

PRINCIPAL: W. J. CONOVER

SURETY: American Manufacturers Mutual Ins. Co.

BOND NO.: 8SE 295 769

TYPE: \$10,000 one-well

APPROVED: November 14, 1978

CANCELLED:

WELL LOCATION: 660' FNL and 660' FWL of Sec. 12,
T-12-S, R-9-E, Otero County

RECEIVED	
OCD	1
CASE NO.	12436

TRANSMITTAL COVER SHEET

**Oil Conservation Division
(505) 827-7131 (Office)
(505) 827-8177 (Fax)**

Please Deliver This Fax To:

TO: Ray Smith
FROM: Rand Carroll
SUBJECT: Conover (Lewelling) well
DATE: 2/27/97
PAGES: 3

***If You Have Any Problems Receiving This Fax
Please Call the Number Above***

Ray - Please review this draft to
see if I got the facts straight
and then call me with your
comments. Thx.

February 28, 1997

W. J. Conover
6804 Slide Road
Lubbock, TX 79424
Ph. # 806/794-8645

Kenneth Owens
P.O. Box 1042
Magdalena, NM 87825
Ph. # 505/854-2963

DRAFT

Burt Breedlove
General Adjuster/Western Division
American Manufacturers Mutual Insurance Co.
80 Blue Ravine Road
Folsom, CA 95630-4702
Ph. # 916/351-7500 or 800/932-6657

RE: J.M. Lewelling Well No. 1 located in Unit D, Sec. 12, T-12-South, R-9-East, Otero County,
New Mexico
American Manufacturers Mutual Ins. Co. Bond # 8SE 295 769 (American Manufacturers
File No. 780 SE 010984 and Bond No. 3SF 295769 00 per March 3, 1995 letter): \$10,000

Dear Gentlemen:

Reference is made to the above-listed oil and gas well and plugging bond. This well and bond were assigned a case number (Case No. 11203) in early 1995. The Oil Conservation Division was proceeding to a "show cause" hearing whereby all interested parties were required to appear and "show cause" why this well should not be plugged and the bond foreclosed upon to plug the well if the operator of the well failed to plug it. Please note that due to the location of this well, it is likely that this well will be expensive to plug and that we would seek reimbursement by all available means from Mr. Conover if he fails to plug this well (above the amount of the \$10,000 bond we would access in that event).

The Division dismissed this case in March 1995 based upon representations of Mr. Conover and Mr. Owen that Mr. Owen would take over the well and use the well for ranch purposes on the ranch where the well is located. If this would occur, we would process the paperwork (Form C-104) to change the operator of the well to Mr. Owen once Mr. Owen posted a plugging bond and then release the \$10,000 American Manufacturers bond currently in place under Mr. Conover's name.

Subsequent to the dismissal of Case No. 11203, we learned that Mr. Owen had performed title work on the property in question but was experiencing difficulties in acquiring the well due to

the reluctance of the mineral interest owners involved to lease/assign their interests to Mr. Owen.

Frankly we are at a loss to explain why the landowners will not agree to Mr. Owen assuming operatorship of this well. If Mr. Owen, or somebody else, does not bring this well back into producing status, we will again proceed to plug this well which will result in the loss of royalties on any further gas production from this well. It would seem that any potential royalties is better than none at all.

The hole is already in the ground and waste of oil and gas is an issue if we are forced to plug a well that is capable of gas production.

Please respond to this letter by March 31, 1997, and inform us of the current status of this well. If we do not hear from you by that date, we will file another case for a "show cause" hearing why this well should not be plugged and the plugging bond used to plug the well if Mr. Conover fails to plug it.

If you have any questions, please feel free to call either myself at 505/827-8156 or Ray Smith, Field Representative with our Artesia District Office, at 505/748-1283

Sincerely,

Rand Carroll
Legal Counsel

cc: Ray Smith, OCD Artesia



→ Father
→ Died 1981

W.J. Conover
6804 Slide Road
Lubbock, TX 79424

Ernie Rdilla

Owens / Conover / Revelling well
988-7577

Is your RETURN ADDRESS completed on the reverse side?

SENDER: <ul style="list-style-type: none">• Complete items 1 and/or 2 for additional services.• Complete items 3, and 4a & b.• Print your name and address on the reverse of this form so that we can return this card to you.• Attach this form to the front of the mailpiece, or on the back if space does not permit.• Write "Return Receipt Requested" on the mailpiece below the article number.• The Return Receipt will show to whom the article was delivered and the date delivered.		3. Article Addressed to: W.J. CONOVER RT 2, BOX 10 MAYSVILLE, OK 73057	
4a. Article Number P 176 013 216		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise	
5. Signature (Addressee) 		6. Signature (Agent) 	
7. Date of Delivery DEC 11 1991		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 *U.S. GPO: 1992-323-402

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division

Santa Fe, New Mexico 87504-2088

CERTIFIED

P 176 013 216

MAIL

CERTIFIED - RETURN
RECEIPT REQUESTED

MR. W. J. CONOVER
RT. 2, BOX 10
MAYSVILLE, OK. 73057

IMPORTANT MESSAGE

FOR Land
DATE 3/7 TIME 10:40 ^{A.M.}_{P.M.}
M W. J. Conover
OF _____
PHONE 806 794-8645
AREA CODE NUMBER EXTENSION
☐ FAX 6004 Side Road
☐ MOBILE Lubbock, TX 79424
AREA CODE NUMBER TIME TO CALL

TELEPHONED	<input checked="" type="checkbox"/>	PLEASE CALL	<input checked="" type="checkbox"/>
CAME TO SEE YOU	<input type="checkbox"/>	WILL CALL AGAIN	<input type="checkbox"/>
WANTS TO SEE YOU	<input type="checkbox"/>	RUSH	<input type="checkbox"/>
RETURNED YOUR CALL	<input type="checkbox"/>	SPECIAL ATTENTION	<input type="checkbox"/>

MESSAGE _____
Re: Case 10203
Wants to know why
the well needs
plugging

SIGNED _____

TOPS

FORM 30025
LITHO IN U.S.A.

Operator: W.T. Conover
Well: J.M. Hewelking #1

Status: Check to see
whether Otterco Co.
well taken over
by rancher (Ray
Smith)



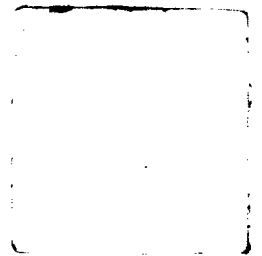
1:25

Land -

W. J. Conover

806 794-8645

D



Phillips, Dorothy

To: Stubblefield, Mike
Subject: J. M. Lewelling Well No. 1

Mike, here is another one that we found. Do you have anything on this well? I have a single well bond for them.

W. J. Conover - J M Lewelling Well No. 1 located in Unit D - Section 12, Township 12 South, Range 19 East, Otero County - 660' FNL and 660' FWL

Thanks!

Antonia

Phillips, Dorothy

From: Stubblefield, Mike
Sent: Tuesday, April 25, 2000 11:13 AM
To: Phillips, Dorothy
Subject: W.J. CONOVER J.M. LEWELLING #1

4/25/2000

DOROTHY,

THE J.M. LEWELLING #1 HAS NOT BEEN SENT TO SHOWCAUSE
AS REQUESTED BY RAY SMITH.
THE WELL IS SHUT-IN AND NEEDS TO HAVE A SHOWCAUSE
HEARING AS REQUESTED.

MIKE S.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

December 13, 1994

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Mr. W.J. Conover
Rt. 2 Box 10
Maysville, OK 73057

Re: W.J. Conover
J.M. Lewelling Well No.1
Unit D, Sec. 12, 12S, 9E, Otero Co., New Mexico

Dear Mr. Conover:

Enclosed is a copy of a July 6, 1994, letter to you from Jim Morrow, Acting Supervisor for New Mexico Oil Conservation Division District II, requesting that you inform the OCD by August 1, 1994, of your plans to plug the above-referenced well.

The OCD has not received such plans as of the above date and is therefore by this letter informing you of its intent to hold a "show cause" hearing directing you to show cause why an order should not be entered determining that the well should be plugged, directing the plugging bond you posted to be forfeited, and directing you to plug the well. If you do not plug the well and the OCD is required to do so, the OCD will seek to recover any monies expended in plugging the well from you through all available legal means.

If we do not hear from you by January 13, 1995, we will set this matter for the above-described show cause hearing.

Sincerely,

A handwritten signature in cursive script that reads "Rand Carroll".

Rand Carroll
Legal Counsel
New Mexico Oil Conservation Division

cc: Tim Gum, Supervisor, OCD District II
Ray Smith, Oil & Gas Inspector



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88211
(505) 748-1283

July 6, 1994

Mr. W.J. Conover
Rt. 2 Box 10
Maysville, Okla 73057


Re: W.J. Conover
J.M. Lewelling Well No.1
Ut. D, Section 12, Township 12S
Otero Co., New Mexico

Dear Mr. Conover:

Our records show that your J.M. Lewelling Well No.1 was drilled in 1974 and has never produced. The well is therefore not in compliance with OCD rules requiring that wells be produced, plugged, or placed in temporary abandonment status. Copies of OCD General Rules Nos. 201, 202, and 203 are attached for your convenience.

We will appreciate your cooperation in bringing this well into compliance. Please let us hear from you by August 1, 1994.

Yours Truly,


Jim Morrow
Acting Supervisor, Dist. II
JM/sp

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION
DIVISION THROUGH THE SUPERVISOR OF DISTRICT II
FOR AN ORDER REQUIRING THE J.M. LEWELLING WELL NO. 1
LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM
THE WEST LINE, UNIT D, SEC. 12, TOWNSHIP 12 SOUTH,
RANGE 9 EAST, OTERO COUNTY, NEW MEXICO, TO BE PROPERLY
PLUGGED, AUTHORIZING THE DIVISION TO PLUG SAID WELL AND
ORDERING A FORFEITURE OF THE PLUGGING BOND, IF ANY.

CASE NO. _____

APPLICATION FOR PLUGGING

1. W. J. Conover, (hereinafter called "Operator") is the operator of the J.M. Lewelling Well No. 1, located 660 feet from the North line and 660 feet from the West line, Unit D, section 12, Township 12 South, Range 9 East, NMPM, Otero County, New Mexico.

2. W. J. Conover, as Operator, has posted a one-well plugging bond in the amount of \$10,000 in compliance with Section 70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and Regulations of the Oil Conservation Division, which bond is conditioned upon compliance with the Statutes of the State of New Mexico and the Rules and Regulations of the Division with respect to the proper plugging and abandonment of the well operated by said Operator.

3. The subject well has not produced hydrocarbon substance or has otherwise been inactive for more than one year or is no longer usable for beneficial purposes and no permit for temporary abandonment has been requested by the Operator and approved by the Division.

4. By virtue of the failure to use the well for beneficial purposes or to have an approved current temporary abandonment permit, the subject well is presumed to have been abandoned and is required to be plugged.

5. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells which are inactive for more than one year or are no longer usable for beneficial purposes to be properly plugged.

6. Demand has been made upon the Operator to either place the subject well to beneficial use, obtain approval for temporary abandonment or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, the Supervisor of District II of the Oil Conservation Division applies to the Director to enter an order:

1. Determining whether or not the J.M. Lewelling #1 well should be plugged in accordance with a Division-approved plugging program:

2. Upon determination that said well should be plugged directing W. J. Conover as Operator to plug said well.

3. Further ordering that if operator fails to plug and abandon said well as ordered by

the Director, that the Division be authorized:

- a. to plug said well;
 - b. to declare forfeit on said bond and to take such action to
foreclose on said bond; and
 - c. to recover from the Operator any costs of plugging in excess
of the amount of the bond.
4. For such other and further relief as the Division seems just and proper.

RESPECTFULLY SUBMITTED,

RAND CARROLL
Legal Counsel
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505
(505) 827-8156



Lumbermens Mutual Casualty Company • American Motorist Insurance Company
American Manufacturers Mutual Insurance Company • American Protection Insurance Company

80 Blue Ravine Road, Folsom, CA 95630-4702 • 916-351-7500 • 800-932-6657
FAX 916-351-7504 • CLAIM FAX 916-351-7626

March 03, 1995

State of New Mexico
Energy, Minerals & Natural Resources Dept.
2840 South Pacheco
Sante Fe, NM 87505

ATTENTION: Rand Carroll

RE:	Our File Number:	780 SE 010984
	Principal:	W. J. Conover
	Obligee:	State of New Mexico/ Energy Minerals & Natural Resources
	Bond Number:	3SF 295769 00

Dear Sir:

This will acknowledge receipt of your notification of the possibility of a claim under the captioned bond. We will conduct our investigation with the principal and determine if he intends to pay the amount claimed or if there is a dispute over the amount.

Please forward documentation supporting your claim. This should include evidence of the amount claimed, the date(s) on which the obligation arose, evidence supporting the nature of the obligation and the alleged default on the obligation.

Once we have completed our investigation, we will be in contact with you regarding your claim. If you have any questions, please feel free to contact this writer.

Very truly yours;

AMERICAN MANUFACTURES MUTUAL INSURANCE COMPANY

A handwritten signature in cursive script, appearing to read "B. D. Breedlove".

Burt D. Breedlove
General Adjuster/Western Division

vmt



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

December 13, 1994

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Mr. W.J. Conover
Rt. 2 Box 10
Maysville, OK 73057

Re: W.J. Conover
J.M. Lewelling Well No.1
Unit D, Sec. 12, 12S, 9E, Otero Co., New Mexico

Dear Mr. Conover:

Enclosed is a copy of a July 6, 1994, letter to you from Jim Morrow, Acting Supervisor for New Mexico Oil Conservation Division District II, requesting that you inform the OCD by August 1, 1994, of your plans to plug the above-referenced well.

The OCD has not received such plans as of the above date and is therefore by this letter informing you of its intent to hold a "show cause" hearing directing you to show cause why an order should not be entered determining that the well should be plugged, directing the plugging bond you posted to be forfeited, and directing you to plug the well. If you do not plug the well and the OCD is required to do so, the OCD will seek to recover any monies expended in plugging the well from you through all available legal means.

If we do not hear from you by January 13, 1995, we will set this matter for the above-described show cause hearing.

Sincerely,

Rand Carroll
Legal Counsel
New Mexico Oil Conservation Division

cc: Tim Gum, Supervisor, OCD District II
Ray Smith, Oil & Gas Inspector



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

P.O. DRAWER 88
ARTESIA, NEW MEXICO 88211
(505) 748-1283

July 6, 1994

Mr. W.J. Conover
Rt. 2 Box 10
Maysville, Okla 73057

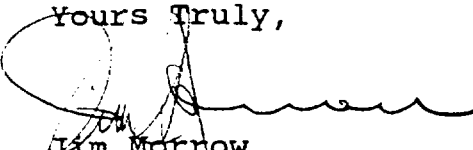
Re: W.J. Conover
J.M. Lewelling Well No.1
Ut. D, Section 12, Township 12S
Otero Co., New Mexico

Dear Mr. Conover:

Our records show that your J.M. Lewelling Well No.1 was drilled in 1974 and has never produced. The well is therefore not in compliance with OCD rules requiring that wells be produced, plugged, or placed in temporary abandonment status. Copies of OCD General Rules Nos. 201, 202, and 203 are attached for your convenience.

We will appreciate your cooperation in bringing this well into compliance. Please let us hear from you by August 1, 1994.

Yours Truly,



Jim Morrow
Acting Supervisor, Dist. II
JM/sp

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING
GOVERNOROIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICEANITA LOCKWOOD
CABINET SECRETARY

July 20, 1994

Mr. Rand Carroll, Attorney
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088Re: W. J. Conover
J. M. Lewelling #1, Unit Ltr. D
Section 12, T-12S, R-9E

Dear Mr. Carroll:

On March 30, 1993 a plugging procedure and estimated costs were submitted to Mr. Stoval for use in obtaining bids to plug this well with Oil and Gas Reclamation Funds.

We discussed this well with you a few weeks ago and determined that we should write to Mr. Conover and request compliance. We did this and the letter has now been returned to us marked "F.O.E." by the post office.

We are submitting the following information for your use in scheduling a show cause hearing and obtaining an order authorizing plugging.

1. Form C-104 showing the last operator is attached.
2. Correspondence to the operator requesting compliance, returned to us by the post office, is attached.
Note that the correspondence was sent to an Oklahoma address instead of the New Mexico address. Our file indicates this is a newer address. We called the New Mexico phone number shown on the C-104 and found that the number is no longer in service.
3. The well could be a threat to water and hydrocarbon resources in the area if not properly plugged.
4. Diane says there is a \$10,000 single well bond on the well which is still active.
5. Plugging procedures and cost were submitted on March 30, 1993 along with a list of contractors.

Please let us know if more information is needed.

Very Truly Yours,

Ray Smith, Oil & Gas Inspector

RS:br

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
ANTA FE	1
ILE	1
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	2
ORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

OCT 6 1978

Operator	W.J. CONOVER ✓ Phone 505-585-2088
Address	1096 TULAROSA 88352 P. O. Box 1096, Tularosa, New Mexico 88352
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	

Change of ownership give name and address of previous owner: Houston Oil & Minerals Corporation, Suite 242, The Main Building, 1212 Main Street, Houston, Texas 77002

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
J. M. Lewelling	1
Pool Name, including Formation	Kind of Lease
	State, Federal or Fee Fee
Location	Lease No.
Unit Letter	660 Feet From The North Line and 660 Feet From The West
Line of Section	12 Township 12 South Range 9 East, NMPM, Otero County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number: None

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X
Date Spudded	Date Compl. Ready to Prod.
3-18-74	6-6-74
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation
	W. Morrow Shown
Perforations	Top Oil/Gas Pay
8574-8610 11 holes 5140-70	5140 + 8000
	Tubing Depth
	8705'
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 5/8"	420'	290
	9 5/8"	2485'	820
8 1/2"	5 1/2"	8705'	1400
	2 3/8" OD	8600'	--

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
138.38	2 hours	None	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr	1250 psi		25/64

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
W.J. Conover (Signature)	
Owner (Title)	
October 6, 1978 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	FEB 6 1979
BY	W.A. Grasset
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

ENERGY and MINERALS DEPARTMENT
Oil Conservation Division
 Drawer DD
 Artesia, New Mexico 88211

40 81 100

Q 10 C

~~Mr. W. J. CONOVER~~
~~RT. 2, BOX 10~~
~~MAYSVILLE, OKLA 73057~~

P 176 013 216



**Receipt for
Certified Mail**

No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Sent to W. J. CONOVER	
Street and No. RT. 2, BOX 10	
City, State and ZIP Code MAYSVILLE, OK 73057	
Postage	\$
Certified Fee	
Registered Fee	
Insured Delivery Fee	
Return Receipt (showing to whom & date delivered)	
Return Receipt (showing to whom date and addressee's address)	
Total Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

P.O. DRAWER CD
ARTESIA, NEW MEXICO 88211
(505) 748-1283

July 6, 1994

Mr. W.J. Conover
Rt. 2 Box 10
Maysville, Okla 73057

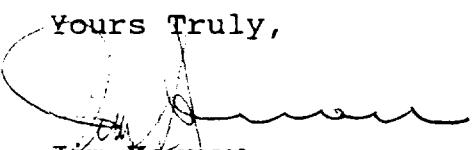
Re: W.J. Conover
J.M. Lewelling Well No.1
Ut. D, Section 12, Township 12S
Otero Co., New Mexico

Dear Mr. Conover:

Our records show that your J.M. Lewelling Well No.1 was drilled in 1974 and has never produced. The well is therefore not in compliance with OCD rules requiring that wells be produced, plugged, or placed in temporary abandonment status. Copies of OCD General Rules Nos. 201, 202, and 203 are attached for your convenience.

We will appreciate your cooperation in bringing this well into compliance. Please let us hear from you by August 1, 1994.

Yours Truly,


Jim Morrow
Acting Supervisor, Dist. II
JM/sp

RECEIVED
JUL 12 1994
ARTESIA DISTRICT OFFICE

D - ABANDONMENT AND PLUGGING OF WELLS

RULE 201. - WELLS TO BE PROPERLY ABANDONED

(as of 3-1-91)

A. The operator of any well drilled for oil, gas or injection; for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within ninety (90) days after:

- (1) A sixty (60) day period following suspension of drilling operations, or
- (2) A determination that a well is no longer usable for beneficial purposes, or
- (3) A period of one (1) year in which a well has been continuously inactive.

RULE 202. - PLUGGING AND PERMANENT ABANDONMENT

(as of 3-1-91)

A. NOTICE OF PLUGGING

(1) Notice of intention to plug must be filed with the Division on Form C-103, Sundry Notices and Reports on Wells, by the operator prior to the commencement of plugging operations, which notice must provide all of the information required by Rule 1103 including operator and well identification and proposed procedures for plugging said well, and in addition the operator shall provide a well-bore diagram showing the proposed plugging procedure. Twenty-four hours notice shall be given prior to commencing any plugging operations. In the case of a newly drilled dry hole, the operator may obtain verbal approval from the appropriate District Supervisor or his representative of the method of plugging and time operations are to begin. Written notice in accordance with this rule shall be filed with the Division ten (10) days after such verbal approval has been given.

B. PLUGGING

(1) Before any well is abandoned, it shall be plugged in a manner which will permanently confine all oil, gas and water in the separate strata in which they are originally found. This may be accomplished by using mud-laden fluid, cement and plugs singly or in combination as approved by the Division on the notice of intention to plug.

(2) The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches (4") in diameter set in cement and extending a least four feet (4') above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the metal of the marker.

(3) As soon as practical but no later than one year after the completion of plugging operations, the operator shall:

- (a) fill all pits;
- (b) level the location;
- (c) remove deadmen and all other junk; and
- (d) take such other measures as are necessary or required by the Division to restore the location to a safe and clean condition.

(4) Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate district office to arrange for an inspection of the well and location.

C. Reports

(1) The operator shall file Form C-105, Well Completion or Recompletion Report and Log as provided in Rule 1105.

(2) Within thirty (30) days after completing all required restoration work, the operator shall file with the Division, in TRIPLICATE, a record of the work done on Form C-103 as provided in Rule 1103.

(3) The Division shall not approve the record of plugging or release any bonds until all necessary reports have been file and the location has been inspected and approved by the Division.

RULE 203. - TEMPORARY ABANDONMENT

(as of 3-1-91)

A. WELLS WHICH MAY BE TEMPORARILY ABANDONED

(1) The Division may permit any well which is required to be properly abandoned under these rules but which has potential for future beneficial use for enhanced recovery or injection, and any other well for which an operator requests temporary abandonment, to be temporarily abandoned for a period of up to five (5) years. Prior to the expiration of any approved temporary abandonment the operator shall return the well to beneficial use under a plan approved by the Division, permanently plug and abandon said well or apply for a new approval to temporarily abandon the well.

B. REQUEST FOR APPROVAL AND PERMIT

(1) Any operator seeking approval for temporary abandonment shall submit on Form C-103, Sundry Notices and Reports on Wells, a notice of intent to temporarily abandon the well describing the proposed temporary abandonment procedure to be used. No work shall be commenced until approved by the Division and the operator shall give 24 hours notice to the appropriate District office of the Division before work actually begins.

(2) No temporary abandonment shall be approved unless evidence is furnished to show that the casing of such well is mechanically sound and in such condition as to prevent:

- (a) damage to the producing zone;
- (b) migration of hydrocarbons or water;
- (c) the contamination of fresh water or other natural resources; and
- (d) the leakage of any substance at the surface.

(3) If the well fails the mechanical integrity test required herein, the well shall be plugged and abandoned in accordance with these rules or the casing problem corrected and the casing retested within ninety (90) days.

(4) Upon successful completion of the work on the temporarily abandoned well, the operator will submit a request for Temporary Abandonment to the appropriate district office on Form C-103 together with such other information as is required by Rule 1103 E.(1).

(5) The Division may require the operator to post with the Division a one-well plugging bond for the well in an amount to be determined by the Division to be satisfactory to meet the particular requirements of the well.

(6) The Division shall specify the expiration date of the permit, which shall be not more than five (5) years from the date of approval.

C. TESTS REQUIRED

(1) The following methods of demonstrating casing integrity may be approved for temporarily abandoning a well:

- (a) A cast iron bridge plug will be set within one hundred (100) feet of uppermost perforations or production casing shoe and the casing loaded with inert fluid and pressure tested to 500 pounds per square inch with a pressure drop of not more than 10% for thirty (30) minutes; or
- (b) A retrievable bridge plug or packer will be run to within one hundred (100) feet of uppermost perforations or production casing shoe and the well tested to 500 pounds per square inch for thirty minutes with a pressure drop of not greater than 10% for thirty (30) minutes; or
- (c) For a gas well in southeast New Mexico completed above the San Andres formation, if the operator can demonstrate that the fluid level is below the base of the salt and that a Bradenhead test shows no casing leaks, the Division may exempt the well from the requirement for a bridge plug or packer; or
- (d) a casing inspection log confirming the mechanical integrity of the production casing may be submitted.

(2) Any such test which is submitted must have been conducted within the previous twelve (12) months.

(3) The Division may approve other casing tests submitted on Form C-103 on an individual basis.

RULE 204. - WELLS TO BE USED FOR FRESH WATER

(as of 3-1-91)

A. When a well to be plugged may safely be used as a fresh water well and the landowner agrees to take over said well for such purpose, the well need not be plugged above the sealing plug set below the fresh water formation.

B. The operator must comply with all other requirements contained in Rule 202 regarding plugging, including surface restoration and reporting requirements.

C. Upon completion of plugging operations, the operator must file with the Division a written agreement signed by the landowner whereby the landowner agrees to assume responsibility for such well. Upon the filing of this agreement and approval by the Division of well abandonment operations, the operator shall no longer be responsible for such well, and any bonds thereon may be released.



JOHN WEST
ENGINEERING
COMPANY

412 North Dal Paso
Hobbs, New Mexico 88240

JANUARY 8, 1980

RECEIVED

FEB 6 1980

O. C. D.
ARTESIA, OFFICE

MR. J. ROBERT MEYER
OAK BROOK EXECUTIVE PLAZA
1211 22ND STREET
OAK BROOK, ILLINOIS 60521

RE: J. M. LEWELLING No. 1
NW NW 12-125-9E
DEAR SIR: Artesia City

THE FOLLOWING IS A DESCRIPTION AND TABULATION OF FLOW TESTS RUN ON THE ABOVE CAPTIONED WELL.

THE FIRST FLOW PERIOD LASTED 8 HOURS, AND THE SURFACE PRESSURE WAS CONTINUING TO DROP. THE RATE WAS NOT STABILIZED, BUT CALCULATED ON THE LAST PRESSURE, IT WAS PRODUCING 39 MCF PER DAY.

THE SECOND RATE WAS ALSO NOT STABILIZED; IT WAS CONTINUING TO DROP AND FELL BELOW 50 PSI, THE MINIMUM PRESSURE THAT CAN BE READ ON A DEAD WEIGHT TESTER. AFTER 7 HOURS THE RATE WAS STILL DROPPING RAPIDLY. IT WAS DOWN TO 15 MCF PER DAY, AND WAS CONTINUING TO DROP WHEN THE SECOND RATE WAS CONCLUDED.

IT IS OUR OPINION THAT ANOTHER 2 HOURS WITH THE 1/8 INCH ORIFICE PLATE WOULD HAVE BROUGHT THE PRESSURE DOWN TO ZERO.

FORMULAS USED TO CALCULATE MCF PER DAY
ORIFICE PLATE SIZE \times PSIA \times COEFFICIENT \times GRAVITY FACTOR \times TEMPERATUR FACTOR = MCF/DAY
SANTA FE

1/16 INCH	465.2	X	.06405	X	1.278	X	1.024	= 39 MCF/DAY
1/8 INCH	43.2	X	0.2648	X	1.278	X	1.023	= 15 MCF/DAY

THE FOLLOWING IS A TABULATION OF THE INFORMATION COMPILED IN THE FIELD.

TEST DATE: DECEMBER 26, TO DECEMBER 27, 1979
 TEST DEPTH: 7,870 FEET
 BEGIN FLOW RATE WITH 1/16 INCH ORIFICE PLATE @ 3:30 PM.

<u>TIME</u>	<u>TUBING PRESSURE</u>	<u>TEMPERATURE</u>	<u>CASING PRESSURE</u>
10:30 PM	515	36°	0
10:45 PM	496	36°	0
11:00 PM	482	36°	0
11:15 PM	465	36°	0
11:30 PM	452	36°	0

SHUT WELL IN; CHANGE ORIFICE PLATE TO 1/8 INCH

DECEMBER 27, 1979

6:30 AM	LESS THAN 50	37°	0
---------	--------------	-----	---

SHUT WELL IN FOR BUILD-UP

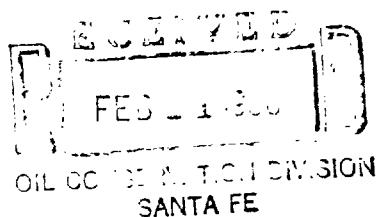
7:00 AM	144
7:30 AM	204
8:00 AM	253
8:30 AM	299

11:30 AM 501 GAUGE OUT; END TEST

IT IS OUR SINCERE HOPE THAT YOU WILL FIND THIS INFORMATION SATISFACTORY, AND IF WE MAY BE OF FURTHER ASSISTANCE TO YOU IN THE FUTURE, PLEASE DO NOT HESITATE TO CALL.

RESPECTFULLY SUBMITTED,

JOHN WEST ENGINEERING COMPANY

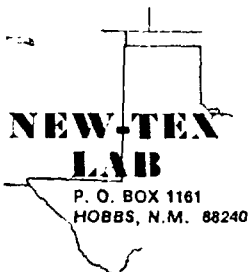


CC: MR. F. NICCUM

BY

John W. West
 JOHN W. WEST

P.E.



CERTIFICATE OF ANALYSIS

No. 2027
Run No.
Date of Run 12-28-79
Date Secured 12-27-79

A Sample of Houston
Secured from West Engineering
At 412 N. Dal Paso
Hobbs, NM 88240
Secured by
Time Date
Sampling conditions Press
Temp.

FRACTIONAL ANALYSIS

Percentage Composition

	MOL %	LIQ. %	G.P.M.
Carbon Dioxide	4.432		
Air			
Nitrogen	3.364		
Oxygen			
Hydrogen sulfide			
Hydrogen			
Methane	91.883		
Ethane	.307		.082
Propane	.014		.004
Butanes			
Iso Butane			
N-Butane			
Pentanes			
Iso-Pentane			
N-Pentane			
Hexanes			
Heptanes			
Octanes			
TOTAL	100.000		.086

Calc. Sp. Gr. 0.6123
Calc. A.P.I.
Calc. Vapor Press. PSIA
Sp. Gr.
Mol. Wt. 17.74

LIQUID CONTENT (GAL./MCF)

Propane Calc. G.P.M.
Butanes Calc. G.P.M.
Pentanes Plus. G.P.M.
Ethane Calc. G.P.M.
RVP Gasoline G.P.M.
B.T.U./Cu. Ft. @ 14.696 P.S.I.A.
Dry Basis 934
Wet Basis 918
Sulfur Analysis by Titration
Gr./100 Cu. Ft.
Hydrogen Sulfide
Mercaptans
Sulfides
Residual Sulfur
Total Sulfur

Run by Deane Simpson Checked by Approved by

Additional Data and Remarks

CONOVER

J.M., LEWELLING No. 1

BOTTOM HOLE PRESSURES ON DELIVERABILITY TEST AND PRESSURE BUILD-UP
TABULATION OF PRESSURE AND TIME

TEST DATE: DECEMBER 26-27, 1979
TEST DEPTH: 7,870 FEET
ELEMENT No.: 43419 (0-3000 PSI)
OPER.: W. SUTTON

<u>DATE</u>	<u>TIME</u>	<u>CUM. HRS./MIN.</u>		<u>PSIG @ 7,870 FEET</u>
12-26-79	2:45 PM			2034 GAUGE REACHED 7,870 FEET
	3:00			2039
	3:15			2039
12-26-79	3:30 PM	00 HRS.	00 MIN.	2039 OPEN CHOKE, 1/16" ORIFICE
		00	15	1881
		00	30	1747
		00	45	1679
		01	00	1606
		01	15	1584
		01	30	1560
		01	45	1540
		02	00	1511
		02	15	1483
		02	30	1467
		02	45	1452
		03	00	1432
		03	30	1414
		04	00	1396
		04	30	1384
		05	00	1375
		05	30	1370
		06	00	1367
		06	30	1370
		07	00	1375
		07	15	1378
		07	30	1381
		07	45	1384
12-26-79	11:30 PM	08	00	1391 CHANGE TO 1/8 ORIFICE
	11:45 PM	08	15	1268
12-27-79	12:00 MN	08	30	1220
	12:15 AM	08	45	1192
		09	00	1188
		09	15	1195
		09	30	1205
		09	45	1230
		10	00	1246
		10	15	1255
		10	30	1278
		10	45	1288
		11	00	1279
		11	15	1308
		11	30	1338
		11	45	1344
		12	00	1335
		12	15	1355
		12	30	1364
		12	45	1381
		13	00	1384
		13	30	1404
		14	00	1414
12-27-79	6:00 AM	14	30	1443

CONOVER

J.M., LEWELLING No. 1

BOTTOM HOLE PRESSURES ON DELIVERABILITY TEST AND PRESSURE BUILD-UP

TABULATION OF PRESSURE AND TIME

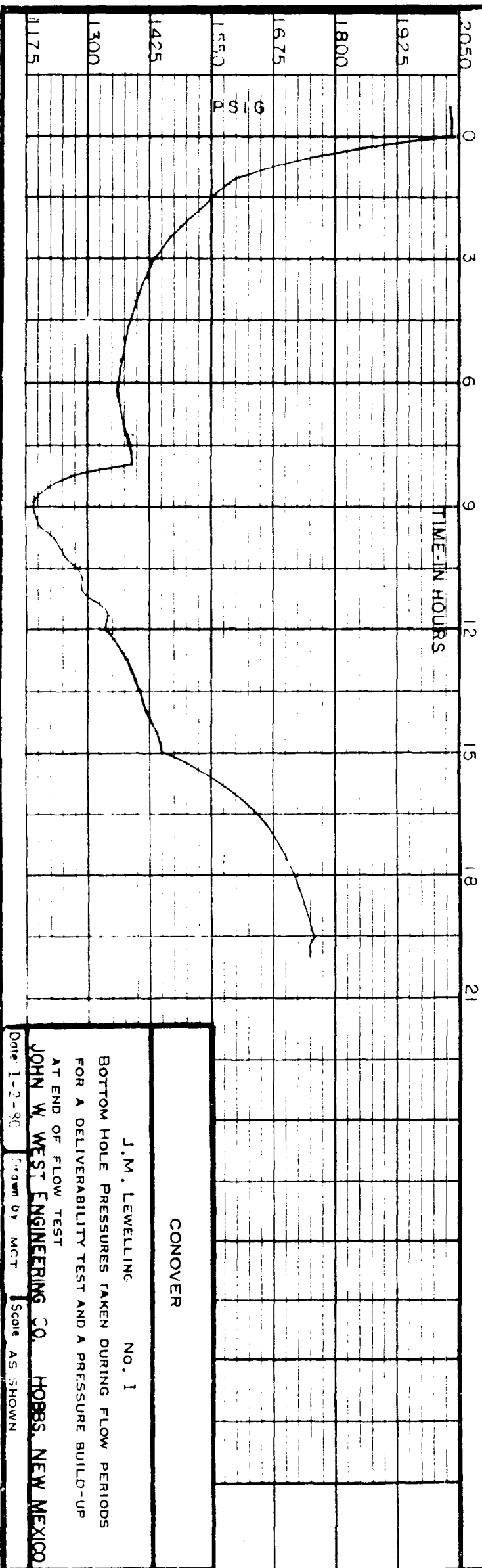
CON'T FROM PAGE 1

<u>DATE</u>	<u>TIME</u>	<u>CUM. HRS. / MIN.</u>	<u>PSIG @ 7,870 FEET</u>
12-27-79	6:30 AM	15 HRS. 00 MIN.	1449 WELL SHUT-IN FOR BUILD-UP
		15 15	1522
		15 30	1559
		15 45	1584
		16 00	1612
		16 15	1624
		16 30	1639
		16 45	1653
		17 00	1671
		17 15	1685
		17 30	1695
		17 45	1710
		18 00	1724
		18 15	1736
		18 30	1750
		18 45	1759
		19 00	1767
		19 15	1761
		19 30	1754
		19 45	1748
12-27-79	11:30 AM	20 HRS. 00 MIN.	1748 GAUGE OUT, END OF TEST

TEST DATE: DECEMBER 26-27, 1979
TEST DEPTH: 7,870 FEET

ELEMENT NO.: 43419
RANGE: 0-3000 PSI
CLOCK NO.: 22507
RANGE: 0-72 HOUR

NOTE: SEE TABULATION OF PRESSURES AND TIME ON ATTACHED SHEET.



CONOVER

J.M. LEWELLING No. 1

BOTTOM HOLE PRESSURES TAKEN DURING FLOW PERIODS
FOR A DELIVERABILITY TEST AND A PRESSURE BUILD-UP
AT END OF FLOW TEST
JOHN W. WEST ENGINEERING CO. HOBBBS, NEW MEXICO

Date: 1-2-80

Drawn by MCT

Scale AS SHOWN

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO STATE OR TO OTHER STATES TO A DIFFERENT RESERVOIR.
USE THIS FORM FOR NOTICES TO STATE OR TO OTHER STATES FOR A DIFFERENT RESERVOIR.

SEP 24 1979

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. State Oil & Gas Lease No.
2. Name of Operator W. J. Conover	6. Form or Lease Name J.M. Lewelling
3. Address of Operator Box 1096, Tularosa, New Mexico 88352	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 12 , TOWNSHIP 12 S. , RANGE 9 East , N.M.P.M.	8. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat Wildcat
	12. County Otero

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOG <input type="checkbox"/>	
OTHER Well on Shut-in Royalty basis		OTHER	
Gas not connected <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present owner plans to sell gas well to new owner of ranch land. Your office will be advised of change in ownership when that occurs.

Gas well is at the same status when assigned to W.J. Conover by Houston Oil on September 28, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Conover	TITLE Owner	DATE 9/18/79
APPROVED BY A. A. Gussert	TITLE SUPERVISOR, DISTRICT II	DATE OCT 3 1979
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE*	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

FEB 2 1979

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Houston Oil & Minerals Corporation

3. Address of Operator

242 Main Bldg., 1212 Main St., Houston, Texas 77002

4. Location of Well

INIT. LETTER D LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM

THE North LINE OF SEC. 12 TWP. 12S RGE. 9E NMPM

12. County

Otero

15. Date Spudded

3/17/74

16. Date T.D. Reached

6/01/74

17. Date Compl. (Ready to Prod.)

NOT COMMERCIAL

18. Elevations (DF, RKB, RT, GR, etc.)

4706 GR

19. Elev. Casinghead

20. Total Depth

9358

21. Plug Back T.D.

8550 Baker DW/Plug

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools
Cable Tools
0-9358

24. Producing interval(s), of this completion - Top, Bottom, Name

8000-8016' Strawn

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run CBL, GR/Neutron, Dipmeter, Direction Micro-laterolog, Dual Induction, GR & Compensated Neutron, Formation Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	420	17-1/2	290 SX	None
9-5/8	40.5	2491	12-1/4	820 SX	None
5-1/2	17 & 20	8705	7-7/8	1400 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7912	7906



31. Perforation Record (Interval, size and number)

0.25" Jet 8000-8016' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8000-8016'	2700 gas. 5% MS acid frac. w/ 16,000 gals. 7 1/2% MS acid gel, 8000 gals. CO ₂ w/25,000# 20-40 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7-09-74		Flowing Not Commercial					Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
None	24	25/64		0	138	0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
22 psig	0		0	138	0			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jim B. Rodbury

Southern Division
TITLE Production Engineer

DATE 12-09-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

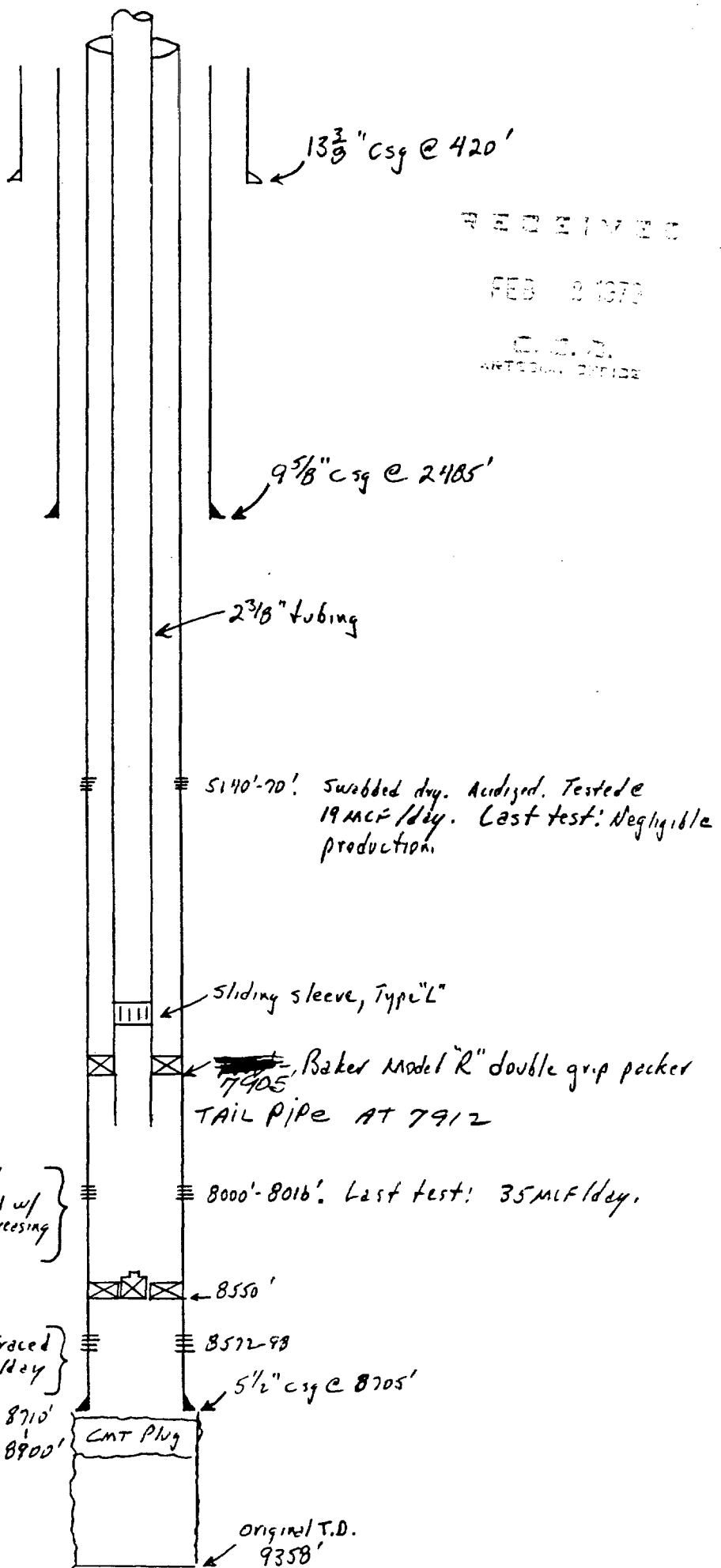
Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7290	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	7800	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	8670	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian	8860	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	8960	T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	9200	T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	T.		T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



RECEIVED
FEB 2 1979
C. E. J.
ARTS & SCIENCES

Tested prev. @ 10 mcf/day. Acidized w/ 2500 gals. Tested @ 30 mcf/day. Fraced w/ 25,000 # sand. Tested @ 370 mcf/day decreasing to 119 mcf/day in 8 days.

Baker Model "D" pkr w/ plug in pkr.

Perfs 8572-98. Tested @ 9 mcf/day. Fraced w/ 25,000 # sd. Tested then @ 12 mcf/day w/ 40 bbls wtr/day.

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

FEB 2 1973

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> ANOTHER <input type="checkbox"/>				5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name N/A	
2. Name of Operator Houston Oil & Minerals Corporation				8. Farm or Lease Name J. M. Lewelling	
3. Address of Operator 242 Main Bldg., 1212 Main St., Houston, Texas 77002				9. Well No. 1	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>12</u> TWP. <u>12S</u> RGE. <u>9#</u> NMPM				10. Field and Pool, or Wildcat Wildcat <i>Wolfcamp</i>	
15. Date Spudded 3/17/74		16. Date T.D. Reached 6/01/74		17. Date Compl. (Ready to Prod.) Not Commercial	
20. Total Depth 9358		21. Plug Back T.D. 8550		22. If Multiple Compl., How Many No	
24. Producing Interval(s), of this completion — Top, Bottom, Name 5140-5170'		18. Elevations (DF, RKB, RT, GR, etc.) 4706 GR		19. Elev. Casinghead	
26. Type Electric and Other Logs Run CBL, GR Neutron, Dipmeter, Microlaterolog, Dual Induction, Compensated Neutron Formation Density				25. Was Directional Survey Made Yes	
27. Was Well Cored no				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.		Depth Set	
13-3/8		54.5		420	
9-5/8		40.5		2491	
5-1/2		17 & 20		8705	
Hole Size		Cementing Record		Amount Pulled	
17-1/2		290 SX		None	
12-1/4		820 SX		None	
7-7/8		1400 SX		None	
29. LINER RECORD			30. TUBING RECORD		
Size	Top	Bottom	Sacks Cement	Screen	Size
None					2-3/8
					7912
					7906
31. Perforation Record (Interval, size and number) 0.37" diam. 5140-5170' 2 SPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5140-5170' AMOUNT AND KIND MATERIAL USED 4500 gals. 7.5% MS acid		
33. PRODUCTION Date First Production 7-21-74 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing not commercial Well Status (Prod. or Shut-in) Shut In					
Date of Test None	Hours Tested 24	Choke Size 25/64	Prod'n. For Test Period →	Oil — Bbl. 0	Gas — MCF 168
Flow Tubing Press. 30 psig	Casing Pressure 0	Calculated 24-Hour Rate →	Oil — Bbl. 0	Gas — MCF 168	Water — Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>JMB</i>			TITLE Production Engineer		DATE 12-09-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7290	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	7800	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	8670	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian	8860	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	8960	T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	9200	T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	T.		T. Chinle	T.
T. Penn.	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn. "A"	T.

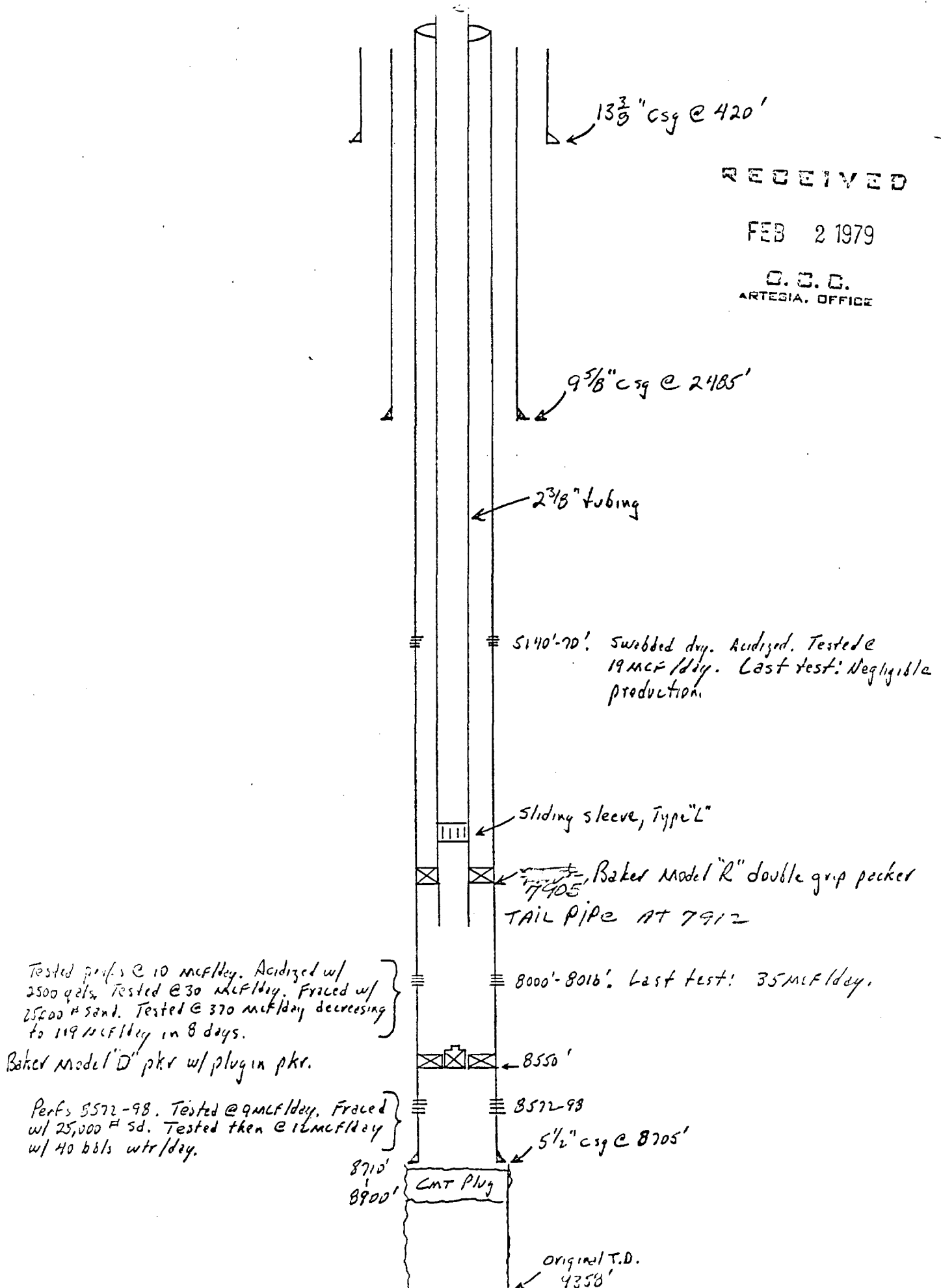
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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FEB 2 1979

O. C. C.
ARTESIA, OFFICE



Name Mike Williams Date 9-12-79 Miles 272 District I
 Time of Departure 8:00 a.m. Time of Return 4:30 p.m. Car No OF 46

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Mike Williams

0 0 0 7 2

1 Well

12-12S-9E, W. J. Conover, J.M. Lelelling #1
 Trip to check status of well.
 Checked well and found well not producing. The road has washed out to well. There are no lines hooked up to well for sales or for producing. There are two blow down lines from well head to pit. The well is colsed in.

I visited with Mr. W. J. Conover and at the present time he is planning on selling the well. He will notify us when he sells the well or before he produces the well.

MILEAGE

PER DIEM

HOURS

UIC

UIC

UIC

Non UIC 272

Non UIC 8.00

Non UIC 7 1/2

TYPE INSPECTION
PERFORMED

INSPECTION
CLASSIFICATION

NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 L = Leaking or Spill
 W = Water Contamination
 O = Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 O = Other - Inspections not related to injection
 E = Indicates some form of enforcement action taken in the field (show immediately to the letter D or O)

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 O = Other

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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 10 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	N A	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Shut in	7. Unit Agreement Name	
2. Name of Operator Houston Oil & Mineral Corporation	8. Farm or Lease Name J. M. Lewelling	
3. Address of Operator 114 N. Big Spring St. Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>12 S</u> RANGE <u>9 E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4706 GR	12. County Otero	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Change ownership and cancel</u> <input checked="" type="checkbox"/></p> <p>C103 of 7/18/78 to P & A</p>
---	--	--

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Houston Oil and Minerals Corporation sold and transferred ownership of this well and lease to:

Mr. W. J. Conover
P. O. Box 1096
Tularosa, New Mexico 88352

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Supt. DATE 10/3/78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 6 1979

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	1

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 10 1978

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N A	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: Shut in		7. Unit Agreement Name N A
2. Name of Operator Houston Oil & Minerals Corporation ✓		8. Farm or Lease Name J. M. Lewelling
3. Address of Operator 114 N. Big Spring St. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>12 S</u> RANGE <u>9 E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4706 GR		12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Correcting C103 of 1-22-76

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7/9/74 Tested perforations 8000-8016. Test: 138 MCF/D, no oil or water.
Well flowed with 22 PSI TP on 25/64" choke. Loaded up and died.
7/12/74 Set BP at 5713. Perforated 5212 - 5213 to test cement.
7/13/74 Perforated 8 holes 5128 - 5130. Squeezed with 400 sx cement.
7/16/74 Perforated 5140- 5170 with 2 H.P.F. acidized with 4500 gal.
7/20/74 Pulled B.P. out of hole. WIH with tbg. Set at 7912' w/Baker model R Pkr. at 7905', Baker model L sliding sleeve at 7895'. Swabbed load back.
7/21/74 Well dual completed.
Upper zone flowing thru annulus 13 MCF day - no fluid Lower zone flowing under packer from perfs. 8000-8016'. 168.3 MCF/day - no fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Supt. DATE 10/3/78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 6 1979

CONDITIONS OF APPROVAL, IF ANY:

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TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 6 1978

Operator		W. J. CONOVER	
Address		1096 TULAKOSA 88352 P. O. Box 1000, Roswell, New Mexico 88355	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner: Houston Oil & Minerals Corporation, Suite 242, The Main Building, 1212 Main Street, Houston, Texas 77002

II. DESCRIPTION OF WELL AND LEASE

Lease Name	J. M. Lewelling	Well No.	1	Pool Name, including Formation		Kind of Lease	State, Federal or Fee	Fee	2800
Location									
Unit Letter	D	660	Feet From The	North	Line and	660	Feet From The	West	
Line of Section	12	Township	12 South	Range	9 East	NMPM,	Otero	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None					
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
					No

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-18-74	6-6-74		9358		8700			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
	Narrow Straw		8000 - 8016		8705'			
Perforations	8000 - 8016		5140 - 70		Depth Casing Shoe			
8574-8610	11 holes							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	13 5/8"		420'		290			
	9 5/8"		2485'		820			
8 1/2"	5 1/2"		8705'		1400			
	2 3/8" OD		8600'		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
138.38	2 hours	None	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr	1250 psi		25/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Conover
(Signature)
Owner
(Title)
October 6, 1978
(Date)

OIL CONSERVATION COMMISSION

FEB 6 1979

APPROVED _____
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 24 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator Houston Oil & Minerals Corp. ✓		8. Farm or Lease Name J. M. Lewelling
3. Address of Operator 242 Main Bldg, 1212 Main Street, Houston, TX 77002		9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>NL</u> LINE AND <u>660</u> FEET FROM THE <u>WL</u> LINE, SECTION <u>12</u> TOWNSHIP <u>12.S</u> RANGE <u>9E</u> NMPM.		10. Field and Pool, or Wildcat Lewelling Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4706' G.L.		12. County Otero

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A expected to begin August 21, 1978.

1. Use Baker MOD "D". Permanent Packer with plug, set at 8550'.
- * Put 30' cement plug over packer to plug 8572' zone.
2. Load hole with 9.5 # mud.
3. Spot 25 sack cement plug at 7912'
4. Spot 25 sack cement plug at 5140'.
5. Cut 5 1/2" casing as deep as possible. Spot 50' cement plug inside and 50' above casing stub with 30 sacks.
- * 6. Spot cement plug 50' below and 50' into 9 5/8" casing with ³⁵~~30~~ sacks at 2441' to 2541'.
- * 7. Spot 20' cement plug at surface with ¹⁰~~8~~ sacks.
8. Place marker and level and clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. F. Baker R. F. Baker TITLE Engineer DATE 7/18/78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 28 1978

CONDITIONS OF APPROVAL, IF ANY:

* as noted above

Plugging

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NEW MEXICO OIL CONSERVATION COMMISSION

B. C. C.
REGIONAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name N/A
8. Farm or Lease Name J. M. Lewelling
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Otero

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut In
2. Name of Operator Houston Oil & Minerals Corporation
3. Address of Operator 242 Main Bldg. 1212 Main Street, Houston, Texas 77002
4. Location of Well UNIT LETTER D, 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 12 S RANGE 9 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4706 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

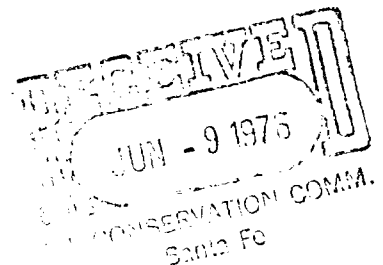
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Request for temporary abandonment status <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a non-commercial gas completion. All necessary forms have been filed with the commission showing test data for this well. Well has been shut in since 7-21-74 pending drilling activity in this area.

We respectfully request a year's extension of temporary abandonment status for this well.

Your assistance in this matter is greatly appreciated.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Malcolm R. Fann</u>	TITLE <u>Prod. Acctg. Supervisor</u>	DATE <u>5-24-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 8 1976</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Expires 12-8-76</u>		

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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 23 1976

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Shut In	7. Unit Agreement Name N/A
2. Name of Operator Houston Oil & Minerals Corporation	8. Farm or Lease Name J.M. Lewelling
3. Address of Operator 242 Main Bldg., 1212 Main Street, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>12 S</u> RANGE <u>9 E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4706	12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Perforate & Test <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-9-74 Tested perforations 8000-8016'. Test: 138 MCF/D, No oil or water. Well flowed with 22# TP on a 25/64" choke. Loaded up & died.
- 7-12-74 Set BP @ 5713'.
- 7-13-74 Squeezed thru perfs. 5128-5130' with 400 sx. clear H w/ Halad 22. 2000 # squeeze pressure.
- 7-15-74 Perforated 2 - .38" holes per ft. at 5140'- 5170'. Acidized w/4500 gal. 7-1/2% MS Acid.
- 7-15-74 to
7-20-74 Swabbed & Flowed well.
- 7-21-74 Well unloaded and flowed dry gas @ a rate 168 MCF/D on a 25/64" choke with flowing tubing pressure of 30#.

Well shut in pending further drilling activity in the area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. San TITLE Production Accounting Supv. DATE January 22, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 22 1976

CONDITIONS OF APPROVAL, IF ANY:

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District -
1. FIELD NAME (as per RRC Records or Wildcat) Wildcat		7. RRC Lease Number, (Oil completions only) -
2. LEASE NAME J. M. Lewelling		8. Well Number 1
3. OPERATOR Houston Oil & Minerals Corporation		9. RRC Identification Number (Gas completions only) -
4. ADDRESS 242 Main Bldg., 1212 Main St., Houston, Texas 77002		10. County Otero
5. LOCATION (Section, Block, and Survey) Sec. 12, TWP 12S, RGE 9		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	3/4	1.31	3.28	3.28
421	1.71	1	1.75	2.99	6.27
564	1.43	1-1/4	2.18	3.12	9.39
811	2.47	2	3.49	8.62	18.01
881	.70	1-1/2	2.62	1.83	19.84
977	.96	2	3.49	3.35	23.19
1303	3.26	1-1/4	2.18	7.11	30.30
1505	2.02	2	3.49	7.05	37.35
1724	2.19	1	1.75	3.83	41.18
1927	2.03	1/2	.87	1.77	42.95
2253	3.26	0	-	-	42.95
2485	2.32	2	3.49	8.10	51.05
3025	5.40	5-1/2	9.59	51.79	102.84
3124	.99	6-1/2	11.32	11.21	114.05
3219	.95	6-1/2	11.32	10.75	124.80
3345	1.26	5-1/2	9.59	12.08	136.88

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 9358 feet = 419.34 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☐ Drill Pipe
20. Distance from surface location of well to the nearest lease line 660 feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>William M. Dargatzis</i> _____ Signature of Authorized Representative Division Drilling Manager Name of Person and Title (type or print) Houston Oil & Minerals Corporation Name of Company Telephone: <u>713</u> <u>236-1212</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Baron R. Lawrence</i> _____ Signature of Authorized Representative Production Accounting Supervisor Name of Person and Title (type or print) Houston Oil & Minerals Corporation Operator Telephone: <u>713</u> <u>236-1212</u> Area Code</p>
---	--

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

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OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION V E D

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP - 3 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut In	7. Unit Agreement Name N/A
2. Name of Operator Houston Oil and Minerals Corp.	8. Farm or Lease Name J. M. Lewelling
3. Address of Operator 242 Main Bldg. 1212 Main Street Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 12S RANGE 9E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4706	12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-74 Perforate 0.38 holes @ 8572, 73, 74, 76, 78, 80, 88, 92, 94, 96, 97, & 98.
Ran Baker Model D Pkr. set @ 8550'

6-9-74 Acidized w/1500 gals. 7-1/2% MS Acid w/1000 SCF N₂/bbl.

6-11-74 Acidized w/2500 gals. 7-1/2% MS Acid w/1000 SCF N₂/bbl.

6-20-74 Fraced w/16,000 gals. MS Gel, 8,000 gals CO₂ w/25,000 #20-40 sand

6-27-74 Set Baker FL on-off sealing connector on seal assembly bull plugged in Baker Model D pkr. @ 8550', Ran Tbg. set Baker Model R double Grip packer @ 7988'

6-28-74 Perforate 0.25" holes 8000'-8016' 2SPF Acidized w/2700 Gals. 5% MS Acid

7-1-74 Fraced w/16,000 gals. MS Gel, 8000 gal. CO₂w/25,000# 20-40 sand

This well is Shut In, additional drilling is planned in the area of this well to evaluate.

No Production Tests have been performed on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Steffen TITLE Production Division Manager DATE 8-28-74

APPROVED BY N. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 29 1976

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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 10 1974

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name
	N/A
2. Name of Operator	8. Farm or Lease Name
Houston Oil & Minerals Corp.	J. M. Lewelling
3. Address of Operator	9. Well No.
242 Main Bldg., 1212 Main St., Houston, Texas 77002	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM	Wildcat
THE North LINE, SECTION 12 TOWNSHIP 12S RANGE 9E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4706'	Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Halliburton to spot cement plug. Mixed 75 sx. Class H + 5% CFR-2 + 5# KCL/sx. Displaced cement with 124 bbls. mud. Plug spotted 8700-8900'. WOC 12 hrs. 6-4-74.

RU to run 5½" casing. Ran 265 jts. 5½" O.D. casing to 8705'. Circ. hole with casing @ 8705'. Mixed and displaced 1400 sx Type H cement with 1½% CFR-2 + 5# KCL/sx. Pumped 198 bbls 5% KCL water with More-flow additive. Bumped plug with 2600 PSI. Plug holding O.K. Removed BOP's and hung casing on slips with 120,000# load on braden head. Cut off casing, installed tubing head. Tested to 3800 PSI. O.K.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William M. Hazard TITLE Drilling Div. Manager DATE 6-6-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUN 10 1974

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O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name	
	NA	
2. Name of Operator	8. Farm or Lease Name	
Houston Oil & Minerals Corp.	J. M. Lewelling	
3. Address of Operator	9. Well No.	
242 Main Building, 1212 Main St., Houston, Texas 77002	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM	Wildcat	
THE North LINE, SECTION 12 TOWNSHIP 12S RANGE 9E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4706	Otero	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

59 jts. 9-5/8" 40.5#/ft. K-55 ST&C casing landed @ 2491'.

Circ. and cemented by Halliburton Services as follows:

Mixed 620 sx Halliburton Light Weight modified with 1/4# Flowcele + 5# Gilsonite + 2% CaCl per sx. Slurry wt: 14.2#/gal. Maintained full circulation during entire operation. @ approximately 51 bbls. or 170 sx cement to surface. Plug on bottom @ 9:30 A.M. 3-31-74. Tested plug to 1900 PSI. WOC 6½ hrs. Total time before drilling out 41½ hrs. after plug bumped down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Stewart TITLE Manager, Drilling Operations DATE April 3, 1974

APPROVED BY W. P. Grossett TITLE OIL AND GAS INSPECTOR DATE APR 8 1974

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Form C-103
Supersedes Old
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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name NA
2. Name of Operator Houston Oil & Minerals Corp.	8. Farm or Lease Name J. M. Lewelling
3. Address of Operator 242 Main Bldg., 1212 Main St., Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>12S</u> RANGE <u>9E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4706'	12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU and ran 10 jts. 13-3/8" K-55 54 1/2# casing. Set @ 420'. Cemented with 90 sx. Halliburton Light weight + 1/4# flow-seal per sx. + 5# Gilsomite/sx. Tailed in with 200 sx. Class C + 2% CaCl. Plug on bottom @ 8:30 A.M. 3-20-74. Tested casing and braden head to 600#. Test O.K.

WOC for 6 hrs. Cement was circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William M. Hazard TITLE Drilling Div. Engineer DATE 3-22-74

APPROVED BY W. O. Gessert TITLE OIL AND GAS INSPECTOR DATE APR 8 1974

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MAR 22 1974

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N.A.	

SUNDRY NOTICES AND REPORTS ON WELLS	
<small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name N.A.
2. Name of Operator Houston Oil & Minerals Corp.	8. Farm or Lease Name J. M. Lewelling
3. Address of Operator 1212 Main St., 242 Main Bldg., Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>12S</u> , RANGE <u>9E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4706	12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 6:00 P.M. on March 17, 1974

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Stewart TITLE Manager, Drilling Operations DATE 3-19-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 22 1974

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	11

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

30-030-20 010
Form O-101
Revised 14-65

MAR 14 1974

O. O. O.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name N.A.	
2. Name of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Form of Lease Name J. M. Lewelling	
3. Name of Operator Houston Oil & Minerals Corp.		9. Well No. 1	
4. Address of Operator 242 Main Bldg., 1212 Main St., Houston, Texas		10. Field and Pool, or Wildcat Wildcat	
5. Location of Well UNIT LETTER N.A. LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 12 TWP. 12 S RGE. 9E N.M.P.M.		12. County Otero	
11. Elevations (Show whether Dr., Rt., etc.) 4706		13. Proposed Depth 8500	14. Formation Unknown
15. Kind & Status Plug. Bond Blanket (10,000)		16. Drilling Contractor Loffland	17. Approx. Date Work will start 2-28-74

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	13-3/8	54.50	400'	225	Surface
12 1/2	9-5/8	36	2500'	700	Surface

- 2 - Series 900 QRC or equivalent
- 1 - Series 900 Hydril

Test preventers to 3000 psi when installed and at least each week.
Preventers to be operated a minimum of once each 24 hrs.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCES

EXPIRES 2-14-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P
THIS SPACE: GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. R. Howard Title Manager, Drilling Operations Date 2-26-74
(This space for State Use)

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE MAR 14 1974
This permit must be circulated to

TO ALL FIELD OFFICES OF APPROVAL, IF ANY.
1-17-74

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

Operator Houston Oil & Minerals Corp.			Lease J. M. Lewelling		Well No. 1
Unit Letter	Section 12	Township 12 South	Range 9 East	County Otero	
Actual Surface Location of Well: 660 feet from the West line and 660 feet from the North line					
Ground Level Elev. 4706	Producing Formation Wildcat		Pool Wildcat	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

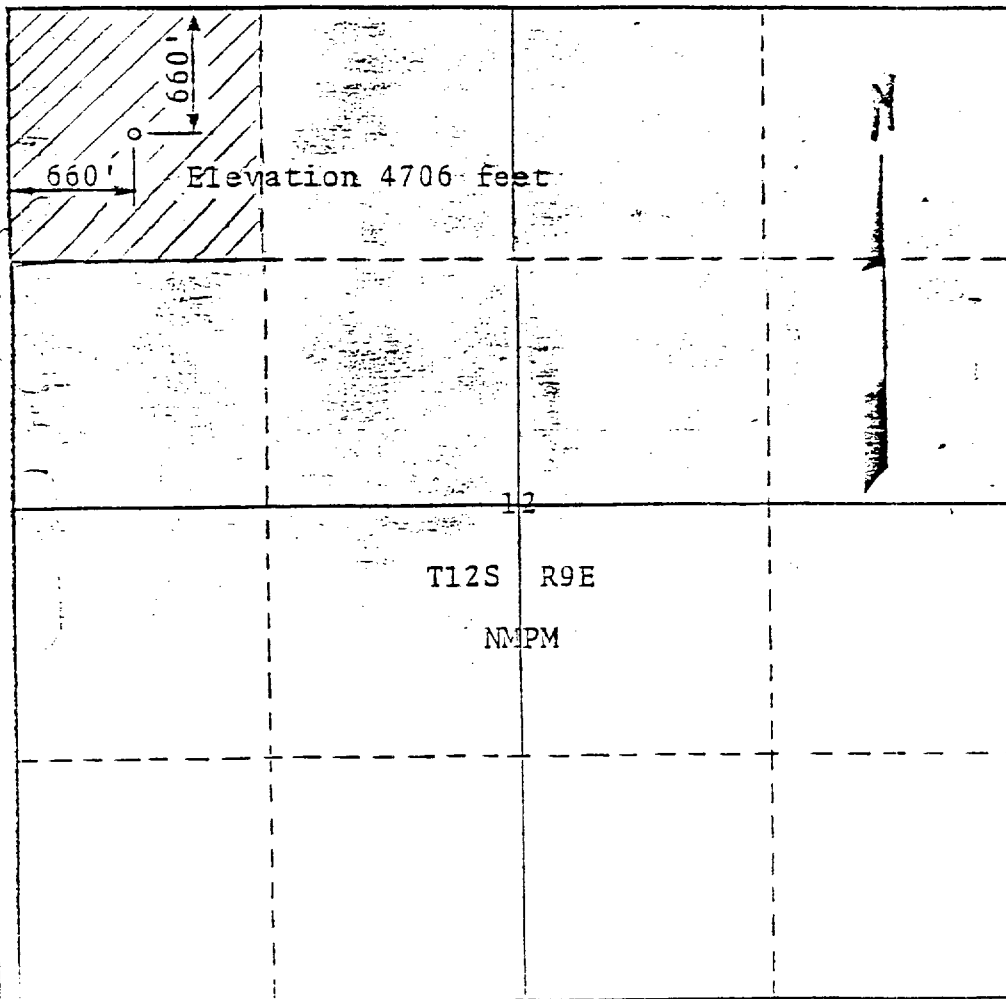
Name **J. R. Stewart, Jr.**
Position **Mgr. Drilling Operations**
Company **Houston Oil & Minerals Co.**
Date **February 22, 1974**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **January 30, 1974**
Registered Professional Engineer
and/or Land Surveyor

[Signature]
Certificate No. _____

1559 New Mexico



1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36

ORTEO
HOUSTON OIL & MINERALS CORP.

Wildcat

1 Lewelling, J. M.
Sec 12, T12S, R9E

NM
Page #2

4-29-74 Drlg 6921'
5-6-74 TD 8020'; On DST
DST (Pennsylvanian 7821-7930', Unable to get
to bottom
DST (Pennsylvanian) 7821-7930', open 55 mins,
rec 673' sli GCM, 1 hr ISIP 907#, FP 770-569#,
2 hr FSIP 631#, HP 4070-4088#, BHT 160 deg
(Tool Plugging)
5-13-74 TD 8600'; On DST
DST (Pennsylvanian) 7996-8020', open 1 hr, rec
311' sli GCM, 1 hr ISIP 3363#, FP 427-275#,
2 hr FSIP 2016#, HP 4135-4135#, BHT 175 deg
8-1-6 NM

5-20-74 Drlg 9035'
DST (Pennsylvanian) 8565-8600', open 50 mins,
Tool Plugged
DST (Pennsylvanian) 8566-8600', open 50 mins,
Tool Plugged
Cored (Pennsylvanian) 8600-04', rec 1 1/2' sd
DST (Pennsylvanian) 8573-8624', open 50 mins, rec
35' DM, 1 hr ISIP 275#, FP 43-46#, 2 hr FSIP 491#,
HP 4566-4540#, BHT 199 deg
5-28-74 Drlg "Tight"
6-25-74 TD 9360'; "Tight"

8-1-6

NM

COUNTY	OTERO		FIELD	Wildcat		STATE	NM	
OPR	HOUSTON OIL & MINERALS CORP.					API	30-035-20010	
NO	1	LEASE	Lewelling, J. M.			SERIAL	8-1-6 NM	
	Sec 12, T12S, R9E					MAP		
	660' FNL, 660' FWL of Sec					CO-ORD		
						ELEV	'	
SPO	3-18-74	CMP	8-2-76	WELL CLASS:	INT	WF	FIN	WF
CSG				FORMATION	DATUM	FORMATION	DATUM	
	13 3/8" at 420' w/250 sx							
	9 5/8" at 2485' w/375 sx							
	5 1/2" at 8705' w/1400 sx							
				TO 9360' (BLSS)		PRO	5713'	

TEMPORARILY ABANDONED

CONTR	Loffland Bros.	OPR'S ELEV	4706' GL, 4723' KB, 8500' RT
-------	----------------	------------	------------------------------

F.R. 3-25-74
 3-25-74 Drlg 1757'
 4-1-74 TD 2485'; WOC
 DST (Permian) 1939-2023', open 55 mins, rec 120' DM, 30 min ISIP 743#, FP 138-154#, 1 hr 30 min FSIP 741#, HP 968-968#, BHT 74 deg
 4-8-74 Drlg 3660'
 4-15-74 Drlg 4902'
 DST (Permian) 4453-4555', open 1 hr, rec 270' DM, 30 min ISIP 296#, FP 216-216#, 1 hr 30 min FSIP 293#, HP 2343-2343#, BHT 105 deg
 4-22-74 Drlg 6004'
 DST (Wolfcamp) 5135-59', open 50 mins, rec 45' sli GCM, 1 hr ISIP 1223#, FP 47-54#, 2 hr FSIP 1718#, HP 2636-2593#, BHT 126 deg

8-1-6

NM

OTERO

HOUSTON OIL & MINERALS CORP.

Wildcat

1 Lewelling, J. M.

Sec 12, T12S, R9E

NM

Page # 3

7-29-74

TD 9360'; PBD 5713'; SI
Perf (Pennsylvanian) 8572-98' w/2 SPF
Acid (8572-98') 4000 gals
Flwd 9.2 MCFGPD (8572-98')
Frac (8572-98') 16,000 gals + 25,000# sd
Set BP @ 8500'
Perf (Pennsylvanian) 8000-16' w/2 SPF
Acid (8000-16') 2700 gals (7½% MSA)
Frac (8000-16') 16,000 gals + 25,000# sd
Flwd 138 MCFGPD, 25/64" chk. TP 22# (8000-16')
BP @ 5713'
Perf (Wolfcamp) 5140-70' w/2 SPF

8-1-6

NM

7-29-74

Continued

Acid (5140-70') 4500 gals
Flwd 168 MCFGPD, 25/64" chk, TP 30# (5140-70')

8-6-74

TD 9360'; PBD 5713'; SI

8-2-76

TD 9360'; PBD 5713'; Temporarily Abandoned
LOG TOPS: Abo 3740', Cisco 6870', Canyon 7290',
Strawn 7800', Atoka 8270', Mississippian 8670',
Fusselman 8860', Montoya 8960', El Paso 9200',
Bliss 9320'

LOGS RUN: CNL, FDC, GRL, MLAT

BHT 230 deg

8-7-76

COMPLETION ISSUED

8-1-6

NM

9:12 p.m.

To Robert L. Smith ☐ **URGENT**

Date 1-30-95 Time 1:29 A.M.
P.M.

WHILE YOU WERE OUT

From Ray Smith

of 471-2823

Phone 471-2823 Ext. 6

Fax 471-2823

Area Code 471 Number 2823

Ext. 6

1/31/95
4:30 pm
Left Message

Telephoned	<input checked="" type="checkbox"/>	Please call	<input checked="" type="checkbox"/>
Came to see you	<input type="checkbox"/>	Wants to see you	<input type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will call again	<input type="checkbox"/>

Message Kenneth Owens

PO Box 1042

Magnolia MS

87825

505-854-863

wants to take the camera

Signed J.E. Lelling Will No. 1