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 N. Sta Spring, Midland, TX, THUHA24
 D. Boy 10360, Midland, TX, 26004624
 Fig. 684(927), 1-801432(745)

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SOUTHWEST ROYALTIES

April 10, 2000

Mr. Michael Stogner New Mexico Oil Conservation Commission 2040 Pacheo Santa Fe, New Mexico 87504

Re: Application for Unorthodox Gas Well Location Eaves "B" Well No. 20
Scarborough Yates-Seven Rivers Field (Created by Order No. R-2999 12/01/65)
429' FEL, 1414' FSL Section 30, T26S, R37E Lea County, New Mexico

Dear Mr. Stogner,

Southwest Royalties. Inc. respectfully requests your approval of its administrative application for an Unorthodox Gas Well Location filed on February 10, 2000. As per our telephone conversation the following additional information is provided in support of the original application:

- Map showing Southwest Royalties, Inc. 's well, and offset gas wells in sections 29, and 32.
- 2. A printout from Dwight's Energy Data showing multiple gas wells in both section 29 and 32.
- 3. Copies of NMOCD records for several of the gas wells on the map and Dwight's list.
- 4. A copy of a portion of the commission order R 368 A allowing gas wells to be allowed on less than 640 acres.

I trust this additional information answers any questions regarding. Southwest Royalnes, Inc. application. If you have further questions or require more information, please contact the undersigned at (915) 686-9927 or by e-mail at Marty_B@SWRINC.COM

Sincerely,

C. M. "Marty" Bloodworth P. É. Area Supervisor

xc: CMB file Well file

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. <u>12426</u> Exhibit No. <u>5</u> Submitted by: <u>Southwest Royalties, Inc.</u> Hearing Date: <u>July 13, 2000</u>

1995-40 Dwight's Energydata, Inc. All Rights Reserved Worldwide.

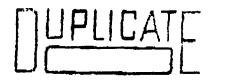
Well/Lease Name	Well Number	Field Name	Location	Status	Oil Cum (bbis)	Gas Cum (mcf)
CASH FEDERAL	000001		29E 265 37E	P&A	28706	59273
CSA FEDERAL	000001	SCARBOROUGH (VATES SEVEN RI	291 26S 37E	P&A	21477	572
DALE FEDERAL	000001	SCARBOROUGH (YATES SEVEN RI	29A 26S 37E	INA	0	21434
FEDERAL F	د•	SCARBOROUGH (YATES SEVEN RI	291 265 37E	ACT	6638	102250
FEDERAL F	с ы	SCARBORDUGH (YATES SEVEN RI	290 265 37E	ACT	16521	136690
FEDERAL F	4	SCARBOROUGH (YATES SEVEN RI	29J 265 37E	ACT	6727	54993
FEDERAL F	с н	SCARBOROUGH (YATES SEVEN RI	29P 26S 37E	ACT	12888	44100
FEDERAL F	000001	SCARBOROUGH (YATES SEVEN RI	200 265 37E	P&A	2932	394157
(I) GRUY PETROLEUM MGMT C PARKER A FEDERAL	-	SCARBOROUGH (YATES SEVEN RI	290 265 37E	ACT	25797	12224625
LONGHORN SERV & DRLG C PUBCO STATE	100000	SCARBOROUGH (YATES SEVEN RI	32H 265 37E	PRA	16159	171994
LONGHORN SERV & DRLG C PUBCO STATE	000002	SCARDOROUGH (YATES SEVEN RI	32A 265 37E	P&A	8492	275579
LONGHORN SERV & ORLG C PUBCO STATE	000003	SCARBOROUGH (YATES SEVEN RI	32G 265 37E	P&A	7698	263109
SHEARN STATE	-	SCARBOROUGH (YATES SEVEN RI	32G 26S 37E	INA	24163	45874
STATE O	ເມ	SCARBOROUGH (YATES SEVEN RI	32F 26S 37E	ÎNA	305	782378
STATE O	4	SCARBOROUGH (YATES SEVEN RI	328 265 37E	ACT	3694	695961
STATE O	S	SCARBOROUGH (YATES SEVEN RI	32C 26S 37E	INA	4796	288515
STATE O	6	SCARBOROUGH (YATES SEVEN RI	32D 265 37E	INA	1408	150704
STATE D	000002	SCARBOROUGH (YATES SEVEN R)	328 265 37E	P&A	5570	1994
	Well/Lease Name CASH FEDERAL DALE FEDERAL FEDERAL F FEDERAL F FEDERAL F FEDERAL F FEDERAL F CPUBCO STATE CPUBCO STATE CPUBCO STATE SHEARN STATE STATE O STATE O STATE O STATE O			Well Field Name 000001 SCARBOROUGH (YATES SEVEN RI 00000)1 20 2 SCARBOROUGH (YATES SEVEN RI 2 20 3 SCARBOROUGH (YATES SEVEN RI 2 20 3 SCARBOROUGH (YATES SEVEN RI 2 20 3 SCARBOROUGH (YATES SEVEN RI 2 20 4 SCARBOROUGH (YATES SEVEN RI 2 20 5 SCARBOROUGH (YATES SEVEN RI 2 2 000001 SCARBOROUGH (YATES SEVEN RI 2 2 000002 SCARBOROUGH (YATES SEVEN RI 2 2 000003 SCARBOROUGH (YATES SEVEN RI 2 2 000003 SCARBOROUGH (YATES SEVEN RI 3 3 3 SCARBOROUGH (YATES SEVEN RI 3 3 4 SCARBOROUGH (YATES SEVEN RI 3 3 5 SCARBOROUGH (YATES SEVEN RI 3 3 6 SCARBOROUGH (YATES SEVEN RI 3 3 7 SCARBOROUGH (YATES SEVEN R	Weth NumberField NameLocation000001SCARBOROUGH (YATES SEVEN RI SCARBOROUGH (YATES SEVEN R	Well NumberField NameLocationStatusOll Status900001SCARBOROUGH (YATES SEVEN RI 000001)292.26537E $9A$ 297.05900001SCARBOROUGH (YATES SEVEN RI 2292.26537E $9A$ 2147.7900001SCARBOROUGH (YATES SEVEN RI 2292.26537E $8A$ 2147.79SCARBOROUGH (YATES SEVEN RI 2292.26537E ACT 6531 3SCARBOROUGH (YATES SEVEN RI 2292.26537E ACT 16521 4SCARBOROUGH (YATES SEVEN RI 2292.26537E ACT 16521 5SCARBOROUGH (YATES SEVEN RI 2292.26537E ACT 12802 9000001SCARBOROUGH (YATES SEVEN RI 2290.26537E ACT 2332 9000001SCARBOROUGH (YATES SEVEN RI 2290.26537E ACT 2332 9000001SCARBOROUGH (YATES SEVEN RI 2232.26537E PAA 16159 9000001SCARBOROUGH (YATES SEVEN RI 2232.26537E PAA 16159 9000002SCARBOROUGH (YATES SEVEN RI 2322.26537E INA 24163 3SCARBOROUGH (YATES SEVEN RI 2329.26537E INA 24163 3SCARBOROUGH (YATES SEVEN RI 2322.26537E INA 24163 3SCARBOROUGH (YATES SEVEN RI 2322.26537E INA 239.363 4SCARBOROUGH (YATES SEVEN RI 2328.26537E INA <td< td=""></td<>

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4/10/00

Gas Wells -- Scarborough Field

Page 1 of 1



NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

DATE December 29, 1953

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TO: El Paso Natural Gas Company

Box 1384, Jal, New Mextoo

GENTLEMEN:

Form C-104 f	or	your	Parker	1	29-26-37	Jalco
		-	LEASE	WELL	S.T.R.	PCOL

has been approved, however, since this well is:

() An unorthedox location,

(I) Located on an unorthodox proration unit,

() Outside the boundaries of a designated pool,

it will be necessary for you to;

() Comply with the provisions of Rule 4 of Commission Order_____

(X) Comply with the provisions of Rule 7 of Commission Order R 368 A

() File Form C-123

Pending further Commission action this unit will be assigned an <u>80</u> acre allowable.

Stanley J. Stanley

A. L. Porter, Jr. Proration Manager

ALP/pb

cc/ Transporter EL Paso Natural Gas Co.

THA NUSTON NOPPONRO F TAVARANI

	2
	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS
Tell Name and Number	State 0 #6
- scanon	<u>330'N, 990'W, Sec. 32, T-26-5, R-37-E, Lus Co., N1</u>
	Scarborough_Yatos7_Rivers
ិលេលចការ គឺកាត់តែមា	<u>Yatas</u>
fop of Gas Pay	2981'
Nil de Gas 11 📃 💷	Gas
Gas Unit Allication	40 Acres NW 1/4 of NW 1/4
Date Fiel Into Guthering	3/16/78
Date of First Delivery	
as Gathering System	Lea County Low Prossure Gathering System
rocessed mough (raso-	Yes
tation Number -	61-931-01
елабот	Site Code: 25016-1
	This wall produced thru mater #61-875-01

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15 Tracic R Eller M. Max arching

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	HOUGHT HOUSE REALE 200 AN MALLE TO BE AND TO B
NE MORIOU CIL GONS	SERVATICH CONTRIBUTION
F. 0.	BOX 2045
HCBES,	NEW MEXICO
	DATE October 18, 1960
TO:	RE: GAS WELLS
J. I. O'Neill, Jr.	This is:
410 West Chip Midland, Texas Gentlemen:	A New Gas Well (*) An Oil Well Converted to Gas (*) An Oil-Gas Dual (*) A Gas-Gas Dual (*)
Form C-1C4 has been received on you	r Federal "F" #1_0 29-26-37 Lease Well No. Unit S-T-R
But no allowable can be assigned this	And a acre allowable will
well until the following forms have	be assigned in the Pool
been received:	under Order No: NSP-603
Ferm C-104	Filed 8/10/59
Form C-110	Filed9/18/60
Form C-12S	Filed 9/20/60
NSP Order	Approved
Notice of Connection	Date of Connection9/16/60
Deliverability Test	Filed10/7/60

OIL CONSERVATION COMMISSION

Chr. Engineer, District 1

Criginal-OCC, Janta Fe co-File, Operator & Iransporter---

Criginal-Operator co-File to'a

	DATE 19 77	Ŧ
	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS	
Name of Producer	Dallas McCasland (5911)	
Well Name and Number	State 0 #4	
Location	990'N, 2310'E, Sec. 32, T-26-S, R-37-E, Lea Co., NM	
Pool Name	Scarborough Yates 7-Rivers	
Producing Formation -	Yates	
Top of Gas Pay	2972'	
Oil or Gas Lejl	Cas	
Gas Unit Allocation _	40 Acres	
Date lief (no Gathering Systems -	November 7, 1977	
Date of First Delivery -	November 7, 1977	
Gax Gathering System - 🛶	Lea County Low Pressure Gathering System	
Provessed through Gasor- line Plant (yes or no)	Yes	
Station Number	64-057-01	
Remarks:	Site Code - 24424-4	
		······································
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m Bracie RElitert Despatching

SERVICE OIL COMPANY CITIES AT 9 : 5 80X 97 HOBBS, NEW MEXICO

December 24, 1958

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, Mer Mexico

Attn: Mr. A. L. Porter, Jr.

Re: Change of Well Dedication-Non-Standard Gas Promation Unit, Jalmat Gas Pool, Lea County, New Mexico

Gentlemen:

Cities Service Cil Company was essigned a 153.12 acre non-standard gas proration unit by administrative order NSP-450 to consist of the NM/4 NE/4, N/2 NM/4, and Lot 3, Section 32, T-26-S, R-37-E. The unit was dedicated to the State "O" No. 2, located 660' FNL, 1980' FEL, Section 32. This well is a dual completion from Upper and Lower Yates allowed by UC-688.

The State "O" No. 3 was drilled for oil from the Lower Yates 1980' FNL and 1960' FML, Section 32, T-25-S, E-37-E, but was unsuccessful because of high water production. The well was plugged back and the Upper Yates perforated. The Upper Yates produced gas with a calculated open flow of 2.5 MMCF per day.

It is requested that the non-standard gas provation unit now be dedicated to the state "O" No. 3 and that DC-688 for the State "O" No. 2 be cancelled. The State "O" No. 2 will remain as an oil well producing from the Lower Yates.

A plat of the area and schematic diagram are attached. Copies of this application have been sent to all offset operators.

Very truly yours,

E. F. Motter Asst. Division Engineer

LFM/gk Attachs.

	DATE 11/16 77	(6)
	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS	
ame of Producer	Dallas McCasland (5911)	
tll Name and Number	State 0 #5	
cation	660'N, 1980'W, Sec. 32, T-26-S, R-37-E, Lea Co., NM	
ooi Name _	Scarborough-Yates Seven Rivers	
oducing Formation -	Yates	
p of Gas Pay	2970'	
or Gas Tell _	Gas	
s Unic Allocation	40 Acres	
te Tied Into Gathering stems	November 9, 1977	ay many filling the second
te of First Delivery -	November 10, 1977	
s Gathering System	Lea County Low Pressure Gathering System	
e Plant vez or no)	Yes	
idon Number	64-058-01	
	24426 - Site Code	
marks:		
	· · · · · · · · · · · · · · · · · · ·	
		"• • • • • • • • • • • • • • • • • • •

By Aracis R. Ellist Despatchen. d60: 20 00-20-UNC

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 582 Order No. R-368-A

2

THE APPLICATION OF THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION FOR ALL OPERATORS AND INTERESTED PARTIES IN THE JALCO GAS POOL TO SHOW CAUSE WHY THE RULES AND REGULATIONS AS SET OUT IN ORDER R-356, WITH ANY ESSENTIAL AMENDMENTS, SHOULD NOT BE PUT INTO EFFECT.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This case came on for hearing at 9 o'clock a.m., on October 26, 1953, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this **boyn** day of November, 1953, the Commission, a quorum being present, having considered the testimony adduced, the exhibits received, the statements of interested parties, the official records of the Commission and other pertinent data, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given, the Commission has jurisdiction of this cause.

(2) That the Commission, for the purpose of preventing waste and drainage, and for the protection of correlative rights, entered Order R-356, establishing certain general or "stand-by" rules and regulations relating to the proration of gas well gas, proration units, well spacing, and other related matters in the gas pools of Eddy, Lea, Chaves and Roosevelt Counties, New Mexico, applicable in all cases only after special rules for each gas pool shall have been promulgated.

(3) That thereafter, after due notice and hearing, Order R-368 was duly entered by the Commission. Order R-368 adopted the general or "Stand-by" rules promulgated by Order R-356 as the Special Rules and Regulations of the Jalco Gas Pool, heretofore established. R-368 was entered pending a further order in the PEARPIREM said order to be entered only after all interested parties were afforded the opportunity to be heard in the matter.

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1977 **- 1977** - 1978 -

I. The non-standard unit consists of less acreage than a standard proration unit.

2. The acreage assigned to the non-standard unit lies wholly within a legal quarter section and contains a well capable of producing gas into a gas transportation facility on the date of this order.

3. The operator receives written consent in the form of waivers from all operators in the adjoining 160 acre proration units,

GAS ALLOCATION

RULE 8 At least 30 days prior to the beginning of each gas proration period the Commission shall hold a hearing after due notice has been given. The Commission shall cause to be submitted by each gas purchaser its "Preliminary Nominations" of the amount of gas which each in good faith actually desires to purchase within the ensuing proration period, by months, from the Jalco Gas Pool. The Commission shall consider the "Preliminary Nominations" of purchasers, actual production, and such other factors as may be deemed applicable in determining the amount of gas that may be produced without waste within the ensuing proration period. "Preliminary Nominations" shall be submitted on a form prescribed by the Commission.

RULE 9. Each month, the Commission shall cause to be submitted by each gas purchaser its "Supplemental Nominations" of the amount of gas which each in good faith actually desires to purchase within the ensuing proration month from the Jalco Gas Pool. The Commission shall hold a public hearing between the 15th and 20th days of each month to determine the reasonable market demand for gas for the ensuing proration month, and shall issue a proration schedule setting out the amount of gas which each well may produce during the ensuing proration month. Included in the monthly proration schedule shall be a tabulation of allowable and production for the second preceding month together with an adjusted allowable computation for the second preceding month. Said adjusted allowable shall be computed by comparing the actual allowable assigned with the actual production. In the event the allowable assigned is greater than the actual production, the allowables assigned the top allowable units shall be reduced proportionately, and in the event the allowable assigned is less than the production then the allowables assigned the top allowable units shall be increased proportionately, ."Supplemental Nominations!" shall be submitted on a form prescribed by the Commission.

The Commission shall include in the proration schedule the gas wells in the Jalco Gas Pool delivering to a gas transportation facility, or lease gathering system, and shall include in the proration schedule of the Jalco Gas Pool any well which it finds is being unreasonably discriminated against through denial of access to a gas transportation facility, which is reasonably capable of handling the type of gas produced by such well. The total allowable to be allocated to the pool each month shall be equal to the supplemental nominations together with any adjustment which the Commission deems advisable. The allocation to a pool remaining after subtracting the capacities of marginal units shall be divided and allocated ratably among the nonmarginal units in the proportion that the acreage contained in each unit bears to the total acreage allotted tosuch non-marginal units.

P.O1

481:40 00-20-47C