BEFORE THE
OIL CONSERVATION DIVISION
Case No.12377 Exhibit No. 11
Submitted By:
Concho Resources, Inc.
Hearing Date: June 29, 2000

CONCHO RESOURCES, INC.
AUTHORITY FOR EXPENDITURE

WELL NAME: Woody 10 Fed #1	PROSPECT NAME: Chama
LOCATION: Unit P, Sec 10, T17S, R27E	COUNTY & STATE: Eddy, NM
660' FSL & 660' FEL	OBJECTIVE: D&C 9350' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL	
TITLE/CURATIVE/PERMIT	1,000		1,000	
DAMAGES/ROW	10,000		10,000	
SURVEY/STAKE LOCATION	1,000		1,000	
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000	+5000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000	
TURNKEY CONTRACT			0	
FOOTAGE CONTRACT $17.00/ft	160,000		160,000	+12000
DAYWORK CONTRACT 4 days	10,500	10,500	21,000	-1000
FUEL & POWER			0	
WATER	25,000	2,000	27,000	+11,000
BITS & REAMERS		1,000	1,000	
MUD & CHEMICALS	20,000		20,000	
DRILL STEM TEST			0	
CORING & ANALYSIS			0	
CEMENT SURFACE	8,000		8,000	+3000
CEMENT INTERMEDIATE			0	
CEMENT PRODUCTION		9,000	9,000	+1000
CASING CREWS & EQUIPMENT		4,500	4,500	-500
FISHING TOOLS & SERVICE			0	
CONTRACT LABOR	5,000	10,000	15,000	
COMPANY SUPERVISION	2,000	2,000	4,000	
CONTRACT SUPERVISION	10,000	4,000	14,000	
TESTING CASING/TUBING	1,000	2,000	3,000	
MUD LOGGING UNIT	10,000		10,000	
LOGGING/WIRELINE SERVICES	20,000	2,000	22,000	+2000
PERFORATING		10,000	10,000	
STIMULATION/TREATING		15,000	15,000	
COMPLETION UNIT		12,000	12,000	
RENTALS	10,000	10,000	20,000	+6000
TRUCKING/FORKLIFT/RIG MOBILIZATION	10,000	2,000	12,000	+2000
WELDING SERVICES	2,000		2,000	
FLOAT EQUIPMENT & CENTRALIZERS	1,000	3,000	4,000	-1000
MISCELLANEOUS	2,500	1,000	3,500	+2500
CONTINGENCY	35,000	10,000	45,000	+7000
TOTAL INTANGIBLES	369,000	113,000	482,000	
			+54000	
TANGIBLE COSTS				
SURFACE CASING	15,000		15,000	
1500' 8 5/8"				
INTERMEDIATE CASING			0	
PRODUCTION CASING / LINER		38,000	38,000	-6000
9,350' 4 1/2"				
TUBING 9,250' 2 3/8" N-80		23,000	23,000	-2000
WELLHEAD EQUIPMENT	2,000	12,000	14,000	
PUMPING UNIT			0	
RODS			0	
PUMPS			0	
TANKS		12,000	12,000	+2000
FLOWLINES		5,000	5,000	
HEATER TREATER/SEPARATOR		15,000	15,000	
ELECTRICAL SYSTEM			0	
PACKERS/ANCHORS/HANGERS		4,000	4,000	
COUPLINGS/FITTINGS/VALVES		8,000	8,000	
GAS COMPRESSORS/METERS		2,000	2,000	
MISCELLANEOUS		5,000	5,000	
CONTINGENCY	2,000	12,000	14,000	
TOTAL TANGIBLES	19,000	136,000	155,000	* -6000
TOTAL WELL COSTS	388,000	249,000	637,000	
PLUGGING COST				
TOTAL DRY HOLE		Total change	+48000 12.27%	

Concho Resources, Inc.

By: James Blount ESW 6/28/00

Date Prepared: 6/28/00

We approve:
_____% Before Tanks /_____ % After Tanks

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Company:
By:

Printed Name:
Title:
Date: