			Dr	Illing/Completion			r		
SPEC	4/6/00 T/ FIELD		OPERATOR	Detail Cost Es	WELL	·	PREPAR WELL		
	Maucho W	est Prospect		estern Energy	NAME Maucho "17" Fed Com		NUMBE	NUMBER #1	
New Mexico COUNTY/PARISH Lee County					LOCATION 1980' FNL & 660' FEL		PROPOSED TOTAL	13,700	
RILL / COMPLETE X WORKOVER-RECOMPLETION SINGLE					EXPLORATORY	X OIL WELL	DEPTH OBJECTIVE / FORM	MATION(S)	
UIP TIREN	MENT (P&A)	===	KOVER-MAINTENANCE L & EVALUATE	DUAL OTHER	DEVELOPMENT	GAS WELL	51	Morrow	
UB AC	COUNT			!		CASING POINT	COMPLETION	Т	
	Completion	RIG - TURNKEY				cost	COST	TOTAL COST	
-001 -005		RIG - FOOTAGE				33,600		33,600	
-010	122-010	RIG - DAYWORK		ay 8 day	336,000	9,600	345,600		
1-012		DRILL RIG MOBI	OLE/DRIVE PIPE SERVIC	ES	27,000		27,000		
1-015	122-015	ROAD & LOCATI			42,000		42,000		
1-020 1-025	122-020	FUEL, POWER A	AND WATER PLETION FLUIDS & CHEM	IICALS	35,000 60,000		35,000 60,000		
1-030	122-030	DRILL BITS			60,000		60,000		
1-032		OPEN HOLE LO	DRILLING AND RELATED	SERVICES	45,000		45,000		
1-040		MUD LOGGING				19,250		19,250	
	122-040	PERFORATING/ CEMENT AND C	CASED HOLE LOGGING			40.000	14,000	14,000	
1-055	122-055	STIMULATION-				48,000	6,000 20,000	20,000	
1-063	122-063		MISC PUMPING SERVIC	ES					
1-065	122-065 122-070	CASING CREW	:NIAL			40,000	4,500	44,500	
1-153	122-070	WIRELINE SER	VICE						
1-075	122-075	+	ION- TRUCKING/TUGS/B	ARGES/ETC.		6,100		6,100	
1-080	122-080 122-085	CONTRACT LA				30,800	5,500 20,000	36,300 20,000	
1-090	122-090	+ 	G & DRILL PIPE INSPECT	ION & TESTING		10,000	10,000	20,000	
1-095	122-095	PERMITS, SURV	VEYS, CURATIVE, TITLE	AND DRILL SITE O	PINION				
1-930 21-105	122-105		TAL & POLLUTION DISPO	SAL.					
1-190			D ABANDONMENT (DRY	HOLE)		30,000			
21-925 21-950	122-925	MISCELLANEO	IPLETION OVERHEAD			10,000 83,275	5,000 4,460	15,000 87,735	
11330	122 000	TOTAL INTANG			· · · · · · · · · · · · · · · · · · ·	916,025	99,060	985,085	
			TAN	IGIBLE COST					
24-005		DRIVE PIPE	DIDE			2 000		0.000	
24-010 24-015	·	SURFACE CAS				3,000 10,673		3,000 10,673	
24-020		INTERMEDIAT		•		61,200		61,200	
24-020		2ND INTERME	DIATE CASING	7" © 11,800'		135,700		135,700	
24-030	125-025		CASING OR PROD. LINE	R 4-1/2" @ 11,600'-1	4,000'	-	15,696	15,696	
	125-035	PRODUCTION		2-3/8" @ 13,	700'		40,740	40,740	
24-045			TAINERS/LINER HANGER	S		5,000	15,000 15,000	15,000 20,000	
24-950		MISCELLANEC	OUS EQUIPMENT			4,000	2,000	6,000	
	ــــــــــــــــــــــــــــــــــــــ	OTHER (SPECIFY CHARGE AND RELATED ACCT. NO.)							
		TOTAL TANGI		CTION EQUIPMENT		219,573	88,436	308,009	
	125-040	FLOWLINES	711020	DITOR EGOT MEN			I		
	125-047		RY AND ASSOCIATED EQ						
	125-060		OD EQUIPMENT- SEP/HT NG EQUIPMENT W/ PRIM		11/CMPR/PROD. BARGE				
	125-065		EQUIPMENT-RODS/B.H	·····	IOR				
	125-075								
	125-095		OLLABLE EQUIPMENT OUS EQUIPMENT				 		
			CIFY CHARGE AND RELA	ATED ACCT. NO.)					
		TOTAL PROD	OUCTION EQUIPMENT CO	ST					
				TOTAL WELL O	COST	1,135,598	187,496	1,293,094	
SEPC	O'S estimate	of the anticipated co	osts for the test well or operation	n are specified above. 1	This estimate shall determine	prepaid dry hole costs, cor	npletion costs		
or cos	ts of other or ponsible for	perations, and your ap actual costs in accord	pproval of this estimate signifie dance with the terms of the join	s that SEPCO's estimat t operating agreement	le is reasonable. Participatin	g parties in a test well or o	peration shall		
			SEPCO Approvals				Operator Approvats		
	9 Y :				COMPANY	':			
	BY.								
	BY:				BY		STREET, ST.		
				1			s s (CE)		
:PC()	GROSS WOR	IKING INTEREST	41.000% BCP 4	11.000% ACP	BEFORE S	EXAMINER STOC	5141111		
.FCQ	5553 WUF		VI.000 /8 BUF 4	1.000% ACP	UINER GROSS	SWORKING INTEREST	20.000× RCh F2	1.000% ACP	
		· · · · · · · · · · · · · · · · · · ·		···········	, ,	Charles Page 5000	3		
					SW	enhot 40			
							7		
					CASE NO/	2424/1239	2		
						STATE OF THE REAL PROPERTY AND ADDRESS OF THE STATE OF TH	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.		
					TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE				