

District I
1625 N French Drive, Hobbs, NM 88240

District II
411 South First Street, Artesia, NM 88210-2835

District III
1000 Rio Bravo Road, Artesia, NM 87410-1693

District IV
2040 S Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
Revised February 1, 2000

APPLICATION TYPE
___ Single Well ___ Reference Pool

EXISTING WELLBORE
___ Yes ___ No

Operator _____ Address _____

Lease _____ Well No. _____ Unit Ltr.-Sec-Twp-Rge _____ County _____

OGRID NO. _____ Property Code _____ API No. _____ Lease Type: ___ Fed ___ State ___ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|--|---|---|---|
| Pool Name | | | |
| Pool Code | | | |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | | | |
| Method of Production (Flowing or Artificial Lift) | | | |
| Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small> | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | | | |
| Producing, Shut-In or New Zone | | | |
| If Producing or Shut-In, give date and oil/gas/water rates of last production. <small>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data)</small> | Date: Rates: | Date: Rates: | Date: Rates: |
| Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required)</small> | Oil _____ Gas _____ % % | Oil _____ Gas _____ % % | Oil _____ Gas _____ % % |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ___ No ___
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ___ No ___

Are all produced fluids from all commingled zones compatible with each other? Yes ___ No ___

Will commingling decrease the value of production? Yes ___ No ___

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ___ No ___

NMOCD Reference Case Nos. applicable to this well: _____

- Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation).
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

REFERENCE POOLS

If application is to establish "Reference Pools" the following additional information will be required:

- List of other orders approving downhole commingling within the proposed "Reference Pools"
- List of all operators within the proposed "Reference Pools"
- Proof that all operators within the proposed "Reference Pools" were provided notice of this application.
- Bottomhole Pressure Data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

TYPE OR PRINT NAME _____ TELEPHONE NO. (____) _____