

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 12425  
ORDER NO. R-11397

APPLICATION OF MANZANO OIL CORPORATION FOR AN UNORTHODOX  
OIL WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on June 1, 2000, at Santa Fe, New Mexico before Examiner Mark W. Ashley.

NOW, on this 12th day of June, 2000, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) The applicant, Manzano Oil Corporation ("Manzano"), seeks an amendment to Division Administrative Order No. NSL-4417, in order to change the provisions contained therein to reflect the actual bottomhole location of its Cayuma Well No. 1 (**API No. 30-025-3448**) being 3807 feet from the South line and 1179 feet from the West line (Lot 13/Unit M) of Irregular Section 1, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) Lots 12 and 13 of Irregular Section 1 are dedicated to this well forming a standard 80-acre oil spacing and proration unit for this pool.

(4) The well is located within the limits of the Northeast Lovington-Pennsylvanian Pool, which is governed by "*Special Rules and Regulations for the Northeast Lovington-Pennsylvanian Pool*," as promulgated by Division Orders No. R-3816 and R-3816-A, which require 80-acre spacing and proration units each comprising the N/2, S/2, E/2, or W/2 of a governmental quarter section (or equivalent) and designate

location requirements such that each well drilled in this pool is to be within 50 feet of the center of a governmental quarter-quarter section or lot.

(5) The current allowable for a standard 80-acre oil spacing and production unit within the Northeast Lovington-Pennsylvanian Pool is 534 BOPD with a limiting GOR of 2000 cubic feet of gas per barrel of oil.

(6) Concho Resources, Inc. ("Concho") originally drilled the Cayuma Well No. 1 in April, 1999, under the provisions of Division Rule 111, by drilling vertically from a surface location 3580 feet from the South line and 990 feet from the West line (Lot 13/Unit M) of Irregular Section 1 to a depth of 9,330 feet. Concho then kicked off in a southwesterly direction and drilled directionally to a depth of 11,765 feet (TVD) bottoming out at a standard subsurface oil well location within the Strawn formation 3169 feet from the South line and 636 feet from the West line of Irregular Section 1. The well tested dry and Concho subsequently plugged and abandoned it in May, 1999.

(7) Manzano, as successor operator, filed an unorthodox location application for the Cayuma Well No. 1 with the Division on January 13, 2000, for a location 3580 feet from the South line and 990 feet from the West line (Lot 13/Unit M) of Irregular Section 1.

(8) Manzano received verbal approval from the Division to start operations before an order was issued.

(9) By Division Administrative Order No. NSL-4417, dated March 2, 2000, Manzano was granted authorization to re-enter the Cayuma Well No. 1 and drill vertically to an unorthodox bottomhole location 3580 feet from the South line and 990 feet from the West line (Lot 13/Unit M) of Irregular Section 1 at a depth of approximately 11,800 feet in order to test the Strawn formation.

(10) On April 4, 2000, Manzano filed an application with the Division to amend Administrative Order No. NSL-4417 to reflect the actual bottomhole location of the Cayuma Well No. 1 at a more unorthodox location 3807 feet from the South line and 1179 feet from the West line of Irregular Section 1.

(11) On May 4, 2000 the Division set for hearing Manzano's application of April 4, 2000, because Manzano's application was incomplete and required further explanation.

(12) At the hearing, Manzano testified that it reached total depth on February 6, 2000, but the well was dry.

(13) Manzano further testified that it contacted the Division's Hobbs District Office on February 6, 2000, and that verbal approval to drill directionally was received.

(14) In a letter dated May 10, 2000, the Division's Hobbs District Office stated that it has no record of the conversation with Manzano or of the verbal approval for Manzano to drill directionally.

(15) Manzano directionally drilled the Cayuma Well No. 1 to the current unorthodox bottomhole location 3807 feet from the South line and 1179 feet from the West line of Irregular Section 1 without approval from the Division.

(16) Manzano presented geologic evidence demonstrating that utilizing seismic data, it identified a structurally higher location within the Strawn at the current bottomhole location to the northeast of the unorthodox location approved by Division Administrative Order No. NSL-4417.

(17) Manzano presented engineering evidence demonstrating that:

- (a) the drainage radius of the Cayuma Well No. 1 is less than 100 feet;
- (b) the current production is 40 BOPD and 76 MCFGPD; and
- (c) based on the current production, the Cayuma Well No. 1 is an uneconomic well.

(18) The evidence presented demonstrates that the proposed unorthodox bottomhole location for the Cayuma Well No. 1 is justified and is necessary in order for the applicant to recover the oil and gas reserves underlying Lots 12 and 13 of Irregular Section 1.

(19) No affected party appeared at the hearing in opposition to this application.

(20) Approval of the unorthodox bottomhole location will afford the applicant the opportunity to recover the oil and gas reserves underlying Lots 12 and 13 of Irregular Section 1 and will protect correlative rights.

**IT IS THEREFORE ORDERED THAT:**

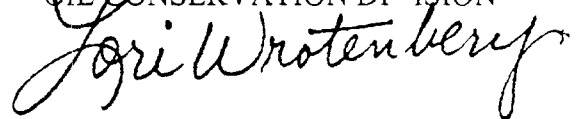
(1) The application of Manzano Oil Corporation to amend Division Administrative Order No. NSL-4417 in order to change the provisions contained therein to reflect the actual bottomhole location of its Cayuma Well No. 1 (API No. 30-025-3448) being 3807 feet from the South line and 1179 feet from the West line (Lot 13/Unit M) of Irregular Section 1, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby approved.

(2) Lots 12 and 13 of Irregular Section 1 are dedicated to this well forming a standard 80-acre oil spacing and proration unit for this pool.

(3) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY  
Director

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