Houston Division Production Operations, United States

P.O. Box 2490

Hobbs, New Mexico 88240

Telephone 505/393-7106

Marathon Oil Company

April 20, 2000

Mr. Mark Ashley Petroleum Engineering Specialist New Mexico Oil Conservation Division 2040 S. Pacheco Sante Fe, NM 87505

RE: Request to amend R-11112-A

Scanlon Draw '34' State No. 1 Sec. 34, T-18-S, R-28-E 660' FSL & 1650' FEL Eddy County, New Mexico Turkey Track North; Morrow Jose Guerrero '34' State No. 1 Sec. 34, T-18-S, R-28-E 990' FSL & 330' FWL Eddy County, New Mexico Travis; Upper Penn

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Mr. Ashley:

Marathon Oil Company respectfully requests the State of New Mexico Oil Conservation Division to grant administrative approval to amend Division Order R-11112-A to include gas production from the above mentioned wells.

The Scanlon Draw '34' State No. 1 is a 45 MCFD flowing gas well and the Jose Guerrero '34' State No. 1 is a 9 BOPD, 5 BWPD, & 6 MCFD rod pump well. The gas previously has been sold to a high pressure gas sales line. Due to production decline it has become uneconomical to compress the gas into the high pressure line. Marathon Oil Company wishes to surface commingle the gas from the above mentioned wells with the gas at the Buchanan Central Battery.

The Buchanan Central Battery currently receives surface commingled liquids from the following leases: David Crockett '27' State, James Buchanan '33' State, Henry Courtman '4' State, Samuel Burns '34' State, W.B. Travis '15' State, James Garvin '22' State, George Pagan '26' State, J. Guerrero '34' State, Edward Mitchusson '4' State, & Walker '33' State. The gas from the wells is sold on lease, and production at the battery is currently 263 BOPD, 71 BWPD, & 9 MCFD.

Gas from the Scanlon Draw '34' State No. 1 and Jose Guerrero '34' State No. 1 will be metered on lease before being commingled.

It should be noted that there is a diversity of ownership between the leases. However, the proposed production operation is in accordance with the applicable provisions and all necessary parties have been notified by certified mail.

Please find attached a lease commingling plat and a production facility schematic. Please note that the value of the gas will not be adversely affected.

If you have any questions or comments, please advise.

Sincerely,

anin J. Schwartf

Andrew J. Schwandt Production Engineer (505) 393-7106 ext. 216

Houston Division **Production Operations, United States**



April 20, 2000

Request to amend R-11112-A Re:

> Scanlon Draw '34' State No. 1 Sec. 34, T-18-S, R-28-E 660' FSL & 1650' FEL Eddy County, New Mexico Turkey Track North; Morrow

Jose Guerrero '34' State No. 1 Sec. 34, T-18-S, R-28-E 990' FSL & 330' FWL Eddy County, New Mexico Travis; Upper Penn

P.O. Box 2490

Hobbs, New Mexico 88240

Telephone 505/393-7106

Dear Interest Owner:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to amend Division Order R-11112-A to include gas production from the above mentioned wells. Please find enclosed a copy of the application.

If you are in agreement and waive all objections to the surface commingling, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon in the enclosed addressed envelope. Agreement is assumed if the NMOCD receives no objections to the application within 20 days following the receipt of the application.

Sincerely,

arh J. Schwardp

Andrew J. Schwandt **Production Engineer**

Agreed and accepted this_	day of	2000
by		, as representative of



April 20, 2000

Mr. Pete Martinez Commissioner of Public Lands State Land Office Building P.O. Box 1148 Santa Fe, NM 87504-1148

Re: Request to amend R-11112-A

Scanlon Draw '34' State No. 1 Sec. 34, T-18-S, R-28-E 660' FSL & 1650' FEL Eddy County, New Mexico Turkey Track North; Morrow Jose Guerrero '34' State No. 1 Sec. 34, T-18-S, R-28-E 990' FSL & 330' FWL Eddy County, New Mexico Travis; Upper Penn

P.O. Box 2490

Hobbs, New Mexico 88240

Telephone 505/393-7106

Dear Mr. Martinez:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to amend Division Order R-11112-A to include gas production from the above mentioned wells. Please find enclosed a copy of the application.

If you are in agreement and waive all objections to the surface commingling, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon in the enclosed addressed envelope.

Sincerely. anher J. Schwant

Andrew J. Schwandt Production Engineer

Agreed and accepted this	day of	2000
by		, as representative of



April 20, 2000

Mr. Tim Gum District 2 Supervisor Oil Conservation Division 811 S. First St. Artesia, NM 88210

Re: Request to amend R-11112-A

Scanlon Draw '34' State No. 1 Sec. 34, T-18-S, R-28-E 660' FSL & 1650' FEL Eddy County, New Mexico Turkey Track North; Morrow Jose Guerrero '34' State No. 1 Sec. 34, T-18-S, R-28-E 990' FSL & 330' FWL Eddy County, New Mexico Travis; Upper Penn

P.O. Box 2490

Hobbs, New Mexico 88240

Telephone 505/393-7106

Dear Mr. Gum:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to amend Division Order R-11112-A to include gas production from the above mentioned wells. Please find enclosed a copy of the application.

Enclosed is pertinent data supporting this application, if additional information is necessary, please advise.

Sincerely,

arhen J. Schwand

Andrew J. Schwandt Production Engineer (505) 393-7106 x216

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r	² Pool Code ³ Pool Name				³ Pool Name									
⁴ Property	Code	1	⁵ Property Name ⁶ Well Number							operty Name ⁶ Well Number						
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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	э г		² Pool	Code			³ Pool Nam	e								
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⁴ Property	Code		⁵ Property Name ⁶ Well Number							Well Number							
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District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION	AND	ACREAGE	DEDICATION	PLAT

1	API Number	r	² Pool Code			³ Pool Name						³ Pool Name					
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⁴ Property			⁵ Property Name								Vell Number						
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¹¹ Bottom Hole Location If Different From Surface																	
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Scanlon Draw + Guerrero Surface Comm Page No. Of Subject Date 4-20-00 BYAJS File Gas Sales Line gas All Other Leases Included In Order R-11112-A (Production Metered On Lease) Sales Meter Oil + water gas Scanlon Draw '34' No. 1 gas Heater reater water 01 āàs Bucharian Central Battery 0:1 Seperator Guernero '34' No. 1 D-> Allocation Meter * Not To Scale

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 12162 Order No. R-11112-A

APPLICATION OF MARATHON OIL COMPANY FOR AMENDMENT OF DIVISION ORDER NO. R-11112 FOR POOL AND LEASE COMMINGLING, AND TO ADOPT AN ADMINISTRATIVE PROCEDURE FOR ADDING AND SUBTRACTING WELLS FROM THE BUCHANAN CENTRALIZED FACILITY, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on April 29, 1999, at Santa Fe, New Mexico, before Examiner Mark W. Ashley.

NOW, on this III day of May, 1999 the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) By Order No. R-11112 issued in Case No. 12068 and dated December 15, 1998, the Division authorized the commingling of oil and condensate production from the Undesignated North Illinois Camp-Morrow Gas, Undesignated Illinois Camp-Morrow Gas, North Turkey Track-Morrow Gas, Travis-Wolfcamp, Undesignated Travis-Wolfcamp, and Travis Upper Pennsylvanian Pools from the following leases in Eddy County, New Mexico, comprising 2,880 acres, more or less:

Township 18 South, Range 28 East, NMPM

David Crockett '27' State Lease (3 wells producing from the Travis-Upper Pennsylvanian Pool) W/2 of Section 27;

James Buchanan '33' State Lease

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Case No. 12162 Order No. R-11112-A Page 2

> (1 well producing from the Travis-Upper Pennsylvanian Pool) E/2 of Section 33;

Samuel Burns '34' State Lease

(1 well producing from the Undesignated Travis-Upper Pennsylvanian Pool, and 1 well producing from the Undesignated Travis-Wolfcamp Pool) N/2 of Section 34;

W.B. Travis '15' State Lease (1 well producing from the Travis-Upper Pennsylvanian Pool) E/2 of Section 15;

James Garvin '22' State Lease (1 well producing from the Undesignated North Turkey Track-Morrow Gas Pool) S/2 of Section 22;

George Pagan '26' State Lease (2 wells producing from the Undesignated Travis-Upper Pennsylvanian Pool) W/2 of Section 26; and

J. Guerrero '34' State Lease (1 well producing from the Undesignated Travis-Upper Pennsylvanian Pool) S/2 of Section 34; and

Township 19 South, Range 28 East, NMPM

Henry Courtman '4' State Lease (1 well producing from the Travis-Upper Pennsylvanian Pool) N/2 of Section 4; and

Edward Mitchusson '4' State Lease (1 well producing from the Travis-Wolfcamp Pool) S/2 of Section 4.

(3) Commingled production is stored at the Buchanan No. 1 tank battery facility located in Unit Letter I, Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.

(4) The Division further authorized production allocation to each well and lease on the basis of monthly well tests.

(5) Marathon seeks to amend Order No. R-11112 by adding its Walker "33" State lease comprising the W/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, for existing and future wells, to the Buchanan centralized facility.

Case No. 12162 Order No. R-11112-A Page 3

(6) Marathon proposes to store and measure production from the above-described State lease at the Buchanan No.1 tank battery facility and allocate production on the basis of monthly well tests.

(7) Natural gas production from the above-described State lease will not be commingled prior to marketing.

(8) Marathon further seeks the adoption of an administrative procedure to add and subtract existing and future wells to the Buchanan centralized facility without the requirement of notice and hearing.

(9) This case was styled such that "IN THE ABSENCE OF OBJECTION THIS CASE WILL BE TAKEN UNDER ADVISEMENT."

(10) Legal counsel appeared on behalf of Marathon and presented evidence for admission in this case.

(11) Each working, royalty, and overriding royalty interest owner within the proposed commingled area was provided notice of this application.

(12) No interested party entered an appearance in this case or filed an objection to the application.

(13) Division Rule No. 309-B.A.(5) provides for administrative approval of lease commingling, provided however that in order to commingle the production from two or more separate leases in a common tank battery without first separately metering the production from each such lease, the ownership must be common throughout, including working, royalty and overriding royalty interest ownership.

(14) According to the applicant's evidence and testimony, the working, royalty and overriding royalty interest ownership between the subject State leases is not common.

(15) Approval of the application will result in economic savings to the operator, is in the best interest of conservation, is based on sound engineering principles, and will serve to prevent waste and protect correlative rights, provided the installation of facilities for commingling production will permit the individual testing of each well on the leases on at least a monthly basis.

(16) The operator should notify the supervisor of the Division's Artesia District Office prior to implementation of the commingling process and at such time as wells are

Case No. 12162 Order No. R-11112-A Page 4

completed and production from those wells is commingled at the central tank battery.

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of Marathon Oil Company ("Marathon"), Division Order No. R-11112 is hereby amended to include the Walker "33" State lease comprising the W/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico for existing and future wells.

(2) Marathon is further authorized to commingle oil and condensate production for existing and future wells from the pools and on the leases defined by Division Order No. R-11112.

(3) Commingled production shall be stored in the Buchanan No. 1 tank battery facility located in Unit I, Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.

(4) Production shall be allocated to each well and lease on the basis of monthly well tests.

(5) The operator shall notify the supervisor of the Division's Artesia District Office prior to commingling and at such time as wells are completed and production from those wells is commingled at the central tank battery.

(6) The operator shall notify the supervisor of the Division's Artesia District Office, on Division Form C-103, when existing and future wells are added and/or subtracted.

(7). It is the responsibility of the producer to notify the transporter of this commingling authority.

(8) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

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Case No. 12162 Order No. R-11112-A Page 5

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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STATE OF NEW MEXICO OIL CONSERVATION DIVISION ubery

LORI WROTENBER Director