STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 12,402

APPLICATION OF DEVON ENERGY OPERATING COMPANY, L.P., TO AMEND DIVISION ORDER NO. R-11,264 AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

ORIGINAL

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

BEFORE: DAVID R. CATANACH, Hearing Examiner

May 4th, 2000

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID R. CATANACH,
Hearing Examiner, on Thursday, May 4th, 2000, at the New
Mexico Energy, Minerals and Natural Resources Department,
Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico,
Steven T. Brenner, Certified Court Reporter No. 7 for the
State of New Mexico.

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EXHIBITS

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APPEARANCES

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APPLICANT'S WITNESS:

CARLA WOOD (Landman)

Direct Examination by Mr. Bruce Examination by Examiner Catanach

4 8

REPORTER'S CERTIFICATE

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EXHIBITS

Applicant's	Identified	Admitted
Exhibit Exhibit Exhibit	2 7	8 8 8
Exhibit	4 7	8

* * *

APPEARANCES

FOR THE DIVISION:

LYN S. HEBERT Attorney at Law Legal Counsel to the Division 2040 South Pacheco Santa Fe, New Mexico 87505

FOR THE APPLICANT:

JAMES G. BRUCE, Attorney at Law 3304 Camino Lisa Santa Fe, New Mexico 87501 P.O. Box 1056 Santa Fe, New Mexico 87504

* * *

WHEREUPON, the following proceedings were had at 1 2 10:15 a.m.: EXAMINER CATANACH: Okay, we'll call the hearing 3 back to order. We're going to go a little bit out of order 4 here. We're going to call Case 12,402 at this time, which 5 is the Application of Devon Energy Operating Company, L.P., 6 to amend Division Order Number R-11,264 and for compulsory 7 8 pooling, Eddy County, New Mexico. 9 Call for appearances in this case. 10 MR. BRUCE: Mr. Examiner, Jim Bruce of Santa Fe, representing the Applicant. I have one witness. 11 12 EXAMINER CATANACH: Any additional appearances? 13 Will the witness please stand to be sworn in? (Thereupon, the witness was sworn.) 14 15 CARLA WOOD, 16 the witness herein, after having been first duly sworn upon her oath, was examined and testified as follows: 17 DIRECT EXAMINATION 18 BY MR. BRUCE: 19 Would you please state your name and city of 20 Q. residence? 21 Α. 22 My name is Carla Wood, and I live in Oklahoma City. 23 Who do you work for and in what capacity? 24 Q. I work for Devon Energy Corporation as a senior 25 Α.

petroleum landman. 1 2 0. Have you previously testified before the 3 Division? Yes, I have. Α. 4 5 Q. And were your credentials as an expert petroleum 6 landman accepted as a matter of record? 7 Α. Yes, they were. And are you familiar with the land matters 8 involved in this case? 9 Yes, I am. Α. 10 MR. BRUCE: Mr. Examiner, I tender the witness as 11 an expert petroleum landman. 12 EXAMINER CATANACH: Ms. Wood is so qualified. 13 14 Q. (By Mr. Bruce) What does Devon seek in this case? 15 Devon seeks an order amending Order Number 16 R-11,264 and pooling the south half of Section 7, 24 South, 17 25 East, from the surface to the base of the Morrow 18 formation. 19 What well units do you seek to pool? 20 We seek to pool the south half for all pools or 21 Α. 22 formations spaced on 320 acres, the south half for all pools or formations spaced on 160 acres. 23 The southwest quarter? 24 Q.

Yes, southwest quarter, I'm sorry.

25

Α.

Q. What is Exhibit 1?

2.2

- A. Exhibit 1 is a land plat of the area, with the well unit outlined. The well is at an orthodox location, 1836 feet from the south line and 2000 feet from the west line of Section 7.
 - Q. What is the history of this well?
- A. This unit was originally pooled by KCS Medallion Resources, Inc., for the State 7 Well Number 2. Devon assumed operations, and the Number 2 well was timely commenced. After drilling about 600 feet, the hole was lost and we had to start the Number 2 Y well about 200 feet from the original location. This was a different well than the order provided for and was started after the commencement deadline, and as a result we seek to amend the order to re-pool the acreage for the new well.
 - Q. Who do you seek to pool?
- A. Central Resources, Inc.; RKC, Inc., and Toreador Exploration, which are the same parties pooled by the original owner, and they own a combined 25 percent of the 320-acre unit.
- Q. Did Devon inform these three interest owners of what happened to the original well?
- A. Yes, we wrote the parties informing them of the lost hole and asked them to confirm their nonconsent status. Each party agreed to be nonconsent in the Number

- 7 1 2 Y well, and Exhibit 2 contains our letters signed by each of the nonconsenting parties. 2 Based on these letters, is a new election period 3 Q. required under an amended order? 4 5 Α. No. And these three parties were notified of the 6 Q. 7 hearing, were they not? Α. Yes, they were. 8 Exhibit 3 is my affidavit of notice? 9 Q. 10 Α. Yes. Would you identify Exhibit 4 and discuss the cost 11 Q. of the Number 2 Y well? 12 13 Α. Exhibit 4 is the copy of the AFE for the well, and it is a proposed 11,000-foot Morrow test with an 14 15 estimated completed well cost of \$876,700. 16 Is this cost in line with the cost of other wells 17 drilled to this depth in this area of New Mexico? 18
 - Α. Yes.

21

24

25

- 19 Q. And does Devon request that it be designated 20 operator of the well?
 - Α. Yes.
- 22 Does Devon request that the remaining provisions Q. of Order Number R-11,264 be adopted in the new order? 23
 - Α. Yes.
 - And were Exhibits 1 through 4 prepared by you or Q.

under your supervision or compiled from company business 1 records? 2 3 Α. Yes. In your opinion, is the granting of Devon's 4 Application in the interests of conservation and the 5 prevention of waste? 6 Α. Yes. MR. BRUCE: Mr. Examiner, we'd move the admission 8 9 of Exhibits 1 through 4. EXAMINER CATANACH: Exhibits 1 through 4 will be 10 admitted as evidence. 11 12 **EXAMINATION** BY EXAMINER CATANACH: 13 14 Q. Ms. Wood, the only three parties you're pooling, 15 again, are Central Resources, RKC and Toreador? 16 Α. Yes. 17 0. And each of these parties went nonconsent on the first well? 18 Α. Correct. 19 20 And each of these parties has agreed to remain nonconsent on the second well? 21 22 Α. Yes. 23 Would that suffice for me not to put an election 24 period in this new order? They are not going to be 25 voluntary participants in the well?

1	A. Correct. We invited them, if they were going to		
2	participate, to go ahead and participate. But if We		
3	wanted their election prior to this hearing.		
4	Q. So you've given them the opportunity to		
5	participate?		
6	A. Right.		
7	Q. And they have declined?		
8	A. Yes.		
9	Q. So we don't need to give them an additional time		
10	period, in your opinion		
11	A. Correct.		
12	Q to participate?		
13	And they've actually signed off on that; is that		
14	14 correct?		
15	A. That's true.		
16	Q. And that's all three parties?		
17	A. Uh-huh.		
18	Q. Okay. What do you guys do with the costs that		
19	have already been incurred with the first well?		
20	A. Well, the cost of the original well will not be		
21	included in the payout balance for the replacement well.		
22	Q. So those will not be charged to the interest		
23	owners?		
24	A. Right, to the nonconsent.		
25	Q. And you've already commenced drilling the well?		

1	A. Yes. The 2 Y well spud on March 31st. In fact,
2	is being logged right now.
3	Q. I'm sorry, they're logging it?
4	A. Uh-huh.
5	Q. Okay. Same overhead charges, same risk penalty,
6	I assume?
7	A. Correct.
8	EXAMINER CATANACH: Okay, I have nothing further.
9	Mr. Bruce?
10	MR. BRUCE: I have nothing further, Mr. Examiner.
11	EXAMINER CATANACH: You may be excused.
12	There being nothing further, Case 12,402 will be
13	taken under advisement.
14	(Thereupon, these proceedings were concluded at
15	10:21 a.m.)
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CERTIFICATE OF REPORTER

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL May 10th, 2000.

STEVEN T. BRENNER

CCR No. 7

My commission expires: October 14, 2002