PRINCIPAL: UMEX, INC. 36680 SURETY: United States Fidelity and Guaranty BOND NO.: 01-0130-10969-81-9 TYPE: \$50,000 Blanket APPROVED: June 10, 1981 CFL - February 21, 1983 110501 NA)

> BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION OCD 12433 CASE NO. -

CANCELLED:

WELL LOCATION:

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DÍVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

Rand Carroll, Legal Bureau Oil Conservation Division 2040 So. Pacheco Street Santa Fe, NM. 87505

11-17-97

Re; Well Plugging, U-Mex Inc. Cannon # 4 & # 5 in Sec. 17-10-25 Ut.A Eddy Co. NM.

Dear Rand;

We recommend the above captioned well(s) be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

Yours truly,

Ray Smith

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

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OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBUR
CABINET SECRETARY

9-17-97

U-Mex Inc. P.O. Drawer 1517 Roswell, NM. 88201

Re: Properly Abandoned Wells, U-Mex Inc. Cannon Fee #4 & #5 in ut. A-17-10-25 Eddy Co., NM.

The State of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with the rules within {90} days after {1} a 60 day period following suspension of drilling. {2} A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temporarily abandonment will be required

Please fordward to the Oil Conservation Division office in Artesia by November 1,1997 a plan to bring the above captioned wells in to compliance with rule 201.

Yours truly, Gen

Tim Gum

on the reverse side?	 Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that a card to you. Attach this form to the front of the mailpiece, or on the back if spapermit. White 'Return Receipt Requested' on the mailpiece below the article of the services. The Return Receipt will show to whom the article was delivered a delivered. 	cle number, and the date	I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.	telpt Service.
IN ADDRESS completed	3. Article Addressed to: U-Mex Inc. P.O. Drawer 1517 Roswell, NM 88201 RECEIVED OCD - ARTESI	4b. Service T Registere Express N Register of Del	4 615 1.02 ype d XX Certified Mail	You for using Return Rec
Is your RETUE	5. Received By: (Print Name) FRECION 6. Signature: (Addressee or Agent) X PS Form 3811, December 1994	and fee is p	s Address (Only if requested paid) Domestic Return Receipt	Thank

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UMEX, INC. P. O. Drawer 1517 Roswell, NM 88201 \$50,000 BLANKET PLUGGING

United States Fidelity & Guaranty Co. Surety

App. 6-10-81

Bond No. 01-0130-10969-81-9

Cancelled: February 21, 1983

As to any property or wells acquired, started, or drilled after that date.

However, the subject bond will remain in effect as to any property or wells acquired, started, or drilled prior to February 21, 1983.

COMPANY	Me Die.	PROPERTY	NAME on Fee #5	WEL	L NO. 5	
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ENERGY AND MINES		VI	CONS	ERV.	ATION	DIVISIO	ر	a. Indical	e Type of Leuse	
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OPERATOR										////
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35. List of Attachments			····						· · · · · · · · · · · · · · · · · · ·	
										
36. I hereby certify tha	the information si	hown on both side	s of this for	rm is true	and complet	e to the best of my	y knowledge an	d belief.		
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SIGNED -	Johns	ion		.E			DA1	re4	4-3-89	
	C. Sohnson				Age	nt				
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

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Tim Gum

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write 'Return Receipt Requested' on the mailpiece below the article in the Return Receipt will show to whom the article was dalivared and delivered.	does not 1. Addressee's Address number. 2. Restricted Delivery
J-Mex Inc. P.O. Drawer 1517 Roswell, NM 88201 RECEIVED OCD - ARTESIO	Article Number 194 615 102 Ib. Service Type Registered Express Mail Registry Receipt for Merchandise COD Date of Delivery
5. Received By: (Print Name) FRECEIVED HERE TO BE Z L - VB: 6. Signature: (Addressee or Agent) X HOLL I A L L L L L L L L L L L L L L L L L	Addressee's Address (Only if requested and fee is paid) Domestic Return Receipt
•	Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write Return Receipt Requested on the mailpiece below the article The Return Receipt will show to whom the article was delivered and delivered. 3. Article Addressed to: U-Mex Inc. P.O. Drawer 1517 Received By: (Print Name) 5. Received By: (Print Name) 6. Signature: (Addressee or Agent)

UMEX, INC. \$50,000 BLANKET PLUGGING P. O. Drawer 1517 Roswell, NM 88201 United States Fidelity & Guaranty Co. Surety Bond No. 01-0130-10969-81-9 App. 6-10-81 Cancelled: February 21, 1983 As to any property or wells acquired, started, or drilled after that date. However, the subject bond will remain in effect as to any property or wells acquired, started, or drilled prior to February 21, 1983. The second secon

COMPANY JANON G PROPERTY NAME WELL NO. Cannon For # 4 LOCATION (ULSTR) DATE POOL) All notes ber clant kno CASING RECORD: 7" e 675' 1214 holi circ. Esq set above S.A. Well vias set completel. 7'6675'5

COMPANY	Umex Inc	PROPERTY NAME	Fee#4	WELL NO.
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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

January 21, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

United States Fidelity and Guaranty Company San Pedro Park - Suite 102 2201 San Pedro Drive, N.E. Albuquerque, New Mexico 87110

Re: \$50,000 Blanket Plugging Bond

Umex, Inc., Principal

United States Fidelity and Guaranty Company, Surety Bond No. 01-0130-10969-81-9

Gentlemen:

Receipt of your request for cancellation of the above-captioned bond is hereby acknowledged.

The bond executed by your company is cancelled February 21, 1983, as to any property or wells acquired, started, or drilled after that date.

It should be noted, however, that the subject bond will remain in effect as to any property or wells acquired, started, or drilled prior to February 21, 1983.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Hobbs, Artesia, Aztec

Umex, Inc. P. O. Drawer 1517

Roswell, New Mexico 88201



10 EGET VIE JAN 21 1983

SANTA FE

UNITED STATES FIDELITY AND GUARANTY COMPA

ALBUQUERQUE BRANCH OFFICE
PETER DIGANGI, JR., CPCU, MANAGER
SAN PEDRO PARK - SUITE 102
2201 SAN PEDRO DRIVE, N.E.
ALBUQUERQUE, NEW MEXICO 87110
TELEPHONE: 505/884-5854

LARRY W. FITCH

Jan. 19, 1983

JAMES A. LYONS SUPT. OF CLAIMS

State of New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: 01-0130-10969-81-9 - UMEX, INC. - Blanket Plugging

Bond - \$50,000.00 - issued 5-13-81

Gentlemen:

This is our request for release of our liability in accordance with the terms of the referenced bond.

Please acknowledge receipt of this request and indicate the effective date of release on the attached copy of this letter.

Sincerely,

Dianne Pickett

Fidelity/Surety Dept.

/dp

Receipt Acknowledged:

Oil Conservation Commission

Ву____

Cancellation effective date

cc: Fidelity Insurance Agency

Company of the second of the s

Jan. 19, 1983

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: 01-0130-10969-81-9 - UMEX, INC. - Blanket Plugging Bond - \$50,000.00 - issued 5-13-81

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Please acknowledge receipt of this request and indicate the effective date of release on the attached copy of this letter.

Sincerely,

Dianne Pickett Fidelity/Surety Dept.

/dp	
Rece	eipt Acknowledged:
011	Conservation Commission
Ву_	
Cano	cellation effective date
cc:	Fidelity Insurance Agency



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR January 25, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Umex, Inc.
P. O. Drawer 1517
Roswell, New Mexico 88201

Re: \$50,000 Blanket Plugging Bond

Umex, Inc., Principal
United States Fidelity and
Guaranty Company, Surety
Bond No. 01-0130-10969-81-9

Gentlemen:

Enclosed please find a copy of our letter cancelling the above-referenced bond as to future liability. Our records show that there are still wells covered by this bond and, therefore, it cannot be totally released. Please advise us as soon as possible whether you are planning on obtaining a replacement bond or whether you will be transferring these wells to another bonded operator.

Your cooperation in this matter will be greatly appreciated.

Sincerely,

DIANE RICHARDSON Administrative Secretary

dr/

OIL CONSERVATION COMMISSION

BLANKET BOND CANCELLATIONS

Operator's Name
Code No. 873950
Request received 21 , 1983.
1. Check current production listing. List all wells and status. 3 Wells on Perrate LAND 2. Check current SWD listing (Area-Operator). List all wells and status.
3. Check latest drilling print-out.
4. Check weekly activity reports from date of drilling print-out to date of request.
5. Check Stratagraphic Tests Files.
FINDINGS: (Note below - or use attachments if necessary)
The above items have been checked
By Last auchet
Date /- 23-13



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

June 10, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Fidelity Insurance Agency P. O. Box 1240 Roswell, New Mexico 88201

Attention: Mr. Jim Hartman

Re: \$50,000 Blanket Plugging Bond

Umex, Inc., Principal

United States Fidelity and Guaranty Company, Surety Bond No. 01-0130-10969-81-9

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced blanket plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Hobbs, Artesia, Aztec

> Umex, Inc. P. O. Drawer 1517 Roswell. New Mexico 88201



The Insurance Store

AL LAKE JIM HARTMAN JOEL ROHWER HOWARD HICKS

INSURANCE AGENCY, INC.

June 4, 1981

OIL CONSERVATION DIVISION
SANTA FE

State of New Mexico Conservation Commission P.O. Box 2088 Santa Fe, New Mexico

87501

Re: UMEX, Inc.

Bond #01-0130-10969-81-9

Gentlemen:

Attached is the \$50,000 Blanket Plugging Bond for filing with the Commission on behalf of UMEX, Inc. Please take the appropriate action necessary and if we may be of any further assistance, please advise.

Very truly yours,

Jim Hartman

FIDELITY INSURANCE AGENCY, INC.

JH/fn

encl.

Experience