

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

September 21, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

A.P.A. Development Inc.

P. O. Box 215

Cortez, Co. 81321

Attention: Patrick B. Woosley

Re: \$7,500 One-Well Plugging Bond

A.P.A. Development, Inc., Operator 2310' FWL and 990' FSL of Sec. 11,

T-21-N, R-10-W, San Juan County

Bond No. OCD-246

APR 3 0 1999

OUIGON. BUV. 3. Frig

Dear Mr. Woosley:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date.

Sincerely,

WILLIAM J. LEMAY

Director

dr/

cc: Oil Conservation Division

Aztec, New Mexico

JUNISION · _ _ _ (1) 10 12 i

ASSIGNMENT OF CASH COLLATERAL DEPOSIT

RE ED

(Must be a federally-insured bank or savings institution within the State of New Mexico)

90 SEP 24 RM 9 26

	Date _	September 18, 19	90	
Inc. P.O. Box Nationa! P.O. Rox financial Deposit of all right for the O agency of	215. Cortez. CO 8 Bank of Farmington 540. Farmington institution), the r savings account No , title and interest oil Conservation Div	(hereinafter 31321 (addres \$1321) (addres \$1321) (addres \$1321) (addres \$1322) (a	referred to as "operations, As referred to as "operations) has deposited with ational bank or savings (address dollars in	tor") of the First association) of () (herein termed Certificate of ssigns and conveys stitution in trust int or successor
a.	interest in the fundistribute the fund thereto, including	nd, with the right d to persons determ the Division itself	by this assignment the to order the trustee mined by the division , in amounts determined r plugging of the well	in writing to to to be entitled by the Division.
b.			l interest in the fund and to return of the fund	
c.	pledged or distribu competent jurisdict	ted except upon wri ion made in a proce tution waives all s	the fund may not be assitten order of the Divis eding in which the Divitatutory or common law	ion or a court of ision is a party.
any attor summons o institution	ney fees incurred b	y the financial ins	ion may deduct from intestitution if claim or destitution if claim or destinated by the state of	emand via writ, n the financial
President Title	<u>-</u>	-	rield realism Of	Guer
	NEW MEXICO -) SS.			
the perso	WOOSLEY	and who exc	cured the foregoing in	to me known to be
	ITNESS WHEREOF, I ha te first above writt		hand and seal on the da	y and year in this
			NOTARY PUBLIC	(

My Commission expires:

DECEMBER 15, 1993

SINGLE WELL CASH BOND

	-
	s that A.P.A. Development Inc. individual) (a partnership) (a corporation organized
in the State of Colorado	with its principal office at Colorado
and authorized to do business in the	ne State of New Mexico) is held and firmly bound to
the Oil Conservation Division of the sum of s/,000.00 (Seven Thou	he State of New Mexico (or its successor agency) in Isand, Five Hundred Dollars), lawful money of
the United States.	bollars , Identify of
THE CONDITIONS OF THIS OBLIGATION A	ARE SUCH THAT:
The above applicant/operator	desires to drill a well or purchase or operate an
existing well, the depth of which prospect for and produce oil, gas	does not exceed $10,000$ feet, to , or carbon dioxide resources on land owned by
private individuals or the State of	of New Mexico, the particular identification and as follows: 990 Feet From The South Line and
2310 Feet From The West Line	in Section 11 , Township
	M, San Juan County, New Mexico.
The applicant has deposited or	n behalf of the Division $$7,500.00$, in the manner is bond being the principal sum intended to be
secured. Applicant pledges this s	um as a guarantee that it, its executors, assigns,
heirs or administrators shall plug	the well described above if dry, or when abandoned,
	rders of the Oil Conservation Division of the State afine the Oil, gas, and water in the strata in which
they are found, and to prevent sam	e from escaping to other strats. If the applicant
	don said well upon order of the Division, the total to the Division, and such amount as is necessary
may be used to properly plug said	well. If the principal sum of this bond is less
its successors, assigns, heirs or a	he Division in plugging said well, the applicant, administrators shall be liable under the provisions
of Section 70-2-38 NMSA (1978) of	the Oil and Gas Act, and the Division may take
over and above the principal sum of	gal proceedings, to recover any amounts expended the bond.
NOW TUEDFFORF if the shows	applicant or its successors, assigns, heirs, or
administrators or any of them shall	l plug the above-described well when dry or
	rules, regulations, and orders of the Division, in il, gas, and water in the strata in which they
naturally occur, and to prevent the	em from escaping into other strata, and further to
	aid well, then therefore, this obligation shall be a shall be paid to the applicant, or its successors,
	it shall remain in full force and effect.
A.P.A. Development Inc.	
OPERATOR	
P.O. Box 215, Cortez, CO 81321	
By Father y Wooley	Ву
Signature	, ————————————————————————————————————
President	•
Title	
(Note: Principal, if corporation, office corporate seal here.)	

	APA Develoment Inc	PROPERTY NAME Souta Fo	10005	WELL NO.
	DATE LOCATION (ULSTR)	·	FOOTAGE	
	N-11-21N-10W API NO. PO	OL,	990 FSL 2310	+WL
	RU wind + Pooh w/ That + 0	Leggs 2	n Trada	
3	RIH to 5422 + rems a 40 s	L Slua WOCH	tas	Li
	want TOC at last 5350'			
3	Put to 4487 + spota 305			
0	PuH to 2980' & spot a 30 PuH to 1350 + spot a 3	ι /,		
0	Put to Ado'+ circular			
(Ž	Set PHHmarker, cut a	·		
	+ level location	MCHAYS, C/A	24	
	CASING RECORD:	12 1/4 11		
	95/8 C 183' C 1505x Hole 7" & 5584 950 M Hole	- 8 3/i ''		
	7" 8 5584 930 M HOTE	0 74		
	Ports 0 5415-5422	•		
	27/8 Thg e 3019 DU Toole 2824			
	DU Tople 2824			
·				
			=	E

above space describe zone. Give blowout poereby certify that the infined (This spa	ornation	7		Tille Area Ma				Date May	12, 1978
		above is tr		7 A A					
ABOVE SPACE DESCRI	REVENTER								
	BE PRO	POSED PR	OGRAM: IF I	PROPOSAL IS TŌ DEEPEN (OR PLUG BACK, (SIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
·							/		
4	4 . 17 . T	8-13	3-78	was wer				A S March	5 6 4
								,	
			aliji Ligas	*				John Santa S	
blowout prev surface pipe		r will	be us	sed during d	rilling	opera	tions b	elow	
Operator pro Completion w									WP)
	1		·				1	Ì	
8 3/4"		7_		20 & 23	6500		1000(2	stage) Surface -
13 1/4"			5/8"	3	200	DEFIN		00	Surface
SIZE OF HOLE		SIZE OF		WEIGHT PER FOOT			SACKS OF	CEMENT	EST. TOP
3.				ROPOSED CASING AN				1	
1. Elevations (Show wheth	her DF, R	(T, etc.)	21A. Kind State	& Status Plug. Bond			illing		. Date Work will start ———————————————————————————————————
					5800		Entrad	.a :::	Rotary
	##	HHH	HHH		19. Proposed D	Depth 1	9A. Formation		20. Rotary or C.T.
HHHHHH	<i>HH</i>	<i>HHH</i>	11111	<i>}}}}</i>		<i> }} </i>		IIIII	HHHHH
							//////	12. County San Jua	an ()))
ND 2310 FEET	FROM T	не Wes	t LIN	E OF SEC. 11 -	TWP. 21N	RGE. 1	OW NMPM		
* · 4 / · · 6 MI 11				ATED 990 ,			Z		
501 Airport	. ∝ A Driv	, inc. e, Sui	te 105	, Farmington	n, New I	Mexico			
Dome Petrole . Address of Operators K	um C	orp.	Mino	ale Managem	ent			2	d Pool, or Wildcat
Name of Operator		67HI	£R .		ZONE X		ZONE	9. Well No.	Fe Leggs
b. Type of Well					SINGLE TE			8. Fum or L	
	L X			DEEPEN		PLUCE	ACK	,, our rigie.	emem (white
APPLIC a. Type of Work	ATION	FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG	BACK		7. Unit Agree	Manage Numa
OT ENATION									
LAND OFFICE OPERATOR	9						ŀ	5. State Oil	& Gas Lease No.
U.\$.G.5.	2						<u> </u>	STATE	, (E X
SANTA FE	- - }						_	Sovised 1-1-6 5A, Indicate	Type of Lease
DISTRIBUTION			NEW	MEXICO OIL CONSE	RVATION C	OMMISSION			045-230 5 °
	6								いんどく ニューシャン・ニュ

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section ator Well No. DOME PETROLEUM CORPORATION Santa Fe-Leggs 2 Unit Letter Township Section Range County 11 **21N** 10W San Juan Actual Footage Location of Well: 990 South 2310 West feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6379 Leggs Entrada 40 Entrada Acre**s** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Manager Position K & A, Inc. Minerals Management Company May 12, 1978 Date Sec 11 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 23101 Date Surveyed May and/or Fre 1000

NO. OF COPIES RECEIVED	6			Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	1/	. NEW MEXICO OIL CONSE	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	-	7		a
U.S.G.S.		7		5a. Indicate Type of Lease
LAND OFFICE	1	╡		State Fee X
OPERATOR	17	-		5. State Oil 6 Gas Lease No.
OF ERATOR		الـ		on a day good no.
(DO NOT USE THIS FO	SUND	RY NOTICES AND REPORTS ON STORY FOR SUB-	WELLS ICK TO A DIFFERENT RESERVOIR.	
OIL X GAS WELL		OTHER-		7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
Dome Petr	coleum	Corp.		Santa Fe Leggs
3. Address of Operator				9. Well No.
501 Airpo	ort Dr	ive, Suite 107, Farmington	n, New Mexico 87401	2
4. Location of Well				10. Field and Pool, or Wildcat
N		990 FEET FROM THE SOUTH	2310	Leggs Entrada
UNIT CETTER		PEET FROM THE DOGET	LINE AND 2310 FEET	THITTINI MON
THE West	.INE, SECT	TION 11 TOWNSHIP 21N	RANGE 10W N	MPM.
	77777	15. Elevation (Show whether I	OF, RT, GR, etc.)	12. County
		6379 G.L.		San Juan
16.	77777		(3)	
NOTIO		Appropriate Box To Indicate Na	-	Uther Data JENT REPORT OF:
_	ר	\		
PERFORM REMEDIAL WORK	_	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	亅		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	ال	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		<u></u>	OTHER Spud & set SI	urface casing x
OTHER				
	1.4-1.6	(Clark, and all all all all all all all all all al	77	
work) SEE RULE 1103.	mpietea (perations (Clearly state all pertinent aeta)	us, and give pertinent dates, incli	uding estimated date of starting any proposed
7/4/78 S	Spudde	d 12-1/4" hole at 8:00 p.r	n. 7/4/78	
S	Set at	joints (183') 9-5/8" O.D., 195' K.B. Cemented with 1. Plug down at 6:00 a.m.	150 sx Class B cemen	nt with
				74, 0 5 1978
10 Thereby and for the chart	information and	ngbove is trug and complete to the best of	f my knowledge and have	CIL COM. COM.
18. I hereby certify that the i	Q	1 W		
SIGNED J- CM	0 ()		lling & Production	DATE 7/6/78
	****	Supe	erintendent	
Original 51	g . j	or and the state of the state o	JPERVISOR DIBE, AG	March 1 to 1

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECE	KIVED (A.	Form C-103
DISTRIBUTIO	N	Supersedes Old
SANTA FE	1 - NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	Tu-	5. State Oil & Gas Leage No.
<u> </u>	- 	,
(DO NOT USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM POR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	USE MAPPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
WELL LA	WELL OTHER-	
2. Name of Operator	1 0	8. Farm or Lease Name
	roleum Corp.	Santa Fe Leggs
3. Address of Operate	301 112 polici danici, 122 200	9. Well No.
Petroleu 4. Location of Well	m Center Bldg., Farmington, NM 87401	
	1 990 FEET FROM THE SOUTH LINE AND 2310 FEET FR	10. Field and Pool, or Wildcat Leggs Entrada
THEWest	LINE, SECTION 11 TOWNSHIP 21N RANGE 10W NMF	~ (
THE THE PARTY	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		San Juan
16.	Check Appendice Pay To Indicate Name of Nation Process	21 - 2
	Check Appropriate Box To Indicate Nature of Notice, Report of Notice OF INTENTION TO:	Jther Data NT REPORT OF:
	MOTION OF INTENTION TO:	NI REFORT OF:
PERFORM REMEDIAL Y	PLUG AND ABANDON REMEDIAL WORK	A1 = = = 100 = 1 = 100
TEMPORARILY ABANDO		ALTERING CASING
PULL OR ALTER CASIN		PLUG AND ABANDONMENT
TOLE ON ALIEN ONE	OTHER Production Ca	sing
OTHER		
17. Describe Propose work) SEE RULI	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included to 1903.	ing estimated date of starting any proposed
worky see Noel	- 1700	
7/16/78	Ran 5584', 133 joints, 7" - 23# & 20#, K55, ST&C casing. Cemented first stage with 385 sx 65/35 Pozmix w/6% gel,	10# Gilsonite/sx.
٠	Followed with 100 sx Class B $w/10\%$ salt. Plug down at 1 Opened DV tool at 2824' and circulated 4 hours.	1:30 a.m. //16//8.
	Cemented second stage w/415 sx 65/35 Pozmix w/6% gel, 10	# Gilsonite/sv
	followed with 50 sx Class B w/10% salt. Plug down at 7; Circulated cement on second stage	30 a.m. 7/16/78.
	Circulated tement on second stage	_ approx all the same as
	/	(1)
		1111 5 -
		50-40 1979
	ackslash	12 COM my 1
		0/37 37 /
		Same Same
18. I hereby certify the	hat the information above is true and complete to the best of my knowledge and belief.	
+	Drilling & Production	
SIGNED -	Amod fruit Superintendent	DATE July 16, 1978
	and West Control of the West States	28.
Original Signa	d by A. I. Urbistaa Dibau-Ga	
APPROVED BY	TITLE	DATE
CONDITIONS OF AP	PROVAL, IF ANY:	

TABULATION OF DEVIATION TEST DOME PETROLEUM CORP. SANTA FE-LEGGS #2 SAN JUAN COUNTY, NEW MEXICO

N-11-31N-10W

DEVIATION	DEPTH
3/4 ⁰	207'
1/2 [°]	720'
3/4 [°]	1282'
ı°	1721'
1 3/4 ⁰	2260'
10	2720'
10	3267 '
3/4 ⁰	3797'
3/4° 1°	4329'
10	4823'
1/2 ⁰	5632'
	0 1873 CON. 1. 3 DIST. 3
DAVIT	DIST.

AFFIL

This is to certify that the above deviation tests are correct to the best of my knowledge.

Drilling & Production Supt.

Subscribed and sworn to before me this first day of August, 1978.

My commission expires: May 12, 1980

DISTRIBUTION									Revised	
SANTA CE	7	NEW	EVICO O	U .CON	SERVATION			[5a, I	ndicate	Type of Lease
FILE	- / w	ELL COMPLE						uncl s	State	Fee 🚺
U.S.G.S.	1911"	LLL COMI LL	TION ON	, KLC	DMFLETIO	14 150	EPORT AND	5. St	ate Oil	& Gas Lease No.
LAND OFFICE								!		
OPERATOR	3							777	7777	anni anni anni anni anni anni anni anni
						•			11111	
IG. TYPE OF WELL							·	7. U	nit Agre	ement Name
	OIL	X SAS WELL						ł		•
b. TYPE OF COMPLE	TION	WELL	<u> </u>	DRY C	OTHER			8. F	arm or L	ease Name
NEW ! WO!	R DEEPE	PLUG BACK	DIF					S	anta '	Fe-Leggs
2. Namesof Operator		9000	L RES	VM	OTHER		·····		ell No.	10 208,50
Dome Pe	troleum Co	rp., 501 Ai	rport D	rive			-	Ì		2
3. Address of Operator			-F		<u> </u>			10. 1	Field and	d Pool, or Wildcat
Suite 1	07. Farming	gton, New M	exico	8740	1			1.4	eggs-	Entrada
4. Location of Well	,	,,		0, 10.				\r\	riin	
							•		/////	
INST LETTER N		3001		cout	-	22	210		11111	
INIT LETTERN	LOCATED	770 FEET PR	THE	Souti	LINE AND	$\overrightarrow{\tau}$	STO LEE	FROM 12	County	777777777
	11	211	1.01			III				
THE West LINE OF	SEC. II TO	VP. ZIN RGI	Complete	NMPM	VIIII	777	MILLI	Sar	n Juai	y ////////
	1			aay to F				s, KI, GK, etc	ار:	Elev. Cashinghead
7/4/78 20. Total Depth	7/15/78	Back T.D.	26/78				GR			
· · · · · · · · · · · · · · · · · · ·	l '		22. II	any Jany	e Compl., Hov	"	23. Intervals Drilled By			Cable Tools
5632		564'				1		0-5632		<u> </u>
24. Producing Interval(s			, Name						. 25	 Was Directional Survey Made
5415' - 560	0' Entrada									NO
26. Type Electric and C	ther Logs Run								27. Wc	s Well Cored
Dual Induct	ion Latero	log CNL-De	nsity/G	R ·						NO
28.	Ton Baccio.				ort all strings		n well)		ــــــــــــــــــــــــــــــــــــــ	INO
CASING SIZE	WEIGHT LB.				E SIZE	3011		IC DECORD		T
9 5/8	32.3				24			IG RECORD		AMOUNT PULLED
7"	23# & 20						150 sx			none
	2311 α 20	330	4	0	3/4)50 sx (2	stage)		none
								— ——		
		UED DECORD		····						
29.		NER RECORD					30.		G RECO	ORD ·
SIZE	ТОР	BOTTOM	SACKS CE	MENT	SCREEN		SIZE	DEPTH S		PACKER SET
							2 7/8"	3021	<u></u>	
				1						_L
31. Perforation Record	Interval, size and	number)			32.	ACID	, SHOT, FRAC	TURE, CEME	NT SQU	EEZE, ETC.
		_	_		DEPTH	INTE	RVAL	AMOUNT A	ND KIN	D MATERIAL USED
5415'-5422'	with 2 jet	shots per	foot					·		····
				• '						
33.				PROD	UCTION	_				
Date First Production	Produc	tion Method (Flou	ing, gas li	ft, pump	ing - Size and	d type	pump)	We	II Status	(Prod. or Shut-in)
7/26/78	Pı	mping						1	Produc	cing
Date of Test	Hours Tested	Choke Size	Prod'n. f		Oil - Bbl.		Gas - MCF	Water - B		Gas - Oil Ratio
7/28/78	24		Test Per	100	62	- 1	TSTM	511	ļ	
Flow Tubing Press.	Casing Pressure	Calculated 24	Oil - Bb	1.	Gas - M	1CF		- Bbl.	011 (Gravity - API (Corr.)
		Hour Rate	62		TST	M	· }	511	1	
34. Disposition of Gas	Sold, used for fue	l, vented, etc.)			L			Test Witne	essed B	у
	•							Ray	Sano	dova1
35, List of Attachments										
NONE										•
36. I hereby certify that	the information s	howmon both side.	s of this for	m is tru	e and complet	e to i	the best of my	knowledge and	d belief.	
-		11 011	•	•	•			•	•	·
T	Sund	Smill		_ Dri	Illing &	Pro	duction (Supt	_ 8/	3/78
CICHED -	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	U	サリナリ	F			•	i - nar	F, -	- • • •

ducted, including ditll atom tests. All depths reported shall be measured depths. In the case of directionally diffled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form to be filed in quintuplicate except on state land, where six copies are required. See Hulo 1165.

ANDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

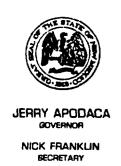
	Southeastern New Mexico					Northwestern New Mexico						
т. /	\nhy_			т.	Canyon		Τ. Οjo Λ	lamo		т.	Penn. "B"	
					Strawn							
					Atoka							
т. ч	lates.			T.	Miss		TCliff i	lous e		т.	Leadville	
T. 7	Rive	rs		T.	Devonian		T. Menef	ee		т.	Madison	·
т. С	Queen			τ.	Silurian		T. Point	Lookout	2196	T.	Elbert	
т. с	Graybu	irg		`_Т.	Montoya		T. Mance	s	2270	Т.	McCracken .	
T. S	San An	ndres		T.	Simpson		T. Gallug	·	2980	τ.	. Ignacio Qtzt	e
т. с	Gloriet	ta	<u> </u>	т.	McKee		Base Gree	nhorn	4120	т.	Granite	
Т. Р	Paddoo	ck		т.	Ellenburger	······································	T. Dakot	a	4302			
т. п	3lineb	гу		т.	Gr. Wash		T. Morris	on	4487			
					Granite				5401		·	· · · · · · · · · · · · · · · · · · ·
т. г	Drink a	rd		т.	Delaware Sand		T. Entræ	la	5415	/ - т.		
T. A	Abo			т.	Bone Springs		T. Winga	te	·	т.		
					· · · · · · · · · · · · · · · · · · ·							
T C	isco (Bough C	C)	T.		· · · · · · · · · · · · · · · · · · ·	T. Penn.	"A"		т.		
					01L to 5441' OII		No. 4, fro	m	**************	, ,		
												•
No. 3,	from.				.to	***********	No. 6, fro	m			to	
Includ	le data	a on rate	e of water	inflow an	I delevation to which	MPORTANT water rose i		SANDS	:			
No. 1.	from				to				feet		٠	
•					to							
•			•							**********	· · · · · · · · · · · · · · · · · · ·	-4+
No. 3,	from.		•••••••		to		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	fect.	**********	***************************************	***************************************
No. 4,	from.				to		·····	• • • • • • • • • • • • • • • • • • • •	fcct,	*********	**********	************************
				ŧ	FORMATION RECOR	RD (Attach a	additional	sheets is	f necessar	y) _		
Fre	om	То	Thickness in Feet		Formation		From	то	Thickness in Feet		Formatio	on .
	1											
						1						
									·			
			1									
			}								•	
	i		1			#						
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DISTRIBUTI	ON	-=	ī		
SANTA FE					
FILE			17		
U.S.G.S.					
LAND OFFICE	LAND OFFICE				
TRANSPORTER	OIL	1			
	GAS				
OPERATOR	2				
PROBATION OF	LC E				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	44	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	AL GAS \(\triangle\)
LAND OFFICE	1-1		はんい
TRANSPORTER GAS	 		NO. ,
OPERATOR 2	•	•	,
PRORATION OFFICE			•
Operator Down Bot woll	Com Com		
Dome Petrole			
	Drive, Suite 107		
Farmington, Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:	Omer (7 lease explain)	
Recompletion	Oil Dry (Gas	
Change In Ownership	Casinghead Gas Cond	ensate 🔲	
••••			
If change of ownership give na- and address of previous owner.			
DESCRIPTION OF WELL A	ND LEASE. Well No. Pool Name, Including	Formation Kind of 1	_ease Lease No.
Santa Fe - Leggs			ederal or Fee Fee
Location	1 2 5 5 5	·	166
Unit Letter N ;;	990 Feet From The South L	ine and 2310 Feet F	rom TheWest
	•		
Line of Section II	Township 21N Range	10W , NMPM, Sa	an Juan County
PECCONAGRAN OF TRANSF	OPTED OF OIL AND MATURAL O	45	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)
Permian Corporation	· · ·	P.O. Box 1183, Housto	
Name of Authorized Transporter o			pproved copy of this form is to be sent)
		1	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	N 11 21N 10W	NO	1
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Compl		l l l	Jan
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/4/78	7/26/78	5632	5564
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
6379' GR	Entrada	5415	3019
Perforations .			Depth Casing Shoe
5415 - 5422			5584
		D CEMENTING RECORD	
HOLE SIZE 12 1/4"	9 5/8", 32.3#	195'	150 sacks
8 3/4"	7", 23# & 20#	55841	950 (2 stage)
•	2 7/8", 6.5#	3019'	950 (2 Stage)
		1	i
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
7/26/78	7/28/78	Pumping Cosing Pressure	Choke Size
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Chore Size
Actual Pred. During Test	Oli-Bbis.	Water-Bbis.	Gas - MCF
573 bbls	62	511	
		J	1 1 601
GAS WELL		·	1011 coi
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	•		
Teating Method (pitot, back pr.)	Tubing Pressure (shut-in) .	Cosing Pressure (Shut-in)	Choke Size
		1	
CERTIFICATE OF COMPLIA	INCE	OIL CONSER' APPROVED By Original Signed (VATION COMMISSION
•		APPROVED	D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commission have been complied	d regulations of the Oil Conservation is with and that the information given	Omiminal Signal .	- Tandrick
bove is true and complete to	the best of my knowledge and belief.	BA OLIBIUST Prends ,	
		TITLE SUPERVISOR	1911 -
3			
1000000	<i>i</i>		in compliance with MULE 1104. lowable for a newly drilled or despensed
J. Arnold Shell (5)	anatural Transition	well this form must be accom	panied by a tabulation of the deviation
J. Arnold Small "" Drilling & "moducti	on Supt.	teets taken on the well in ac-	cordence with EULE 111.
	Tule)	All sections of this form to the on new and recompleted	must be filled out completely for allow- wells.
August 1, 1978		Fill out only Sections 1.	11. III. and VI for changes of owner,
	Dutel	well name or number, or transp	orter, or other such change of condition.
	į	1 Comments Force Call's m	upt be filed for each pool in multiply



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDI SANTA FÉ, NEW MEXICO 875

(505) 827-2434

October 18, 1978

Dome Petroleum Corporation 501 Airport Drive, Suite 107 Farmington, New Mexico 87401

Attention: Mr. J. Arnold Snell

Administrative Order TX-60

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to set tubing at 3019 feet in the following well:

LEASE NAME	WELL NO.	UNIT	S-T-R
Santa Fe-Leggs	2	N.	11-21N-10W

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY Division Director

JDR/DSN/og

cc: Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico



		/								
	HO. DF COPIES NECESTED] /		•						
	DISTRIBUTION	NEW MEXICO OIL	Form C-104							
	SANTA FE	REQUEST	REQUEST FOR ALLOWABLE							
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65						
	LAND OFFICE		ANSFORT OIL AND NATURAL	MAR 1 4 1984 MI						
	TRANSPORTER OIL									
	OPERATOR GAS	_								
	PRORATION OFFICE	-		MARI						
4.	Operator			OH CON DIL						
	TEXACO Inc.,			N of Co						
	P. O. Box 210	O, Denver, Colorado	80201	UST. 3 DIV						
	Reason to filing (Check proper bos	9)	Other (Please explain)	<u> </u>						
	New W.	Change in Transporter of:	*							
	Recompletion	OII Dry Go	as [
	Change In OPERATOR	Casinghead Gas Conde	ensate							
	If change of ownership give name	Dome Petroleum Corp.,	1625 Prondum Do	nuor Colorado						
	and address of previous owner	Jone Petroleum Corp.,	, 1023 Broadway, De	nver, colorado						
11.	DESCRIPTION OF WELL AND	LEASE								
	Lease Name	Well No. Pool Name, Including F								
	SANTA FE LEGGS	2 LEGGS-EN	JTRADA State, Fede	eral or Fee FEE						
	4/	30 Feet From The SOUTH Lir	. 7710	/						
	Unit Letter // ; 9.2	Feet From The 3007 H Lin	ne and <u>29/0</u> Feet From	The WES!						
	Line of Section // To	wnship $2/N$ Range	10W , NMPM, SA	U JUAN County						
III.	DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent!						
	PERMIAN CORP.									
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	P.O. Box 1183, Houston, Tx 7700/ Address (Give address to which approved copy of this form is to be sent)							
			!							
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When							
	give location of tanks. M // 2/N 10W T()									
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA									
,	Designate Type of Completion	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty, Diff, Resty,						
			()							
	Date Spudaed	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.						
	Elevations (DF, Rhb, RT, GR, etc.,	Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	,	· · · · · · · · · · · · · · · · · · ·								
٧.	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	ther recovery of total volume of land o	il and must be equal to or exceed top allow						
٠.	OIL WELL		epth or be for full 24 hours)							
i	Pate Firet New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, sas	lifi, eic.)						
	Length of Test	Tubing Pressure	Casing Pressure In Italian Carin	Choke Size						
	20 4 0. 1121		U							
į	Actual Pros. During Test	C:1-Bb!s.	Water-Bble. MAY C	Gas-MCF						
			MAY 0 71984							
	6.46.4954		- OIL COM BANK							
	GAS WELL	Lengin of Test	Bris. Concensate And 3	Gravity of Condensate						
		1								
	Testing Method (pirot, back pr.)	Turing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size						
!		<u></u>		<u></u>						
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION						
		14.000	APPROVED MAY	1 17/1984						
	Commission have been complied v	regulations of the Oil Conservation with and that the information given								
		best of my knowledge and belief.	BY Some. Sowey							
,	TEAMOU THO. AS UDERA	ator for Texaco Oils	INC. TITLESUPERVISOR	PISTRICE # TOISTZIG						
	00-			compliance with RULE 1104.						
	Ah-R. mary		If this is a request for alle	owable for a newly drilled or deepened						
	Field Supt.	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	(71)	ile'	Ail sections of this form must be filled out completely for allow							
	3-9-84		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner							
			Fill out only Sections 1, 11, 111, and vi for change of condition.							

NO. OF COPIES REC	i		
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S. !			
LAND OFFICE			
IRANSPORTER			
OPERATOR			
PROPATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE					
TRANSPORTER GAS			,	••	
OPERATOR			• .		
PRORATION OFFICE Operator (1)					
TEXACO INC.	•				
P.O. Box EE, Cor	tez, CO. 81321				
Reason(s) for filing (Check proper b	oox)	Other (Pleas			
New We!! 1 11	Change in Transporter of: Oil X Dr			sporter was	
Change in Ownership		ndensate	c is Gai	y Energy Co	rp.
change of ownership give name nd address of previous owner					
ESCRIPTION OF WELL AN					·
_ease Name: Santa [!] Fe Leggs	Well No. Pool Name, including 2 Leggs - F	_	Kind of Lease State, Federa	_	Lease No.
Location	½ Leggs - E	incraua	otato, r adeid.	Fee Fee	!
Unit Letter N ; 9	90 Feet From The South	Line and 2310 !	Feet From 1	h• West	
Line of Section 11	Township 21N Range	10W . NMPA	, San Ju	an	County
			.,		County
ESIGNATION OF TRANSPONANCE Of Authorized Transporter of C	RTER OF OIL AND NATURAL OIL X or Condensate	GAS Address (Give address	to which approx	ed copy of this form is	to be sent)
Gary Energy Corp		ll5 Inverne			
vame of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address	to which approx	ed copy of this form is	to be sent)
t wall produces all as liquida	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? Whe	n	
f well produces oil or liquids, give location of tanks.	N 11 21N 10	W No	<u> </u>		
	with that from any other lease or po	ol, give commingling orde	r numberi		
Designate Turn of Country	Oil Well Gas Wel	New Well Workover	Deepen	Plug Back Same Re	es'v. Dill. Res'v.
Designate Type of Complet		Takel Death	!	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	•	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations			<u>_</u>	Depth Casing Shoe	•
		·			
	TUBING, CASING,	AND CEMENTING RECOR	₹D	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH \$	ET	SACKS CE	MENT
TOT DATA AND DECLIEST	EOD ALLOWARIE (Test must b	e after recovery of total volu	me of land oil o	and must be equal to or	exceed top allow
EST DATA AND REQUEST 11. WELL	able for this	i depth or be for full 24 hours	•)	·	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow		i, elc.)	
ength of Test	Tubing Pressure	Casing Pressure	de de de de de	Choke Size	
•					
ctual Prod. During Test	Oil-Bbls.	Water-Bble. OC	TO U Dec	Gas-MCF	
		CILL	\$	<u> </u>	
AS WELL				Ta and a sala	
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensat	•
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
ERTIFICATE OF COMPLIA	NCE	OIL (CONSERVA	TION COMMISSIO	
hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED			. 19
mmission have been complied	with and that the information give he best of my knowledge and belie	•n	Sra	11(4)	
The same and the same same same same same same same sam		TITLE		Shura und Hush	ति श ा अ
	0.01.=		. h. #11-4 1	omplience with au-	F 1104
i	SIGNED A. R. MARX	If this is a rem	uest for allow	ompliance with MUL able for a newly dril	led or deepened
	natwe)	well, this form mus	t be accompan	ied by a tabulation	of the deviation
AREA SUPERINTENE		All sections of	this form mus	t be filled out comp	letely for allow-
10/10/86	Title)	able on new and re Fill out only		III, and VI for chi	inger of owner,

NO. OF COPICS RECEIVED							
SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator		,					
TEXACO INC. Address P. O. Box EE, Co Reason(s) for filing (Check proper to the completion Change in Ownership)	Ox) Change in Transporter of: Oil X Dry G	Other (Please explain) Previous train Energy Corp. Industries In	nsporter was Gary , now it is Giant				
If change of ownership give name and address of previous owner							
Lease Name Santa Fe Leggs Location	D LEASE Well No. Pool Name, Including F		20000 1101				
1	990' Feet From The SOUTH LI		The West				
	RTER OF OIL AND NATURAL GA	Address (Give address to which appr P. O. Box 9156, Pl	oved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 11 21N 10W	_ · · · · · · · · · · · · · · · · · · ·	hen				
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Resty. Diff. Resty.				
Designate Type of Comple		New Weil Workover Deepen	Plug Back Same Resty, Diff. Resty,				
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING B TODING SIZE	007711321	JACKS GEMENT				
. TEST DATA AND REQUEST OIL WELL		epth or be for full 24 hours)	l and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etel)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MCF				
GAS WELL		T	* * * * * * * * * * * * * * * * * * * *				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size				
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	OIL CONSERVA	ATION COMMISSION 3 0 198				
above is true and complete to the	ne best of my knowledge and belief.	BY	SUPERVISOR DISCURT # 3				

SIGNOFO: ALA KLEIER

(Title) APR 2 5 1387

(Signature)

(Date)

AREA SUPERINTENDENT

TLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

No OF COPIES RECEIVED										
DISTRIBUTION	<u> </u>									
SANTA FE		CONSERVATION COMMISSION	Form C-104							
FILE	REQUE:	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65							
U.S.G.S.	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
LAND OFFICE	AUTHORIZATION TO I	RANSFORT OIL AND NATURAL	L GAS							
TRANSPORTER OIL										
GAS										
OPERATOR										
PRORATION OFFICE										
1 "										
Address	TEXACO INC.									
	Danuar CO 80201	/								
Reason(s) for filing (Check proper l	Denver, CO. 80201									
New Well	Change in Transporter of:	Other (Please explain) This reports	change of ownership							
Recompletion		Gas from Texaco	the rexaco							
Change in Ownership X		densate Praucing In	C Texaco							
	Contract Con	delistieaddC4fig 11								
If change of ownership give name	Tevaco Oils Inc. I	P. O. Box 2100, Denv	00 00001							
and address of previous owner	Texaco oris inc., i	. O. Box 2100, Denv	er, CO. 80201							
I. DESCRIPTION OF WELL AN	DIFASE									
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	gse Legse No.							
Santa Fe Leggs	2 Leggs-Ent	crada state, Fed	eral or Fee Fee							
Location		——————————————————————————————————————								
Unit Letter N ;	990 Feet From The South	Ina and 2310	m The West							
Out Cetter	- Lear Lidux Tue	Feet Pro	m ine							
Line of Section 11	ownship 21N Range	10W , NMPM, San J	uan County							
	, , , , , , , , , , , , , , , , , , , ,	•	County							
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (BAS								
Name of Authorized Transporter of C		Address (Give address to which app	Address (Give address to which approved copy of this form is to be sent)							
Giant Refinery		P.O. Box 9156, Phoenix, AZ 85068								
Name of Authorized Transporter of C	asinghead Gas or Dry Gas		proved copy of this form is to be sent)							
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When							
give location of tanks.	: NN 11 21N 10W	1 !	İ							
If this production is commingled a	vith that from any other lease or poo	1. give commingling order number:								
COMPLETION DATA	·	_								
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
Designate Type of Complete	10n = (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
Perforations			Depth Casing Shoe							
	TUBING, CASING, A	ND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
			// (1) to							
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load or	il and must be equal to of exceed top allow-							
OIL WELL	able for this	depth or be for full 24 hours)								
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)							
			<u> </u>							
Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
			time of the second							
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF							
1		l								
·	<u></u>									
GAS WELL										
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
			1							
OPPERIONED OF COMPANY	CE	1 011 00115551	ATION COMMISSION							
CERTIFICATE OF COMPLIAN	CE	II	ATION COMMISSION							
		JUN 2 6 1987								

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TEXACO INC. As Operator for TEXACO PRODUCING INC.

SIGNED: A. A. KLEIRR

(Signature)

AREA SUPERINTENDENT (Title)

6/19/87

(Date)

TITLE_

SUPERVISION DISTRICT # 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply pleted wells. Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				<u> </u>			Weil	API No.		
TEXACO INC.					<u>.</u>					
Address	ington 1	VIM 97	401							
3300 N. Butler, Farmi Reason(s) for Filing (Check proper box)		NM O7	401	· · · · · · · · · · · · · · · · · · ·	Oth	er (Please expl	ain) Pre	vious tr	ansport	er was
New Well	G	iant Ind								
Recompletion	Oil		Dry Ga	_						10/01/89.
Change in Operator	Casinghea	d Gas	Conder	sale						
If change of operator give name and address of previous operator				· .				<u> </u>		
II. DESCRIPTION OF WELL	AND LEA									
Lease Name			i		ing Formation			of Lease Fee		ease No.
Santa Fe Leggs	l	2	Legg	s-Entra	ada		State	, Federal or Fe	•	
Unit Letter N	. 990		E E	on The S	1:-	2310			W	•.
Unit Letter			. rea m	oth the	UN	E 100	r	ect from the		Line
Section 11 Townsh	ip 21N		Range	10	n, WC	мрм, San	Juan			County
III. DESIGNATION OF TRAI	NSPORTE	R OF O	II. AN	D NATI	RAI. GAS					
Name of Authorized Transporter of Oil	KX)	or Conden				e address to wi	tich approved	d copy of this f	orm is to be se	ini)
Meridian Oil Company	<u> </u>				P. O. Bo	ox 4289,	Farming	gton, NM	87499	
Name of Authorized Transporter of Casin	ighead Gas		or Dry	Gas		e address to wh				:nt)
If well produces oil or liquids,	Unit	Sec	Twp	Rge	is gas actually	y connected?	When	1 ?		
give location of tanks.	N		21N	1 100	1	NO.	i			
If this production is commingled with that	from any other	r lease or p	pool, giv	e comming	ing order numb	ж				
IV. COMPLETION DATA	·	(· 	,		
Designate Type of Completion	- (X)	Oil Well	1 0	as Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl	. Ready to	Prod		Total Depth			P.B.T.D.	L	1
•	1									
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	mation		Top Oil/Gas Pay Tubing Depth					
Perforations					I		···	Depth Casin	g Shoe	
	T	JBING,	CASIN	IG AND	CEMENTIN	G RECOR	D	,		
HOLE SIZE	CAS	ING & TU	BING S	IZE		DEPTH SET		<u> </u>	SACKS CEME	ENT
	 		-			····		 		 -
	1.				·					
	 					· · · · · · · · · · · · · · · · · · ·		 		
I. TEST DATA AND REQUES OIL WELL (Test must be after r					he saval to an		bla fan thi	3 to 10 to 1 to 1		<i>3</i> -1
Date First New Oil Run To Tank	Date of Test	u voitane o	, ioda oi	a and must	Producing Met	thod (Flow, pur	no, eas lift, e	ic.)	or juit 24 how	3.)
				į	J	,		र्वका इत्	D 2 8 131	ĮΩ.
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	<u> </u>	
							Oll	<u>CON. </u>	1,11 ,	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF	CIST. 3	
CACTUELI	<u></u>			i				<u> </u>	 	
GAS WELL Actual Prod. Test - MCF/D	Length of Te	st		······································	Bbls. Condens	ate/MMCF	····	Gravity of Co	ondensate	
esting Method (pirot, back pr.)	Tubing Press	ure (Shut-i	n)		Casing Pressur	e (Shut-in)	,	Choke Size		
							i	11/2 === 4/2	******	•
I. OPERATOR CERTIFIC	ATE OF (COMPI	LIAN	CE		II OON	CEDV	ATION F		K.1
I hereby certify that the rules and regula				i		IL CON	SEHVA	4 HON L	21/1210	N
Division have been complied with and is true and complete to the best of my k			2 2DOVE							
		Date ApprovedSEP 28 1989								
SIGNED: A. A. KLEIER		D		•	3ET 48	1383				
Signature		۸	M		Ву		Bil	े ली		
Printed Name SEP 2 b 1989		Area	Mana Tiue	Ser	Title_	•	SUPERV	ISION DI	5	
of the man	ì	1		<u>- </u>	-vivat) I	SIRICT :	#-3			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED DISTRIBUTION ı.

(Date)

11.

II.

SANTA FE			NEW MEXICO OIL			MISSION	Form C-104		
FILE		-	REQUEST FOR ALLOWABLE Supersede: AND Effective						
U.S.G.S.			AUT	THORIZATION TO TR		TOU AND	NATUDAL	CAS	•
LAND OFFICE				THORIZATION TO TR	A1101 OIX	I OIL AND	NATURAL	GAS	
TRANSPORTER	OIL								
	GAS		_					6666	
PROPATION OF	FICE		-					DECE	VE
Operator	TICE							- IN	
A.P.A. De	velopm	ent	Inc.					JANO 3 19	190
P.O. Box 2				321				OIL CON.	DIV.
Reason(s) for filing	(Check pi	roper bo				Other (Pleas	e explain)	DIST. 3	3
New Well	H		Oil Oil	e in Transporter of:					
Recompletion Change in Ownership	, T			Dry G	ensate				
			····			<u> </u>			
If change of owners and address of prev			Texaco	Inc., P.O. Box 2	100. De	nver. CO	80201		
·									
DESCRIPTION O	FNEL	L AND		No. Pool Name, Including I	ormation		Kind of Leas	50	Lease No.
Santa Fe I	eggs		2	Leggs-Fntrada	1		State, Feder	olor Fee Fee	
Location	T	0.4	00	0 1		0040			
Unit Letter		:	90 Feet	From The South Li	ne and	2310	Feet From	The West	
Line of Section	11	Т	ownship	21N Range	LOW	, NMPI	^{1,} San	Juan	County
							***************************************		······································
DESIGNATION O				IL AND NATURAL GA		(Cina addassa			
		ier 01 O		Condensate				oved copy of this form is	
Giant Refi		er of Co	asinghead Gas	or Dry Gas	P.O. Address	Box 9156 Give address	Phoeni	x AZ 85068 wed copy of this form is	to be sent)
					İ		•		
If well produces oil	or liquids	,	Unit	Sec. Twp. P.ge.	Is gas ac	tually connect	ed? Wh	en	
give location of tank	s.		N	11 21N 10W					<u>_</u>
If this production is COMPLETION DA		gled w	ith that from	any other lease or pool,	give com	mingling orde	r number:		
Designate Typ		moleti	on - (X)	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Date Spudded				l. Ready to Prod.	Total De	- * }	1	+	
Date Spudded			Date Comp.	i. Heddy to Prod.	1 orat De	ptn		P.B.T.D.	
Elevations (DF, RKE	RT, GR	, etc.;	Name of Pr	oducing Formation	Top Oil/	Gas Pay		Tubing Depth	
							·		
Perforations								Depth Casing Shoe	
				TUBING, CASING, AN	D CEMEN	TING PECOP	<u>n</u>	<u> </u>	
HOLE	SIZE		CASI	NG & TUBING SIZE	J CEMEN	DEPTH SI		SACKS CEN	MENT
					 				
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TEST DATA AND OIL WELL	REQU	ESI F	OK ALLOW	ABLE (lest must be a able for this de	sterrecover opthorbes	ry of total volu or full 24 hours	me of load oil:)	and must be equal to or e	exceed top allow-
Date First New Oil R	un To Ta	inks	Date of Tea	ot .	1	Method (Flow		(t, etc.)	
					TO SE	an em a an	the time		
Length of Test			Tubing Pres	· · ·	Casing P	fassins 11 ()	ten (Choke Size	
Actual Prod. During	Γest		Oil-Bbls.		Water Bb	P2 4 1990		Gas - MCF	
) SE	P & 50 1000	ļ		
			•		OIL (CON. D	IV.		
GAS WELL Actual Prod. Test-M	CE (D)		Length of T	·		DIST O	• •	Gravity of Condensate	
Actual Float 1001-W	C17B		Landin or .	•••	BDIE. COI	MANAGE WING		Gravity of Condensate	
Testing Method (pitot	, back pr	.)	Tubing Pres	saure (Shut-in)	Casing Pr	ressure (Shut-	·in)	Choke Size	
	······································		1				-		
CERTIFICATE OF	F COMF	PLIAN	CE			OIL	ONSERVA	TION COMMISSION	4
herehy certify that	the rule	a and	regulations o	of the Oil Conservation	APPRO	VED	SFP 2	7 1990	19
Commission have be	een com	plied v	with and tha	t the information given		·	JLT		
pove is true and C	omplete	to the	pest of my	knowledge and belief.	BY			1	
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D+	V.	,)					ahriang vid hule	
Taliet	10	<u>y</u>	1000	<u> </u>	If i	this is a requ	est for allow	able for a newly drille nied by a tabulation of	d or deepened
0	A-F	(Signa	atwe) C		tests to	ite form must	vell in accompan	iled by a tabulation of dance with RULE 111	· Ma datietion
1105	/-1-1	A.	ile)		All sections of this form must be filled out completely for allow-				
1/2/	90	, • •			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
									a of sandition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

September 21, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Sonto de Lago #2

A.P.A. Development Inc. P. O. Box 215

Cortez, Co. 81321

Attention: Patrick B. Woosley

Re: \$7,500 One-Well Plugging Bond

A.P.A. Development, Inc., Operator 2310' FWL and 990' FSL of Sec. 11, T-21-N, R-10-W, San Juan County

Bond No. OCD-246

Dear Mr. Woosley:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date.

Sincerely,

WILLIAM J. LEMAY

Director

dr/

cc: Oil Conservation Division Aztec, New Mexico

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

April 22, 1992

Mr. Patrick Woosley APA Development Inc. P.O. Box 215 Cortez, CO 82321

SANTA FE LEGGS # 2 N-11-2/N-10W

RE: Santa Fe Leggs Lease

Dear Mr. Woosley:

A field inspection conducted by personnel from this office on 4-20-92 revealed that the referenced lease is in a deplorable condition. Specifically the central tank battery has run over, the fire wall is half full of oil and sludge and the tanks are covered with oil. The #1 well has a 20'x 30' unfenced pit which is full of oil and produced water, there is no well sign and the entire location is oil stained and junky. The #2 well has puddles of oil and junk on location.

You are in violation of the following rules and regulations. Rule 116 unreported oil spill at tank battery. Rule 310-B - No sign on tank battery. Rule 103 - No well sign on well #1. Migratory bird order R-8952 all pits are to be netted in accordance with the order.

You are hereby directed to immediately file a spill report and initiate clean up activity. We will reinspect the lease within the next 2 weeks. If progress has not been made toward cleanup, I will recommend that the lease be shut in until cleanup is completed.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Bob Stoval Operator File



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AETEC DISTRICT OFFICE AETEC MM 67419 (606) 334-8178 FAX: (806) 334-8178 U-Tomnira.stata.nm.uarocal/District M/Jalietic.htm

GARY E. JOHNSON

Jennifer A. Salisbury casiner secretary

November 24, 1997

Rand Carroll
EMNRD General Counsel
2040 S Pacheco
Santa Fe NM 87505

RE:

APA Development Corp

Santa Fe Leggs #1, O-11-21N-10W, 30-045-22633 Santa Fe Leggs #2, N-11-21N-10W, 30-045-23027

Dear Rand:

I have enclosed a copy of the inactive well letter dated June 5, 1997, requiring the operator to submit a plan to bring the wells into compliance within 30 days. To this date, I have received no plans for these wells nor have my phone calls been returned. Please docket a case for hearing to show cause why the referenced well should not be plugged and abandoned according to a Division-approved plugging program using the OCD 246 lplugging bond (\$7500 per well).

Sincerely,

Johnny Robinson

Deputy O&G Inspector

Johnny Rolinson

JR/sh

enc.

cc: Well files

TA file

APA Dev Corp PO Box 215 Cortez CO 81321

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6170 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 5, 1997

APA Development Corp PO Box 215 Cortez CO 81321

RE:

Inactive Wells

To Whom It May Concern:

Our records indicate that the wells on the attached list are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Contact this office if you have any questions.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

Johnny Rolinson

JR/sh

attachment

XC: TA File

JDR File

Well Files

APA DEVELOPMENT CORP

API#	PROPERTY NAME	NUMBER	LOCATION
30-045-22633	Santa Fe Leggs	1	O-11-21N-10W
30-045-23027	Santa Fe Leggs	2	N-11-21N-10W