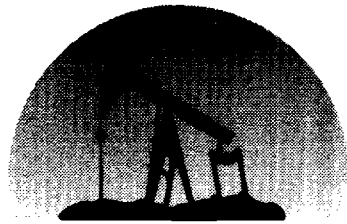


Catarach



marbob
energy corporation

JUL 10

July 7, 2000

*File
Case #12358*

Certified Return Receipt
#7000 0600 0027 2941 1177

Certified Return Receipt
#7000 0600 0027 2941 1160

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenberry

Exxon Mobil Production Company
396 West Greens Road
Houston, Texas 77067-4530
Attn: Mr. Paul Keffer

RE: Compulsory Pooling Order No. R-11348
Giles State Com #1 - S/2
Section 15, T-17S, R-35E, N.M.P.M.
Lea County, New Mexico

Case 12358

Dear Ms. Wrotenberry and Mr. Keffer:

Enclosed please find a copy of the completion report for the above referenced well and order. We will provide, in the month of September, a listing of the expense incurred on the drilling and completion of the Giles #1 in accordance with the order. Exxon/Mobil was the only party subject to the compulsory pooling in this case.

Please advise me if you need any additional information.

Sincerely,

Raye Miller

Raye Miller
Land Department

RM/mm
Enclosures

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34939

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-2735

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

GILES STATE COM

2. Name of Operator

MARBOB ENERGY CORPORATION

8. Well No.

1

3. Address of Operator

P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat

VACUUM ATOKA MORROW NORTH

4. Well Location

Unit Letter I : 1900 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section

15

Township

17S

Range

35E

NMPM

LEA

County

10. Date Spudded

05/03/00

11. Date T.D. Reached

06/09/00

12. Date Compl. (Ready to Prod.)

07/02/00

13. Elevations (DF & RKB, RT, GR, etc.)

3938' GR

14. Elev. Casinghead

15. Total Depth

12,627'

16. Plug Back T.D.

12,586'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12122-12132 MORROW

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL, CSNG

22. Was Well Cored

No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	445 SX	CIRC 35 SX
8 5/8"	24#	4920'	12 1/4"	1675 SX	CIRC 175 SX
5 1/2"	17#	12626'	7 7/8"	2100 SX	CIRC 165 SX

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	12064'	

26. Perforation record (interval, size, and number)

12122-12132' 60 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

12122-12132'

AMOUNT AND KIND MATERIAL USED

FRAC 535 BBLS CO₂ & WTR & 500 SX

20/40 INTERPRO SAND

28. **PRODUCTION**

Date First Production 07/03/00		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 07/05/00	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - BbL. 22	Gas - MCF 1422	Water - BbL. 0	Gas - Oil Ratio	
Flow Tubing Press. 1600	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

SHANE GRAY

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

ROBIN COCKRUM

Title

PRODUCTION ANALYST

Date

07/07/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	11270.0	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	11654.0	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	11860.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	4750.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	6246.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	7853.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____		T. Entrada _____	T. _____
T. Abo _____	T. MORROW _____	12380.0	T. Wingate _____	T. _____
T. Wolfcamp _____	9730.0	T. CHESTER _____	12478.0	T. Chinle _____
T. Penn _____	T. _____		T. Permain _____	T. _____
T. Cisco (Bough C) _____	11053.0	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from ... to
No. 4, from ... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Giles St. Com. #1
COUNTY: Lea

305-0090

STATE OF NEW MEXICO
DEVIATION REPORT

JUN 20 2000

196	3/4
440	1/4
936	1/4
1,364	1/2
1,863	3/4
2,122	1
2,372	1/4
2,799	1
3,272	1 1/4
3,746	1
4,245	1
4,744	1
4,920	1
5,419	3 1/4
5,544	1
5,637	1
6,143	3/4
6,642	1
7,124	3/4
7,416	3/4
7,892	1
8,364	1/2
8,833	3/4
9,320	1
9,799	1/2
10,265	3/4
10,744	3/4
11,110	3/4
11,607	3/4
12,141	3/4
12,627	3/4

By: Ray Peterson

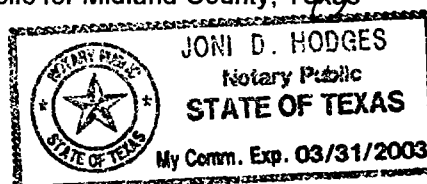
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of June, 2000, by
Ray Peterson on behalf of UTI Drilling L.P.

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas



District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 25-34939	⁵ Pool Name VACUUM ATOKA MORROW NORTH	⁶ Pool Code
⁷ Property Code	⁸ Property Name GILES STATE COM	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. I	Section 15	Township 17S	Range 35E	Lot Idn	Feet from the 1900	North/South Line SOUTH	Feet from the 660	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS PETROLEUM 4001 PENBROOK ODESSA, TX 79762		O	I-15-17S-35E TANK BATTERY
13382	LG&E NATURAL GAS DALLAS, TX		G	SAME AS ABOVE

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description I-15-17S-35E TANK BATTERY
-------------------	---

V. Well Completion Data

²⁵ Spud Date 05/03/00	²⁶ Ready Date 07/02/00	²⁷ TD 12627'	²⁸ PBDT 12586'	²⁹ Perforations 12122-12132'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 440'		³⁴ Sacks Cement 445 SX, CIRC	
12 1/4"	8 5/8"	4920'		1675 SX, CIRC	
7 7/8"	5 1/2"	12626'		2100 SX, CIRC	
	2 3/8"	12064'			

VI. Well Test Data

³⁵ Date New Oil 07/03/00	³⁶ Gas Delivery Date 07/03/00	³⁷ Test Date 07/05/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 1600	⁴⁰ Csg. Pressure
⁴¹ Choke Size 16/64"	⁴² Oil 22	⁴³ Water 0	⁴⁴ Gas 1422	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robin Cockrum*

Printed name: ROBIN COCKRUM

Title: PRODUCTION ANALYST

Date: 07/07/00

Phone: 748-3303

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date