



30 005 60156

PRINCIPAL:

C. H. JUNI

3351

SURETY:

THE TRAVELERS INDEMNITY COMPANY

26048

BOND NO.:

187F7340

247430

TYPE:

\$5,000 One-Well Plugging Bond

APPROVED:

February 21, 1983

CANCELLED:

WELL LOCATION:

660' FNL and 1650' FEL of Sec. 1,
T-15-S, R-29-E Chaves County Depth: 5000'

BEFORE EXAMINER CATANACH B 1982

OIL CONSERVATION DIVISION

OCD

EXAMINER NO. 1

CASE NO

12434



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

February 22, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

The Travelers Indemnity Company
P. O. Box 2
Midland, Texas 79702

Re: \$5,000 One-Well Plugging Bond
C. H. Juni, Principal
The Travelers Indemnity
Company, Surety; 660' FNL and
1650' FEL of Sec. 1, T-15-S,
R-29-E, Chaves County, Depth:
5000'
Bond No. 187F7340

Gentlemen:

The Oil Conservation Division hereby approves the
above-referenced one-well plugging bond effective
February 21, 1983.

Sincerely,

JOE D. RAMEY
Director

fd/

cc: Oil Conservation Division
Artesia, New Mexico

C. H. Juni
500 West Tennessee, Ste. 2
Midland, Texas 79702

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
Governor

JENNIFER SALISBURY
Cabinet Secretary

Juni
1/5/98

1-5-98

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 So. Pacheco Street
Santa Fe, NM. 87505

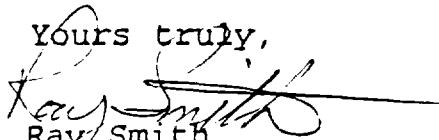
Re; Well Plugging; C.H. Juni P.O.Box 2192 Midland, Texas
79702-2192, STATE # 2 UT.3 SEC. 1-15-29

Dear Rand;

We recommend the above captioned well(s) be plugged to
protect fresh waters of the state of New Mexico, the
environment and correlative rights in the area.

I found out that Mr. Juni has passed away so this is up to
us.

Yours truly,


Ray Smith

Juni

COMPANY <i>C.H. Juni</i>	PROPERTY NAME <i>State #2</i>	WELL NO. <i>2</i>
DATE <i>1-15-29 - B</i>	LOCATION (ULSTR) <i>1-15-29 - B</i>	FOOTAGE <i>660 FN + 1650 FEL</i>
API NO. <i>30-005-60156</i>	POOL <i>Double L Queen</i>	

Before

*Est TOC
52'*

*8 5/8" e
292'*

CASING RECORD:

*8 5/8" e 292' - 250 SX Hole 12 1/2"
5 1/2" e 1956 250 SX Hole 7 7/8"
Est. TOC e 52'*

Perts 1926'

*5 1/2" e
1956*

COMPANY <i>C.H. Juni</i>		PROPERTY NAME <i>State #2</i>		WELL NO. <i>2</i>
DATE <i>1-15-29 - B</i>	LOCATION (ULSTR) <i>1-15-29 - B</i>		FOOTAGE <i>660 FN + 1650 FEL</i>	
API NO. <i>30-005-60156</i>		POOL <i>Double L Queen</i>		

1. Run in hole w/ tbg to 1930' + spot a 40 sx plug, WOC + tag plug
2. Load hole w/ salt-gel @ 25 lb per bbl. of brine to 360'
3. Pull up hole to 360' w/ tbg + circulate cement to surface. Let cement spill over into the back side if possible to fill the void behind the 5 1/2" at the surface, or try to fill by other means.
4. Set P+H marker
5. Cut anchors, clean + level location.

CASING RECORD:

8 5/8" e 292' c 250 sx Hole 12 1/2"
 5 1/2" e 1956 250 sx Hole 7 7/8"
 Cal. TOC e 52'

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
Governor

JENNIFER SALISBURY
Cabinet Secretary

1-13-98

Mr. C. H. Juni
P.O. Box 2192
Midland, Texas 79702-2192

Re; Properly Abandoned Wells; C. H. Juni State # 2 in sec.
1-15-29 Ut. B

Dear Sir,

The state of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90} days after {1} a 60 day period following supension of drilling.{2} A determination that the well is no longer beneficial purposes.{3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put a well or wells back in service then plugging or proper temperary abandonment will be required.

Please forward to the Oil Conservation Division office in Artesia by February 15, 1998 a plan to bring the above captioned well into compliance with rule 201. Failure to respond to this request will result in a hearing being scheduled in Santa Fe so you may appear and show cause why this well should not be plugged.

Yours truly,



Tim Gum

OIL CONSERVATION DIVISION
811 SOUTH MIRBY STREET
ARTESIA, NEW MEXICO 88210

CERTIFIED

P 194 615 131

NOTICE
NOTICE
RETURNED

MAIL

Return Receipt Requested

MIDLAND/ODESSA TX 797 01/16/98 04:20

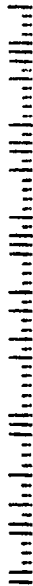
Mr. C.H. Juni
P.O. Box 2192
Midland, TX 79702-2192

UNCLAIMED

2nd Notice
Return



79702-2192



Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

Mr. C.H. Juni
P.O. Box 2192
Midland, TX 79702-2192

4a. Article Number

P 194 615 131

4b. Service Type

- ☐ Registered
- ☐ Express Mail
- ☒ Return Receipt for Merchandise
- ☐ COD
- ☒ Certified
- ☐ Insured
- 7. Date of Delivery

5. Received By: (Print Name)

J. Shanon

6. Signature: (Addressee or Agent)

X

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

PS Form 3811, December 1994

Domestic Return Receipt

CMD : ONGARD 02/10/98 10:29
OG6CWBD CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 3351 API Well No : 30 5 60156
Operator Name, Address : C H JUNI
PO BOX 2192
MIDLAND, TX 79702

Bond Idn : 247430 Bond Status : A Prop Idn : 5419
Prop Name : STATE Well No : 002
U/L Sec Township Range North/South East/West Lot

Surface Locn : 2 1 15S 29E FTG 660 F N FTG 1650 F E
API County : 5
Bond Details : Type (Cash/Surety - C/S) : S Bond Co Idn : 10 Amt : 5000
Company OGRID Identifier : 26048
Company Name, Address : TRAVELERS INDEMNITY CO
ONE TOWER SQUARE
HARTFORD, CT 06120

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999
Issuer Bond No : 187F7340

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR
PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

October 16, 1996

C. H. Juni
P.O. Box 2192
Midland, TX 79702-2192

RE: Properly Abandoned Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of inactive wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. states "A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following inactive well(s):

State #2 B 1-15S-29E

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum
Supervisor District II

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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FILE	
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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 24 1980

Form C-103
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator C. Juni		5. State Oil & Gas Lease No. K-4321
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 15S RANGE 29E NMPM.		8. Farm or Lease Name State
		9. Well No. 2
		10. Field and Pool, or Wildcat Double L Queen Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 3862 DF		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Temporarily Abandoned <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well temporarily abandoned 12/1/80 pending study of possible remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dennis Hall* TITLE Agent DATE 12/23/80

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE DEC 29 1980

CONDITIONS OF APPROVAL, IF ANY:

Supp. to 1 Dec. 1979

Page 6

11-21

WILLIAMS 2 DESIGN NO. 1 WELL IN AN OIL FIELD (210 NORTH)

The following C. H. Williams located in the Double L. Green Assoc. Pool has been completed as a gas well and effective 1-79. A casinghead gas allowed a 1/2 acre assigned. Acreage factor .125

State of N.M. 11-21-79

ILLEGIBLE

WOG

11-21-79

11

OIL CONSERVATION DIVISION

Drawer D0

Artesia, NM

DISTRICT OFFICE #2

May thru Aug. 1979

No. 2079 6

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 8-20-79

PURPOSE ALLOWABLE ASSIGNMENT FOR A GAS WELL IN AN OIL POOL

The following C.H. Juni well located in the Noble L. Owen Assoc. Pool has been completed as a gas well and effective 8-17-79, a casinghead gas allowable is hereby assigned a usage factor .125

State #2-B, 1-15-29

ILLEGIBLE

WAG:jw

C. H. Juni

pp

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR



PHILLIPS PETROLEUM COMPANY

4001 Penbrook
Odessa, Texas 79762

August 22, 1979

Re Field Tests

C. H. Juni
P. O. Box 2192
Midland, Texas 79702

Attention: Mr. Harry Sinclair

Dear Sir:

Listed below are results of the gas-oil-ratio test that we ran on your lease in the Double "L" Field in Chaves County, New Mexico.

<u>Lease</u>	<u>Wells</u>	<u>24-Hr. Oil Prod.</u>	<u>Daily Gas Vol. Mcf</u>	<u>GPM</u>	<u>GOR</u>
State	#2	Dry	139	0.995(C)	Dry

Attached is a copy of the chromo analysis.

Thank you for your assistance in making it possible for us to test your lease.

Very truly yours,

Roger H. Sofge
cas

Roger H. Sofge

RHS:cas
Attachment

Analysis Results Summary

Location Odessa, Texas

Run No. 8-415
Date Run 8-21-79
Date Secured 8-15-79
Time _____
Sampler's Ident. _____

Well 12 - Dry Gas Well - C. H. Juni

Well No. 12 - State Lease
Location 6101 N.A. 16501 E 1-15-29 County Chaves State New Mexico
City Spring Secured by R. T. Whitley
Sampling Interval: Atmos. Temp. 84 °F, Pressure on Bomb 27 lbs./sq. in., Bbl's oil/day Dry
Flow rate 139 Mcf/d Weather conditions at time of sampling _____
Well Gas Pressure _____ PSIG, Line Pressure _____ PSIG.

Chromo Analysis 14.65 PSI at 60°F

	Mol. %	Liq. %		
Carbon Dioxide	.04		Propane	Calc. G.P.M. 1.579
Oxygen			Iso-Butane	Calc. G.P.M. 0.294
Nitrogen	54.76		Nor-Butane	Calc. G.P.M. 0.620
Hydrogen Sulfide			Pentane+	Calc. G.P.M. 0.663
			Propane +	Calc. G.P.M. 3.156
			Test Car (Date	
Methane	25.68		B.T.U./_____ cu. ft. W.B.	722
Ethane	9.15		Calc. Specific Gravity	
Propane	5.77		Calc. A.P.I. @ 60°F	
iso-Butane	.90		Observed A.P.I. Av.	
Nor-Butane	1.98		H ₂ S + CO ₂ by orsat	
			H ₂ S grains/100 cu. ft.	Sweet to L.A.
Iso-Pentane	.54		Mercaptans gr/100 cu. ft.	
Nor-Pentane	.55			
			Calc. Vap. Press. #/sq. in.	
Hexanes	.63		Reid Vap. Press. #/sq. in.	
			Cu. Ft. gas/Gal. Liq.	
Heptanes Plus			Calc. Gasoline Factors	
Total	100.00	100.00		

Run by RS Calculated by _____

Checked by _____ Approved by _____

26-70 Gasoline _____
Excess Butane _____
Excess Propane _____
Excess Ethane & Lighter _____
1.0000

Additional Data and Remarks: Double "L" - Queen
Choke 24/64"
No Trap
FTP 27#
Gas Temp. 68°

Distribution:

100% 100%

100% 100%

C. C. C.
ARTIFICIAL OFFICE

JON H. BEAR, Vice President
FRED C. MUTTERA, V.P. - Treasurer

A. L. AYER, JR., Secretary

Burk Royalty Co.

800 OIL & GAS BUILDING
WICHITA FALLS, TEXAS 76301

September 6, 1979

RECEIVED

SEP 11 1979

C. B. F.
ARTESIA, NEW MEXICO

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

We are in receipt of a letter dated August 17, 1979 from Mrs. Donna Holler with Oil Reports & Gas Services, Inc. on behalf of C. H. Juni with regard to a 40 acre non-standard unit and unorthodox well location located as follows: 660 feet from the North line and 1650' from the East line of Section 1, T15S, R29E, Chaves County, New Mexico. Burk Royalty Co. as operator of the Double "L" Queen Waterflood Unit feels that it is our duty as the proper operator to state that if this well is completed as a gas well as indicated, there would be no objection to an unorthodox location. However, if this well should start to produce oil it would indicate to us that the well is in the same reservoir as the Double "L" Queen Unit and we would therefore have to strenuously object to the continued production of the well without it being included in the Unit.

Very truly yours,

BURK ROYALTY CO.

Jon H. Bear

JHB/ks

cc: Oil Conservation Division
P. O. Drawer DD
Artesia, New Mexico 88210

Working Interest Owners
Double "L" Queen Unit
Chaves County, New Mexico



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
COMMISSIONER
LARRY MEHOE
SECRETARY

September 19, 1979

POST OFFICE BOX 8808
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2404

RECEIVED

SEP 21 1979

Oil Reports and Gas Services, Inc.
P. O. Box 763
Hobbs, New Mexico 88240

C. C. C.
ARTESIA, OFFICE

Attention: Mrs. Donna Holler

Administrative Order NSP-1149

Gentlemen:

Reference is made to your application on behalf of
C. H. Juni for approval of a 40-acre non-standard proration
unit consisting of the following acreage in the Double L
Queen Associated Pool, Chaves County, New Mexico:

CHAVES COUNTY, NEW MEXICO
TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM
Section 1: NW/4 NE/4

It is my understanding that this unit is to be dedicated
to Mr. Juni's State Well No. 2 located 660 feet from the North
line and 1650 feet from the East line of said Section 1.

By authority granted me under the provisions of Rule 4b
of Order No. R-5353, the above-described acreage is hereby
approved as a non-standard unit.

Sincerely,

JOE D. RANEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia
Oil & Gas Engineering Committee - Hobbs
State Land Office - Oil & Gas Division - Santa Fe

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 17 1979

I. Operator
C. H. Juni
Address
1500 Douglas, Midland, Texas 79703
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner **Corinne Grace, P. O. Box 1801, Carlsbad, N M 88220**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 2	Pool Name, Including Formation Double L Queen Associated	Kind of Lease State, Federal or Fee State	Lease No. K-4321
Location Unit Letter B ; 660 Feet From The North Line and 1650 Feet From The East Line of Section 1 Township 15S Range 29E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Pennbrook, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? To be connected	When 8/17/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded 12/8/71	Date Compl. Ready to Prod. 8/17/78		Total Depth 1956		P.B.T.D. 1933			
Elevations (DF, RAB, RT, GR, etc.) 3862 DF	Name of Producing Formation Queen		Top Oil/Gas Pay 1926		Tubing Depth None			
Perforations 1926 - 28					Depth Casing Shoe 1956			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2	8 5/8		292		250			
7 7/8	5 1/2		1956		250			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 139	Length of Test 2 hrs	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pilot, back pr.) Orifice Well Tester	Tubing Pressure (Shut-in) None	Casing Pressure (Shut-in) 46#	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wanda Holler
(Signature)

Agent
(Title)

8/16/79
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
APPROVED **AUG 20 1979**
BY W. A. Gussert
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION ✓

Date 8-17-79

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the C. H. Juni
Operator

State, 2 B, 1-15S-29E
Lease Well & Unit S.T.R.

Double L Queen Assoc,, Phillips Petroleum Company
Pool Name of Purchaser

was made on 8-17-79.

Phillips Petroleum Company

Purchaser

R. S. Whitley

Representative

GTS Dev. Supv.

Title

cc: To operator
Oil Conservation Commission - Santa Fe

Oil Reports and Gas Services, Inc.

P. O. BOX 763 HOBBS, NEW MEXICO 88240

August 16, 1979

Oil Conservation Division
P. O. Box 2036
Santa Fe, New Mexico 87501

Gentlemen:

In accordance with Rule 107 Section (a), application is hereby made on behalf of C. H. Juni for a tubingless completion for the State No. 2 located 560 feet from the North line and 1550 feet from the East line of Section 1, Township 13 South, Range 29 East. In support of this application, we state as follows:

1. The well is completed at a total of depth of 1956 feet with perforations from 1926 to 1928 feet.
2. The well is located in the Double L Queen field.
3. Shut in casing pressure is 46 psi and flowing pressure is 26 psi. There are no known corrosive problems in this area.
4. The well is a single completion.
5. The well will be produced through 5 1/2" casing.

Your consideration of this application will be appreciated.

Yours very truly,

OIL REPORTS & GAS SERVICES, INC.

Donna Heller
(Mrs.) Donna Heller

DN/md

cc: C. H. Juni
1503 Douglas
Midland, Texas 79703

Oil Conservation Division
✓ Drawer 53
Artesia, New Mexico 88210

Oil Reports and Gas Services, Inc.

P. O. BOX 763 HOBBS, NEW MEXICO 86240

August 17, 1979

Oil Conservation Division
P. O. Box 2008
Santa Fe, New Mexico 87501

RECEIVED

AUG 20 1979

Gentlemen:

O. C. C.
ARTESIA, OFFICE

Application is hereby made on behalf of C. H. Juni for administrative approval of a 40-acre non-standard unit and unorthodox well location, for the State No. 2, located 660 feet from the North line and 1650 feet from the East line of Section 1, Township 15 South, Range 29 East, Chaves County, New Mexico.

Subject well was originally drilled as an oil well by Corinne Grace and has been shut in since January 1972. A potential test run by Phillips Petroleum Company established a flow rate of 139 MCF gas per day with no oil or water thru a 2 1/2" choke.

Attached is a plat showing the acreage involved and the offset operators. All offset operators have been furnished a copy of this application and plat by certified mail.

Yours very truly,

OIL REPORTS & GAS SERVICES, INC.

DEAR SIGNED BY: DONNA HOLLER

(Mrs.) Donna Holler

DH/ld

cc: Dark Royalty Company
800 Oil & Gas Building
Wichita Falls, Texas 76301

C. H. Juni
1500 Douglas
Midland, Texas 79703

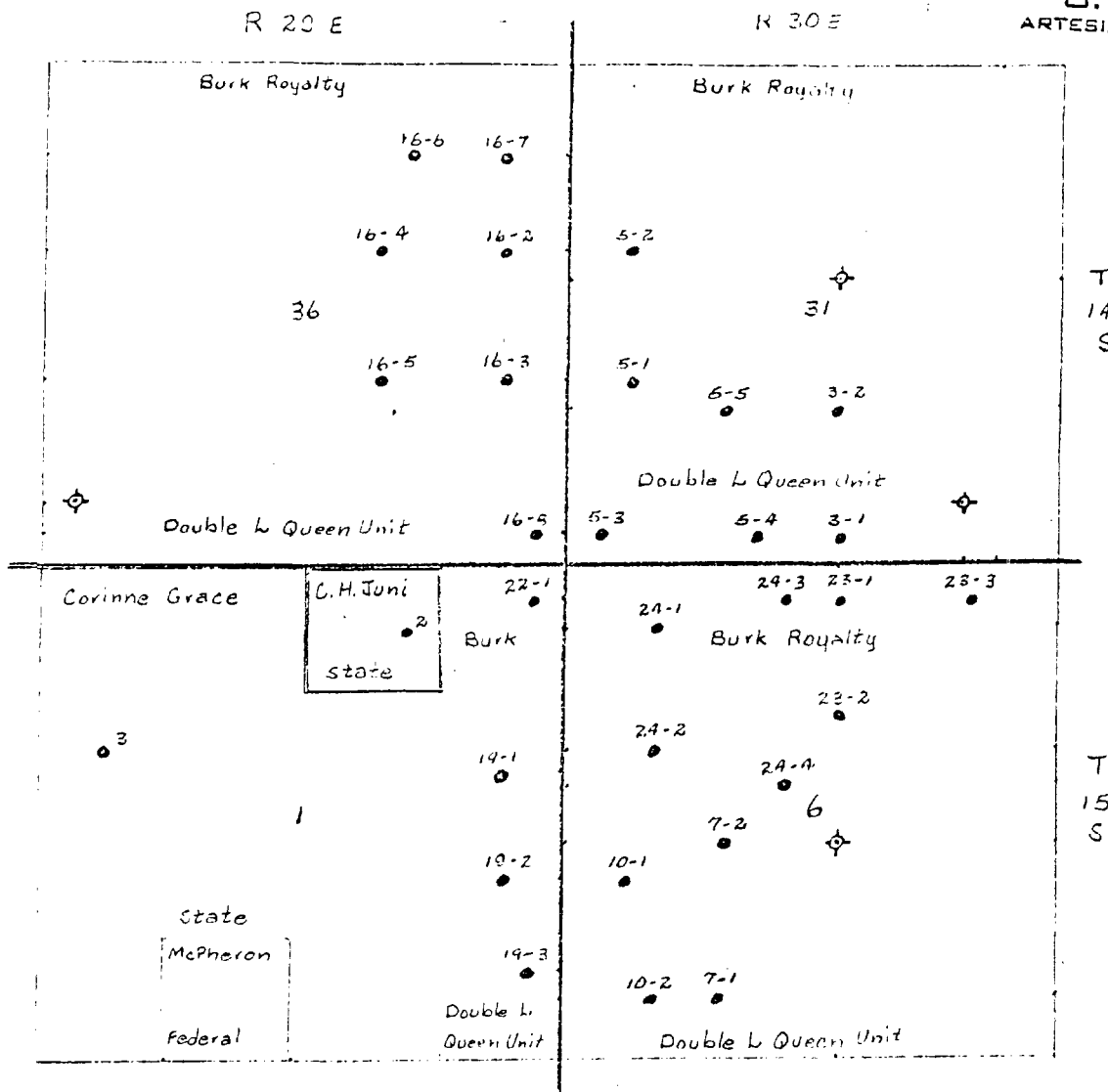
Corinne Grace
P. O. Box 1001
Carlsbad, New Mexico 88220

Oil Conservation Division
Drawer DD
Artesia, New Mexico 80220

RECEIVED

AUG 20 1979

O. C. C.
ARTESIA, OFFICE



C. H. Juni
State No. 2
Proposed 40-acre unit
NW/4 NE/4 Sec. 1, T15S, R30E
Chaves County, New Mexico

Scale: 1" = 2,000'

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION I V E D

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 20 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 4321
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Leak and Oil & Gas
12. County Graham

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Corinne Grace
3. Address of Operator P. O. Box 1418 Carlsbad, New Mexico
4. Location of Well UNIT LETTER B FEET FROM THE LINE AND FEET FROM THE LINE, SECTION 1 TOWNSHIP 15S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Report

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Waiting on compressor for State 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frederic L. Jones TITLE Agent DATE 1/13/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 21 1975

NO. OF COPIES	3
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DATE	1/1/72
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-101
Superseded 10/1
October 1971
Effective 1/1/72

1. Indicate Type of Lease	Other <input type="checkbox"/>	Free <input type="checkbox"/>
2. Date of Lease	8/1/72	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PROPOSAL FOR SUCH ACTION IS PRESENTED BY (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Corinne Grace	8. Farm or Lease Name State
3. Address of Operator P. O. Box 1118 Carlsbad, New Mexico	9. Well No. # 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>15 S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Double L Green
15. Elevation (Show whether DF, RT, GR, etc.) 3860.3 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved back on this location on 8/12/72 with Lovington Rental Tools.
8/11/72, killed well, pulled tubing and laid tubing down and rigged down.

RECEIVED

SEP 11 1972

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 8/31/72

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 13 1972

CONDITIONS OF APPROVAL, IF ANY:

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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 20 1972

1a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4321	

1. TYPE OF WELL

a. TYPE OF COMPLETION		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

2

10. Field and Pool, or Wildcat

Double L Queen

2. Name of Operator

Corinne Grace

3. Address of Operator

c/o Oil Reports & Gas Services, Inc. - Box 763 - Hobbs, New Mexico

4. Location of Well

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **1** TWP. **13 S** RGE. **29 E** NMPM

12. County

Chaves

15. Date Spudded

12/8/70

16. Date T.D. Reached

1/22/72

17. Date Compl. (Ready to Prod.)

3862 DF

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

1956

21. Plug Back T.D.

1933

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

1926-28 Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron, Sonic Bond

27. Was Well Cored

1916-33 *

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	292	12 1/4	250	none
5 1/2	14#	1956	7 7/8	250	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
* Reverse circulation unit.					2 3/8	1896	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1926-28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

1926-28

AMOUNT AND KIND MATERIAL USED

1,000 gal DBA

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Shut In

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas-Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

1 Copy electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Monna Dallas

TITLE

Agent

DATE

2/24/72

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	260	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	390	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	1035	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	1125	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	1890	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Redrock				
260	1040	780	Anhydrite & Salt				
1040	1125	85	Anhydrite				
1125	1890	765	Anhydrite & Sand				
1890	1956	66	Sand & Dolomite				

NEW MEXICO
OIL CONSERVATION COMMISSION
DRAWER DD ARTESIA, N. M. 88210

December 20, 1971

Corinne Grace
c/o Oil Reports & Gas
Services, Inc.
P. O. Box 763
Hobbs, New Mexico 88240

Re: State #2-B, 1-15-29
Double L Queen Pool
Chaves County, N. M.

This office has received no report covering the subject (drilling) (~~XXXXXXXX~~) well since Commission Form C-103 dated 2/11/71. Please file Form C-103 showing current well status, any work performed on the well subsequent to the last report and/or future plans for the well.

Very truly yours,

OIL CONSERVATION COMMISSION

W. A. Gressitt

Supervisor, District II

Conservation Commission

P.O. BOX 1026 • SANTA FE, NEW MEXICO 87501 • PHONE 327-7434

MESSAGE

REPLY

TO

San Francisco

DATE

11-14

DATE

Operator 11/14/71

ILLEGIBLE

BY

SIGNED

[Signature]

Copyright © 1971 by Conservation Commission, P.O. Box 1026, Santa Fe, New Mexico 87501

RECIPIENT KEEP THIS COPY, RETURN WHITE COPY TO SENDER

C

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FEB 11 1971

O. T. C.
ADMIN. OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. K-4321</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Corinne Grace</p> <p>3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240</p> <p>4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 15 S RANGE 29 E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Double L Queen</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3860.3 GR</p>		<p>12. County Chaves</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER Amend previous C-103 <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
---	--	--

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Filed to amend 5 1/2" casing data to read as follows:

Cemented 5 1/2" 14# J-55 casing at 1956' with 250 sacks Southwest Portland Chem-Comp expanded cement. Plug down 4:00 PM 1/22/71. Tested with 1000# 1/25/71, Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Kolles TITLE Agent DATE 2/10/71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 11 1971

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FEB 3 1971

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4321	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Corinne Grace		8. Farm or Lease Name State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240		9. Well No. 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 15 S RANGE 29 E NMPM.		10. Field and Pool, or Wildcat Double L Queen <i>Arden</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3860.3 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12/8/70. Cemented 8 5/8" 24# J-55 casing at 292 feet with 250 sacks Incor neat 2% calcium chloride. Cement circulated. Plug down 1:00 A.M. 12/15/70. WOC 24 hours, bailed hole dry, no fill up.

Cemented 5 1/2" 14# J-55 casing at 1956 with 250 sacks Expanded Perlite. Plug down 4:00 P. M. 1/22/71. Tested with 1,000# 1/25/71, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wonna Holles TITLE Agent DATE 2/2/71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 11 1971

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NEW MEXICO OIL CONSERVATION COMMISSION

30-11-61-156

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4321
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Double I. Queen
12. County Chaves
19. Proposed Depth 2050
19A. Formation Queen
20. Rotary or C.T. Cable Tool
21. Elevations (Show whether DF, RT, etc.) 3860.3
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Jack Burrows
22. Approx. Date work will start Upon approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator Corinne Grace	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 1 TWP. 15S RGE. 29E NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	300	250	circ.
7 7/8	5 1/2	14#	2050	250	610

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donna Heller Title Agent Date 12/7/70

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 7 1970

CONDITIONS OF APPROVAL, IF ANY:

Consent must be circulated to

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

DEC 7 1970

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 11-65

All distances must be from the outer boundaries of the Section.

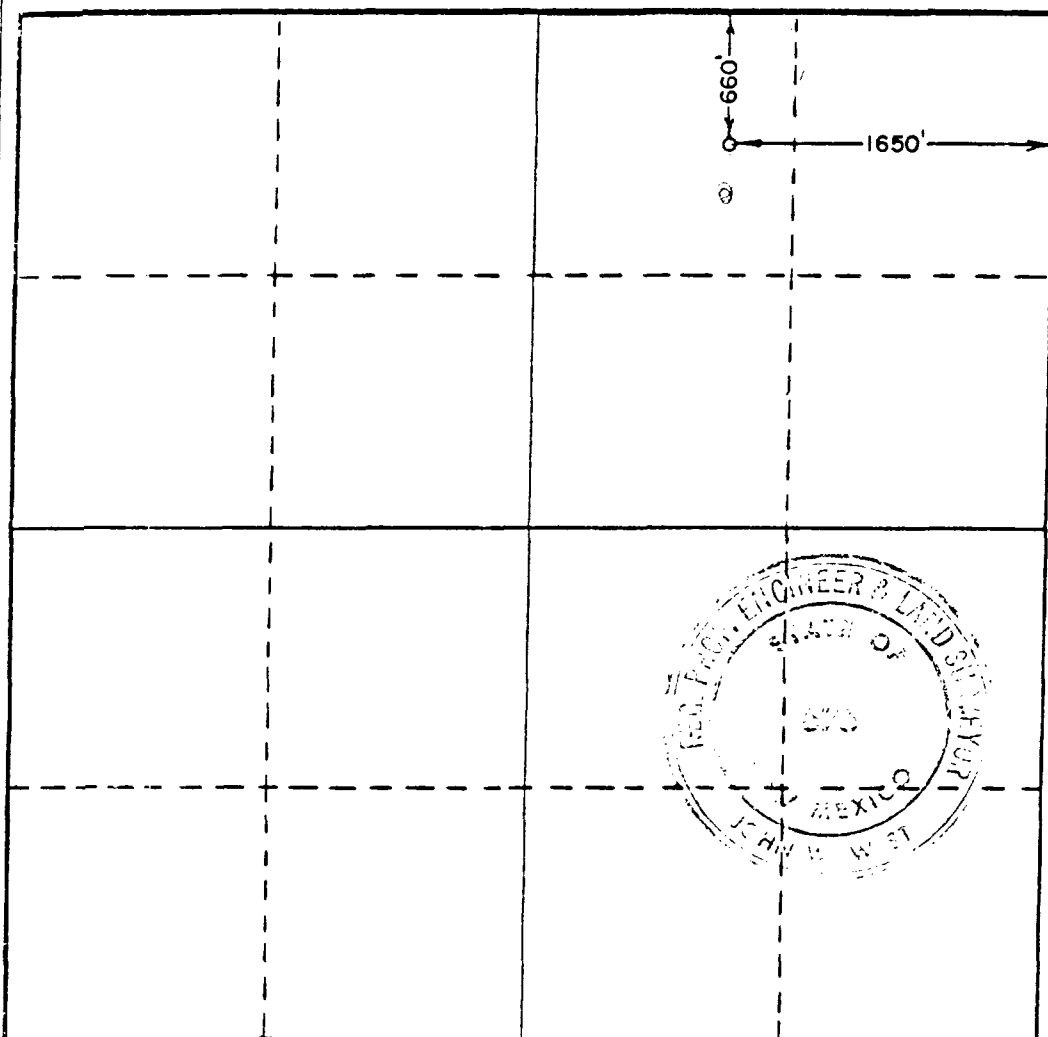
Operator CORINNE GRACE			State STATE		Well No. 2
Unit Letter B	Section 1	Township 15 SOUTH	Range 29 EAST	County CHAVES	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the NORTH line and 1650 feet from the EAST line </div>					
Ground Level Elev. 3860.3	Producing Formation <i>San Juan</i>	Pool <i>San Juan</i>	Dedicated Acreage: 4.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Monica Keller*

Position

Agent

Company

Corinne Grace

Date

December 7, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

DECEMBER 3, 1970

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **677**