## WHITE CITY PENN FIELD **NINE SECTION AREA**

NUMBER OF WELLS AVERAGE POROSITY AVERAGE FEET OF POROSITY ESTIMATED SW ESTIMATED ORIGINAL BHP PSIA ESTIMATED BOTTOM HOLE TEMPERATURE OF ESTIMATED ORIGINAL GAS COMPRESSIBILITY	13 7 % 49 FT 30% 5200 PSI 180°F .95
ORIGINAL GAS IN PLACE:	645 MCF/AC-FT
ORIGINAL GAS IN PLACE PER SECTION:	20.2 BCF
RECOVERABLE GAS (75% RECOVERY FACTOR)	15.0 BCF

**CUMULATIVE RECOVERY** 

135 BCF

34.5 BCF

RECOVERABLE GAS FOR NINE SECTIONS

EXHIBIT NO. 4 MURCHISON OIL & GAS, INC. WITNESS: M.S. DAUGHERTY **JUNE 1, 2000** CASE NO 12424