

## **AHC Response to Hartman Objection Letter**

Item #1 Amerada Hess has and will continue to comply with Order No. R-9596 which approved this waterflood and provided that AHC should 'take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface from injection, production, or plugged and abandoned wells'.

Item #2 Specific logging is not required by the Division.

Item #3 Order No. R-9596 states that 'the Division Director shall have the authority to administratively authorize a pressure limitation in excess of the above (surface injection pressure no more than 0.2 psi/ft of depth to the top perforation) upon a showing by the operator that such higher pressure will not result in the fracturing of the injection formation or confining strata.

Item #4 Not required by Division

Item #5 Not required by Division

Item #6 AHC is approved to inject within the Utilized Interval of the Grayburg and San Andres Formations