

INUME-STAKE OIL & GAS COMPANY

Authorization for Expenditures

ate: February 11, 2000

Vell No: 7

ocation: NW/4 SE/4 of Section 26 leld: McCormack South (Silurian) Vell TD: 7500'

Lease: Brunson Twp/Blk: 22S County: Lea Objective: Fusselman Property Number: L1711070W

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Prospect: Brunson Rge/Svy: 37E State: New Mexico **Anticipated Product: Oil**

CLASSIFICATION OF EXPENSES	Drilling Cost	Completion Cost	Total Cost
INTANGIBLE COSTS			
egal, Abstracts, Permits	\$5,000	\$10,000	\$15,000
)amages	\$6,000	\$1,000	\$7,000
toads, Location, Staking, Cleanup	\$15,000	\$1,000	\$16,000
PRILLING CONTRACT:			
Drilling Cost, Footage (7,500' @ \$14.50/ft.)	\$108,800	\$0	\$108,800
Drilling Cost (1 Day BCP + 2 Days ACP @ \$5,800/day)	\$5,800	\$11,600	\$17,400
EMENT AND CEMENTING SERVICES			
Surface Casing	\$5,000	\$0	\$5,000
Intermediate Casing	\$7,500	\$0	\$7,500
Production Casing	\$0	\$22,500	\$22,500
iuel	\$0	\$0	\$0
Vater, Lubricants, Electricity	\$7,000	\$0	\$7,000
Orilling Mud & Chemicals	\$7,000	\$0	\$7,000
Bits and Tools	\$1,500	\$500	\$2,000
equipment and Tool Rental - Including Directional Services	\$47,500	\$5,000	\$52,500
Frucking and Hauling (Including disposal of reserve pit fluids)	\$5,500	\$4,000	\$9,500
Contract Labor and Other Special Services	\$6,000	\$7,400	\$13,400
Formation Testing	\$0	\$0	\$0
Logging (Open Hole / Cased Hole)	\$15,000	\$2,000	\$17,000
Well Control Insurance*	\$2,000	\$900	\$2,900
Plug and Abandon	\$0	\$0	\$0
Completion Unit (5 Days ACP @ \$ 1800)	\$0	\$9,000	\$9,000
Perforating	\$0	\$3,000	\$3,000
Stimulation	\$0	\$5,000	\$5,000
Geol. and Engr. Supervision	\$14,000	\$6,000	\$20,000
Administrative Overhead	\$2,000	\$1,000	\$3,000
Miscellaneous and Contingencies (15%)	\$39,100	\$13,500	\$52,600
TOTAL INTANGIBLE COSTS	\$299,700	\$103,400	\$403,100
TANGIBLE COSTS	4253,700	4200,100	V 105,200
Conductor Pipe (40' - 20")	\$3,000	\$0	\$3,000
Surface Casing (400' - 13 3/8" 48#/ft. H-40)	\$6,500	\$0	\$6,500
Intermediate Casing (3,400' - 8 5/8" 32#/ft. K-55)	\$34,800	\$0	\$34,800
Production Casing (7,500' - 5 1/2" 15.5#/ft. J-55)	\$0	\$33,800	\$33,800
Liner	\$0	\$33,800	\$33,800
Tubing (7,500' 2 7/8" 6.5# J-55)	\$0	\$20,500	\$20,500
Wellhead Assembly	\$4,700		\$10,300
Sub-Surface Equipment (Pump, rods, etc.)		\$5,600	
Production Equipment (Separator, Heater-Treater, Pumping Unit)	\$0 \$0	\$16,000	\$16,000 \$25,000
Tank Battery (New Stock Tanks, Water Tank & Installation)	\$0	\$25,000 \$20,000	\$25,000 \$20,000
Miscellaneous and Contingencies (10%)	\$4,900		\$17,000
TOTAL TANGIBLE COSTS	\$53,900	\$12,100	
TOTAL ESTIMATED WELL COSTS		\$133,000	\$186,900
,	\$353,600	\$236,400	\$590,000

	\$235,000 \$230,400	\$370,000
APPROVALS		
Prepared by: Larry S. Tarwater	W.I. Owner Name:	
Approved by: Jary S. Tarwater, Production Engineer	Approved by:	1
*Well Control Insurance Thru Operator	Title: EXAMINER CATANACH BEFORE EXAMINER CATANACH Decline CONSERVATION DIVISION EXHIBIT NO.	Date:
Accepted:	Decline IL CONSERVATION	
	EAIT	-

THIS AFE REPRESENTS AN ESTIMATE OF THE COSTS TO DRILL AND COMPLETE THE WELL.
PARTICIPANTS WILL BE RESPONSIBLE FOR PAYING THEIR PROPORTIONATE SHARE OF ACTUAL COSTS INCURRED.