

Nelda,

Your numbers on casinghead gas look good except for 11/98. As you may recall, we had decided that the well only qualified for a 21 day allowable in November, 1998, because the well was ready to produce on the 10<sup>th</sup>.

So,  $890 \text{ MCFD} \times 21 \text{ days} = 18,690 \text{ MCF allowable}$

$18,690 - 16,938 \text{ (actual production)} = 1752 \text{ MCF (Under)}$

So at the end of May, 2000, the well should have been 82,775 MCF overproduced.

On the oil side:

For 11/98

$445 \text{ BOPD} \times 21 \text{ days} = 9345 \text{ BO allowable}$

$9345 - 11,978 \text{ (actual production)} = 2,633 \text{ BO (Over)}$

Also, your number for 5/99 is 3 barrels off. This number should be 2,079.

So, at the end of May, 2000, the well should have been 24,284 barrels overproduced.

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Attached are some additional production figures for June, July and August (up to and including the 13<sup>th</sup>).

If you calculate up to and including August 13<sup>th</sup>, the well is:

12,626 barrels overproduced and 78,768 MCF overproduced.

Ocean is off on their calculation by 2 days. They have 645 days producing, while I have 643 days.

If you have any questions, give me a call.