808) 834-4170 p:liamanti.state.im.us/pod/Obstrat (W/Salestie.in

GARY E. JOHNSON

Jennifer A. Salisbury

November 24, 1997

Rand Carroll
EMNRD General Counsel
2040 S Pacheco
Santa Fe NM 87505

RE:

APA Development Corp

Santa Fe Leggs #1, O-11-21N-10W, 30-045-22633 Santa Fe Leggs #2, N-11-21N-10W, 30-045-23027

Dear Rand:

I have enclosed a copy of the inactive well letter dated June 5, 1997, requiring the operator to submit a plan to bring the wells into compliance within 30 days. To this date, I have received no plans for these wells nor have my phone calls been returned. Please docket a case for hearing to show cause why the referenced well should not be plugged and abandoned according to a Division-approved plugging program using the OCD 246 lplugging bond (\$7500 per well).

Sincerely,

Johnny Robinson

Deputy O&G Inspector

ohny Rolinson

JR/sh

enc.

cc: Well files

TA file

APA Dev Corp PO Box 215 Cortez CO 81321



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NIS 87410
(806) 884-4178 FAX: (806) 884-4179
:Tiomnrii.state.nii.us/ood/District N/Jdistric.ne

GARY E. JOHNSON

Jennifer A. Salisbury

November 24, 1997

Rand Carroll
EMNRD General Counsel
2040 S Pacheco
Santa Fe NM 87505

RE:

APA Development Corp

Santa Fe Leggs #1, O-11-21N-10W, 30-045-22633 Santa Fe Leggs #2, N-11-21N-10W, 30-045-23027

SantaFe Barbs+3

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Sincerely,

Johnny Robinson

Deputy O&G Inspector

Johnny Rolinson

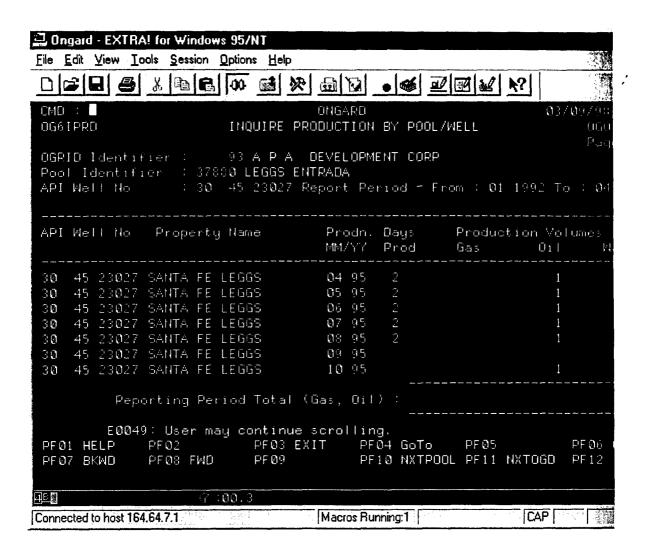
JR/sh

enc.

cc: Well files

TA file

APA Dev Corp PO Box 215 Cortez CO 81321



ILLEGIBLE

