NSL 00 4/10/00 ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -ADMINISTRATIVE APPLICATION COVERSHEET THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Directional Drilling [A] 2 | 2000 **NSP A**NSL  $\Box$  SD OIL CONSERVATION DIVISION Check One Only for [B] or [C] Commingling - Storage - Measurement [B] DHC D PLC OLM OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX  $\Box$  SWD **EOR NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or **Does** Not Apply [2] U Working, Royalty or Overriding Royalty Interest Owners [A] Diffset Operators, Leaseholders or Surface Owner [B] Application is One Which Requires Published Legal Notice [C] [D] □ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, **[F]** U Waivers are Attached

## [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

JAMES BRUCE P.O. EOX 1056 SANTA FE, NM 87504

Note:/ Statement must be completed by an ind	lividual with supervisory capacity	1
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MAULAN MILES	MATHALIA TAV BO ALLAN	>121/17
4 and mul	Man Martin Stand	1-1/00
/ Signature	Title	Date
/ =		

Print or Type Name

#### JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

March 21, 2000

#### Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Home-Stake Oil & Gas Company applies for administrative approval of an unorthodox oil well location for the following well:

Mozingo Well Nc. 1 <u>Surface Location</u>: 365 feet FNL & 1593 feet FEL <u>Bottom Hole Location</u>: 150 feet FNL & 1470 feet FEL NW¼NE¼ (Unit B) §27, Township 22 South, Range 37 East, NMPM Lea County, New Mexico

Attached as Exhibit A is an APD for the well. A Form C-102 is being prepared and will be forwarded to you when I receive it.

The well will be drilled to a depth sufficient to test the Undesignated South McCormack-Silurian Pool (approximately 7200 feet subsurface). The pool is governed by statewide rules, with 40 acre spacing and wells to be located no closer than 330 feet to a quarter-quarter section line.<sup>1</sup>

The proposed bottom hole location is based upon geologic reasons. Attached as Exhibit B are a structure map and a geological writeup. Please note that the wells in the S½SE¼ of offsetting Section 22 are completed in and producing from the South McCormack-Silurian Pool.

<sup>&</sup>lt;sup>1</sup>The pool has a special depth bracket allowable of 230 BOPD under Division Order No. R-11326.

A listing of the working interest owners in the S½SE¼ of Section 22, to the north of the proposed well, and in the NE¼NE¼ of Section 27, to the east of the proposed well, is attached as Exhibit C. The notice letter mailed to these interest owners is attached as Exhibit D.

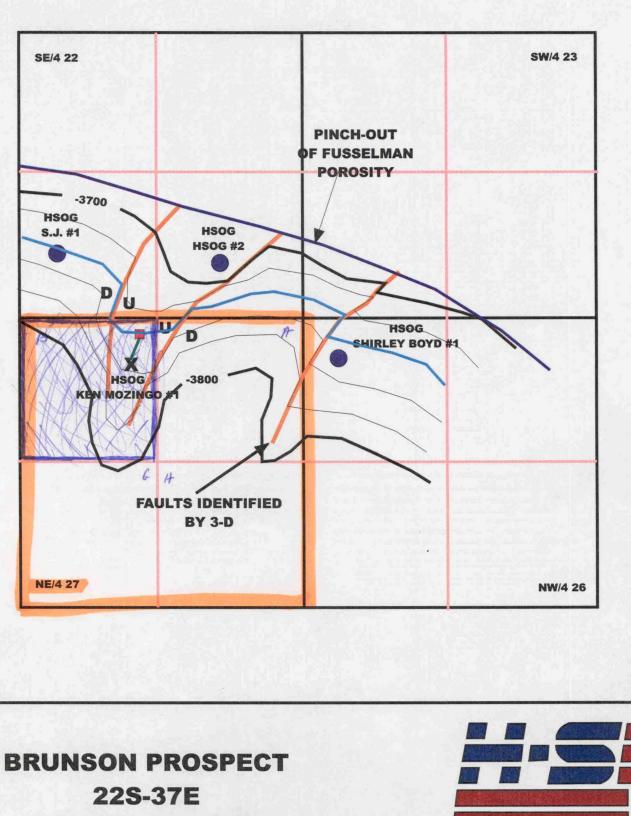
Please call me if you need anything further on this matter.

Very truly yours,

James Bruce

Attorney for Home-Stake Oil & Gas Company

District I 1625 N. Frenc District II 811 South Firs			)	Energy	State o Minerals		Mexico Natural		rces ,	C C C C	Revise	Form C-101 ed March 17, 1999
<ul> <li>811 South First, Artesia, NM 88210</li> <li><u>District III</u></li> <li>1000 Rio Brazos Road, Aztec, NM 87410</li> <li><u>District IV</u></li> <li>2040 South Pacheco, Santa Fe, NM 87505</li> </ul>			Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505				Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies					
2040 South Pa	checo, San	a re, inivi 87	505									NDED REPORT
	APPL				LL, RE-E	NTER	, DEEP	'EN, PL	UGBACK, OF	R ADD	A ZONJ	E
Operator Name and Address HOME-STAKE OIL & GAS COMPANY					PANV	<sup>2</sup> OGRID Number 163123				<u> </u>		
15 E. 5 <sup>th</sup> Street Suite 2800 Tulsa, OK 74					03 <sup>3</sup> API Number							
· · · · · · · · · · · · · · · · · · ·			<sup>5</sup> Property Na				30-25-	<sup>6</sup> Well No.		Jo		
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<sup>9</sup> Proposed Pool 1							10 Propo	osed Pool	2			
		South Mo	Cormack Sil	urian			L		<u> </u>			
]	Type Code N					e/Rotary R	tary <sup>14</sup> Lease Type Code P		<sup>15</sup> Ground Level Elevation			
	ultiple N	17 Proposed Depth 7500' H		18 For FUSSE			<sup>19</sup> Contractor UNKNOWN		<sup>20</sup> Spud Date 3/15/2000			
		L		roposed C								
Hole S	ze	Cas	ing Size	Casing we			Setting D		Sacks of Co	ement	E	stimated TOC
17-1/	2"	1					400'		425		Surface	
12-1/	4"	8-	8-5/8"		32#		3400'		2300		Surface	
7-7/8	3"	5-1/2"		15.5#		7500'		1100		3000		
22 Describe th	e proposed	l program. If	this application is	s to DEEPEN	or PLUG BA	ACK, giv	e the dat	a on the p	resent productive :	zone and	proposed	new productive
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-			given above is tru	e and comple	te to the			OIL C	ONSERVAT	TION I	DIVISI	ON
best of my knowledge and belief.					Approved by:							
Signature: / proj / ant												
Printed name:     Larry Tarwater       Title:     Production Engineer						Title: Approval Date: Expiration Date:						
Title: Date: 3/	17/2000		Phone: (918	583-0175	2	1	tions of A					
Date. 3/	11/2000			Ext. 17	,	1	ned 🗔	-pp:0vai.		E		1
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LEA COUNTY, NM

STRUCTURE ON UNCONFORMITY MOZINGOPLAT 03/16/00 C.I.= 20'





# LOCATION EXCEPTION

## **MOZINGO #1-27**

The Mozingo #1-27 structural position is critical to economic success. The structural position of the Fusselman formation is well defined in this area. The mechanism of production for the Fusselman is waterdrive and encountering the porosity in the formation below -3760 feet will not allow for commercial production.

The geological and geophysical evidence from a 3-D shoot has demonstrated an area in the NW/4 NE/4 of Section 27-22S-37E, where the top of the Fusselman porosity has been lifted above -3760 feet. Two faults, as identified by the d-D has created an "upblock" allowing the Fusselman to be productive if drilled. Location drilled further south in this fault block will not allow for commercial production since the contact with water exists just a few hundred feet to the south of the proposed bottom hole location.

The geological plat shows the positions of nearby Fusselman wells and the -3740 feet structural contour line has been highlighted in blue. This is the same structural position as the Home-Stake Oil & Gas Company Sarah Johnston #1 which is a commercial producer with around 40-50% water cut. Drilling below (south) of this point will ruin the chances of an economic producer.

#### WORKING INTEREST OWNERS S/2 SE/4 SECTION 22-22S-37E

Home-Stake Oil & Gas Company 15 East Fifth Street, Suite 2800 Tulsa, OK 74013

John H. Hendrix Corporation 110 North Marienfeld Street, Suite 400 Midland, TX 79702-3040

Mr. Michael L. Klein c/o John H. Hendrix Corporation 110 North Marienfeld Street, Suite 400 Midland, TX 79702-3040

Mr. Dan Veirs John H. Hendrix Corporation 110 North Marienfeld Street, Suite 400 Midland, TX 79702-3040

Mr. Ron Westbrook John H. Hendrix Corporation 110 North Marienfeld Street, Suite 400 Midland, TX 79702-3040

The above owners received their interest by virtue of a Term Assignment from Exxon.

Mr. Paul Keffer Exxon USA, Inc. P. O. Box 4697 Houston, TX 77002-4697

### WORKING INTEREST OWNERS NE/4 NE/4 SECTION 27-22S-37E

Same owners as above. This interest was received by virtue of a Term Assignment from Texaco.

Mr. Mike Mullins Texaco Exploration and Production Inc. P. O. Box 3109 Midland, TX 79702

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#### JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

March 21, 2000

#### CERTIFIED MAIL RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Dear Sirs:

Home-Stake Oil & Gas Company has filed an application with the New Mexico Oil Conservation Division requesting administrative approval of an unorthodox oil well location for the following well:

Mozingo Well No. 1 Bottom Hole Location: 150 feet FNL and 1470 feet FEL NW¼NE¼ §27, Township 22 South, Range 37 East, NMPM Lea County, New Mexico

A copy of the application is enclosed. If you object to the location, you must notify the Division in writing by Monday, April 10, 2000. The Division's address is 2040 South Pacheco Street, Santa Fe, New Mexico 87505 (Attention: Michael E. Stogner).

Very truly yours,

mes

ttorney for Home-Stake Oil & Gas Company



## WORKING INTEREST OWNERS S/2 SE/4 SECTION 22-22S-37E

Home-Stake Oil & Gas Company 15 East Fifth Street, Suite 2800 Tulsa, OK 74013

John H. Hendrix Corporation 110 North Marienfeld Street, Suite 400 Midland, TX 79702-3040

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Mr. Mike Mullins Texaco Exploration and Production Inc. P. O. Box 3109 Midland, TX 79702

	EXHIBIT
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