Supervit 3 Copies to appropriate District Office	State of New M Energy, Minerals and Natural R		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
DISTRICT II	P.O. Box 20 Santa Fe, New Mexico		30-025-34792
P.O. Drawer DD, Artesia, NM 88210	Salita re, new Mickley	87304-2088	5. Indicate Type of Lease STATE THE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0		6. State Oil & Gas Lease No. B-10629
SUNDRY NO	DTICES AND REPORTS ON WE	LLS	
DIFFERENT RES	PROPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR PE M C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
Type of Well: OIL CAS WELL X WELL	OTHER		Big Flat ASN State
Name of Operator YATES PETROLEUM CORP	ORATION		8. Well No. 2
Address of Operator		·····	9. Pool name or Wildcat
105 South 4th St., A	rtesia, NM 88210		Shoebar Strawn, Northwest
. Well Location		2.20	
Unit Letter :	330 Feet From The South	Line and33(J Feet From The Line
Section 10	Township 16S R	ange 35E	NMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	NMPM Lea County
	399	0' GR	
1. Chec	k Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data
	NTENTION TO:		SEQUENT REPORT OF
		REMEDIAL WORK	
	CHANGE PLANS		
JLL OR ALTER CASING		CASING TEST AND C	
THER:		OTHER: Perfora	te & acidize X
2. Describe Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinent details, a	nd give pertinent dates, inclu	ding estimated date of starting any proposed
•	location, set and tested	anchors. Moved	d in and rigged up pulling unit.
Nippled up BOP.			-
00	d up wireline. TlH with nd rigged down wireline.		and ran CBL/GR/CCL log. TOOH
			ckled tubing with 500 gallons
15% HCL acid, Rever	sed out HCL acid. TOOH	with tubing, sci	raper and bit.
			casing guns and perforated
			asing guns and rigged down
			81" F receptical and tubing.
Set packer at 11252' Swabbed. Shut well	•	her wibbled (down BOP and nippled up tree.
		' with 2000 gal	lons 15% iron control acid and
			sed well to production department
· · · · · · · · · · · · · · · · · · ·	1	·····	· · · · · · · · · · · · · · · · · · ·
hereby certify that the information above je	true and complete to the best of my knowledge and	belief.	
KONATURE Kusten	lun m	Derations T	echnician DATE March 6, 2000
THEOR PAINT NAME Rusty Kle	in		TELEPTIONE NO. 505/748-14
This space for State Use)			
TITE Share Int Case Cash			BEFORE THE OIL CONSERVATION DIVISION
APPROVED BY		u	Santa Fe, New Mexico
CONDITIONS OF APPROVAL, IF ANY:			Case No. <u>12400</u> Exhibit No. <u>5</u> Submitted by: <u>Yates Petroleum Corporation</u>
			Hearing Date: May 4, 2000

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San-it 3 Copies State of New Mexico to approprise Energy, annerals and Natural Resources Department District Office	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobba, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
DISTRICT II Santa Fe, New Mexico 87504-2088	30-025-34752
P.O. Drewer DD, Artesta, NM 88210	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	VA-753
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL X WELL OTHER	
2. Name of Operator	C. O. Jones ATK State
YATES PETROLEUM CORPORATION	2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool same or Wildcat Shoebar Strawn, Northwest
4. Well Location Proposed BHL: 380' FSL & 2310' FWL of Sec. 11-T16	SS-R35E (Unit N, SESW)
Unit Letter : Feet From The South Line and330	Peet From The West Line
Section 11 Township 16S Range 35E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Re	eport or Other Data
	SEQUENT REPORT OF:
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING CASING TEST AND CE	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING PULL OR ALTER CASING CASING TEST AND CE OTHER: OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included) Clearly state all pertinent details, and give pertinent dates, included)	BOPNS. PLUG AND ABANDONMENT
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING PULL OR ALTER CASING CASING TEST AND CE DTHER: OTHER: OTHER: Open hol 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	BOPNS. PLUG AND ABANDONMENT
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