

DOCKET: EXAMINER HEARING - THURSDAY - JUNE 1, 2000

8:15 A.M. - 2040 South Pacheco
Santa Fe, New Mexico

Dockets Nos. 16-00 and 17-00 are tentatively set for June 15 and June 29, 2000. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12369: Continued from May 4, 2000, Examiner Hearing.

Application Concho Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the N/2 of Section 10, township 17 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within this vertical extent, including the Undesignated North Shoe Bar-Atoka Gas Pool, Undesignated South shoe Bar-Morrow Gas Pool, Undesignated Shoe Bar-Mississippian Gas Pool, and Undesignated South Shoe Bar-Mississippian Gas Pool. This unit is to be dedicated to its proposed South Shoebar 10 State Com Well No. 2 (API No. 30-025-34783) to be drilled at a standard gas well location in the SW/4 NW/4 (Unit E) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 8 miles southwest of Lovington, New Mexico.

CASE 12410: **Application of BK Exploration Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the SE/4 NE/4 of Section 34, Township 23 South, Range 28 East for all formations developed on 40-acre spacing. Applicant proposes to dedicate these pooled units to its Pardue "34" Well No. 1, located at a standard location 2310 feet from the North line and 660 feet from the East line (Unit H) of Section 34 which it proposes to re-enter and recomplate in the East Loving-Brushy Canyon Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. The area is located approximately 2 miles south of Loving, New Mexico.

CASE 12411: **Application of EnerQuest Oil & Gas, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 160-acre spacing in the SW/4 of Section 18, Township 20 South, Range 39 East, including but not limited to the Blinebry formation, Blinebry Oil and Gas Pool. The unit is to be dedicated to its McCasland "18" Fee Well No. 1 located at a standard location in the SW/4 of Section 18 which has been drilled and completed in the Blinebry formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EnerQuest Resources, L.L.C. as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 4 miles southeast of Nadine, New Mexico.

CASE 12412: **Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation underlying the S/2 of Section 10, Township 25 North, Range 2 West, for all formations and or pools developed on 320-acre spacing to be dedicated to its Badger Com 10 Well No. 1 to be drilled to a depth sufficient to test all formations in the pooled interval including, but not necessarily limited to the Blanco-Mesaverde Gas Pool, at a standard location in the NE/4 SW/4 of said Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. The area is located approximately 7 miles north-northeast of Lindreth, New Mexico.

CASE 12396: Continued from May 4, 2000, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests underlying the E/2 of Section 12, Township 22 South, Range 25 East, to form a standard 320-acre gas spacing and proration unit for formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the undesignated Catclaw Draw-Wolfcamp Gas Pool, undesignated Hackberry Hills-Canyon Gas Pool, undesignated Hackberry Hills-Atoka Gas Pool, and Revelation-Morrow Gas Pool. Said spacing and proration unit is to be dedicated to Nearburg's proposed White Tip 12 Fed. Com. Well # 1, to be drilled at a standard location in the SE/4 (Unit P) of said Section 12. Also to be considered will be: the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision; designation of Nearburg Producing Company, L.L.C., as operator of the well; and, a charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Carlsbad, New Mexico.

CASE 12397: Continued from May 4, 2000, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the W/2 of Section 19 Township 17 South, Range 28 East, NMPM, which includes but is not necessarily limited to the Undesignated Logan Draw-Morrow Gas Pool. Said units are to be dedicated to its Mandalay "19" State Com Well No. 1 to be drilled at a standard location 990 feet from the North line and 1650 feet from the West line of said Section 19 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company, L.L.C. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 11 miles east of Artesia, New Mexico.

CASE 12413: **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the N/2 which includes but is not necessarily limited to the Undesignated North Quail Ridge-Morrow Gas Pool and the Undesignated East Gem-Morrow Gas Pool, in all formations developed on 160-acre spacing in the NE/4 which includes but is not necessarily limited to the Undesignated Quail Ridge-Yates Gas Pool, and in all formations developed on 40-acre spacing in the SW/4 NE/4 which includes but is not necessarily limited to the Undesignated Tonto (Seven Rivers) Pool, the Undesignated Tonto Wolfcamp Pool, the Undesignated Southeast Buffalo-Bone Spring Pool and the Undesignated East Gem-Delaware Pool, all in Section 13 Township 19 South, Range 33 East. The unit is to be dedicated to its Stetson "13" Federal Com Well No. 1 to be drilled at a standard location 1650 feet from the North and East lines of said Section 13 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. The area is located approximately 11 miles northeast of Halfway, New Mexico.

CASE 12414: **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the W/2, which includes but is not necessarily limited to the Undesignated West Anderson Ranch-Pennsylvanian Gas Pool and the Undesignated Anderson Ranch-Morrow Gas Pool, in Section 32, Township 15 South, Range 32 East. The unit is to be dedicated to its Anderson Ranch "32" State Com Well No. 1 to be drilled at a standard location 990 feet from the North and West lines of Section 32 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 7 miles North of Maljamar, New Mexico.

CASE 12415: **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing in the E/2, in all formations developed on 160-acre spacing in the NE/4, in all formations developed on 80-acre spacing in the E/2 NE/4, and in all formations developed on 40-acre spacing in the SE/4 NE/4 of Section 29, Township 18 South, Range 28 East. The unit is to be dedicated to its Pathfinder "29" State Com Well No. 1 to be drilled at a standard location 1980 feet from the North line and 660 feet from the East line of said Section 29 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 9 miles Southeast of Artesia, New Mexico.

CASE 12416: **Application of John H. Hendrix Corporation for a non-standard gas spacing and proration unit or, in the alternative, for compulsory pooling, Lea County, New Mexico.** Applicant seeks authority to establish an 80-acre non-standard gas spacing and proration unit comprising the E/2 SW/4 of Section 11, Township 20 South, Range 37 East (which is located approximately three miles southeast of Monument, New Mexico), in the Undesignated Skaggs-Abo Gas Pool. This unit is to be dedicated to the applicant's proposed Skaggs "B" Acc. 1 Well No. 7 (API No. 30-025-33989) to be drilled at a standard gas well location 1980 feet from the South and West lines (Unit K) of Section 11. IN THE ALTERNATIVE, the applicant seeks an order pooling all mineral interests in the Undesignated Skaggs-Abo Gas Pool underlying the SW/4 of Section 11, thereby forming a standard 160-acre gas spacing and proration unit for this pool. This standard 160-acre unit is to be dedicated to the above-described Skaggs "B" Acc. 1 Well No. 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and standard 160-acre unit, and a charge for risk involved in drilling the well.

CASE 12386: **Continued from April 20, 2000, Examiner Hearing.**

Application of Threshold Development Company for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation, underlying the following described acreage in Section 16, Township 24 South, Range 33 East, and in the following manner: (a) the W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within this vertical extent which presently includes the Undesignated Johnson Ranch-Wolfcamp Gas Pool; (b) the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and (c) the NE/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within this vertical extent. These three units are to be dedicated to a single well, the proposed Johnson Ranch State "16" Well No. 1, to be drilled within the NE/4 NW/4 of Section 16 at a location considered to be standard for all three units. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and units, and a charge for risk involved in drilling the well. The proposed well location is approximately four miles west-northwest of the junction of New Mexico State Road 128 and the Delaware Basin Road.