

30-005 02111
PRINCIPAL:

SURETY:

BOND NO.:

TYPE:

APPROVED:

CANCELLED:

WELL LOCATION:

SANDCO OIL & GAS, INC. 20233

Western Surety Company 26129

18077961 247530

\$5,000 One-Well Plugging Bond

February 7, 1984

1650' FEL & 2310' FNL of Sec. 25, T-8-S,
R-28-E, Chaves County

Unit 6

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

OCB

NO. 1A

CASE NO. 12437

Sandco

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

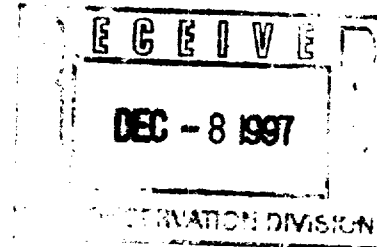
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

11-18-97

Rand Carroll, Legal Bureau
Oil Conservation Diviaion
2040 So. Pacheco Street
Santa Fe, NM. 87505



Re; Well Plugging; Sandco Oil & Gas Inc.

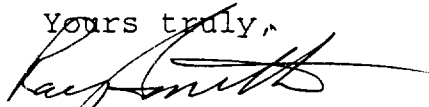
Dear Rand;

(3)

We recommend the following list of wells be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

I have enclused a copy of the well file for each well with a plugging procedure.

Yours truly,


Ray Smith

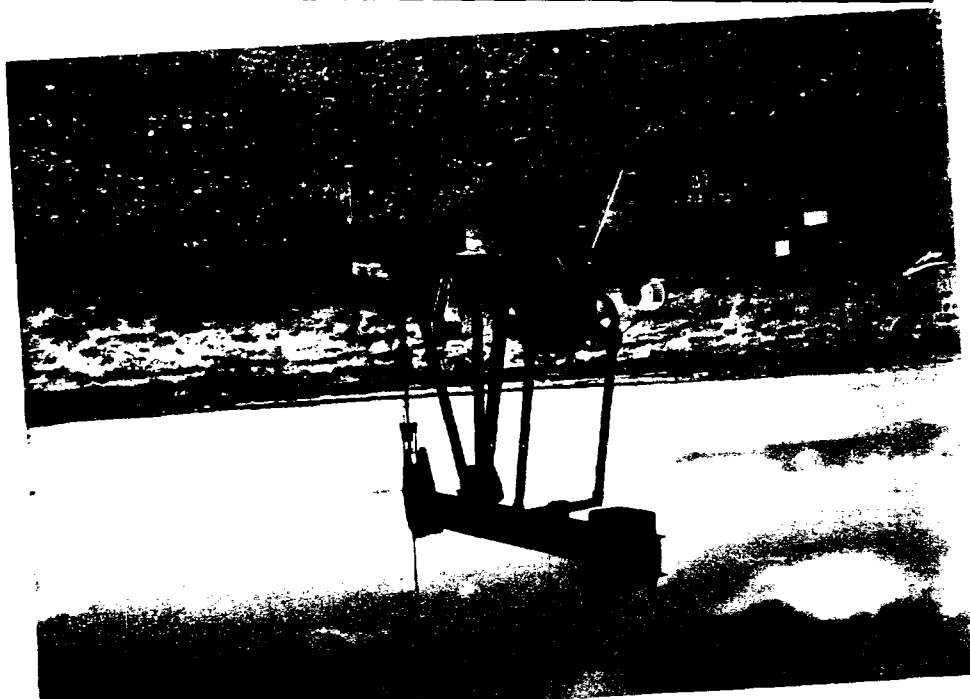
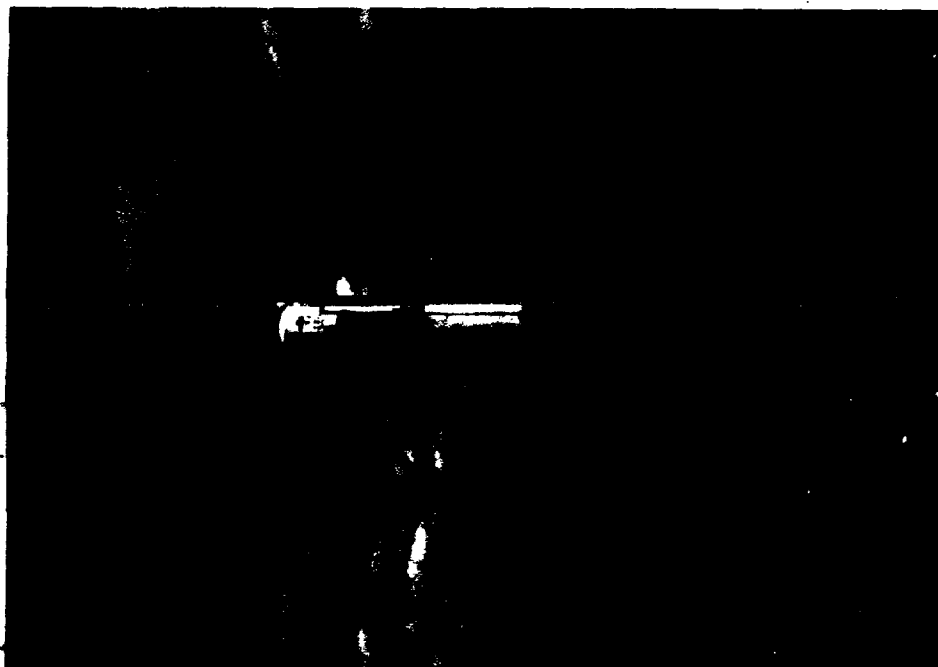
Sandco Oil And Gas Inc.

Sandco # 2 Sec. 25-8-28 Ut. G

Sandco # 3 Sec. 25-8-28 Ut. A

O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N

ILLEGIBLE



[illegible]

COMPANY <i>Sandco Oil + Gas Inc</i>		PROPERTY NAME <i>Sandco</i>	WELL NO. <i>2</i>
DATE	LOCATION (ULSTR) <i>25-8-28 Ut. G</i>	FOOTAGE <i>1650 FEL 2310 FNL</i>	
API NO. <i>30-005-62111</i>		POOL <i>Twin Lakes San Andres</i>	

1. Spota 255x plug @ 2710 WOC + tag
2. Spota 255x plug @ 1600'
3. Perforate 4 1/2" @ 200' & circulate cmt to surface behind 4 1/2" & fill 4 1/2" to surface
4. Set P+H marker, cut anchors, clean & level location.
5. Mud will be placed between pluggs @ 25 lb / per bbl. of brine

CASING RECORD:

8 5/8" @ 125 11" hole w/ 6 yds of ready mix
 4 1/2" @ 2700' 7 7/8" hole w/ 200 sx
 Perts @ 2574

After



Est. TOC
1540'

Perts
2574

4 1/2" @ 2700'

and MINERALS DEPARTMENT

ation Division
First St.
w Mexico 88210

CERTIFIED

P 194 615 117

MAIL

Sandco Oil & Gas Inc
P.O. Box 881
Mesilla Park, NM 88047

ATTEMPTED
NOT KNOWN

ATTEMPTED
NOT KNOWN

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Sandco Oil & Gas Inc.
P.O. Box 881
Mesilla Park, NM 88047

4a. Article Number

P 194 615 117

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature (Addressee or Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

11-18-97

Sandco Oil & Gas Inc.
P.O. Box 881
Mesilla Park, NM 88047

Dear Sir;

The State of New Mexico is in the process at this time of reviewing leases to determine the number of abandoned and shut in wells.


Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with the rules within {90} days after {1} a 60 day period following suspension of drilling. {2} A determination that the well is no longer usable for beneficial purposes. {3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put a well or wells back in service then plugging or proper temporary abandonment will be required

Please forward to the Oil Conservation Division office in Artesia by January 2, 1998 a plan to bring the following list of wells into compliance with rule 201 by either returning to production, by proper temporary abandonment, or by plugging. Failure to respond to this request will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours truly,


Tim Gum

Sandco Oil And Gas Inc.

Sandco # 2 Sec. 25-8-28 Ut. G
Sandco # 3 Sec. 25-8-28 Ut. A
O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N

Sandco #3

CMD : ONGARD 11/18/97 08:29
OG6CWED CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 20233 API Well No : 30 5 60720
Operator Name, Address : SANDCO OIL & GAS INC
PO BOX 881
MESILLA PARK,NM 88047

Bond Idn : 247528 Bond Status : A Prop Idn : 9930
Prop Name : SANDCO Well No : 003
U/L Sec Township Range North/South East/West Lot
--- --
Surface Locn : A 25 08S 28E FTG 990 F N FTG 330 F E
API County : 5
Bond Details : Type (Cash/Surety - C/S) : S Bond Co Idn : 10 Amt : 5000
Company OGRID Identifier : 26129
Company Name, Address : WESTERN SURETY CO
101 S PHILLIPS AVE
SIOUX FALLS,SD 57102
Effective Date : 01-01-1900 Cancellation Date : 12-31-9999
Issuer Bond No : 18077589

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR
PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

May thru August 1987
NO. 2059 X

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 19, 1987

PURPOSE ALLOWABLE CANCELLATION

Effective June 1, 1987 the allowables for the following wells for Sandco Oil & Gas Inc. in the following pools are hereby cancelled for failure submit monthly production report C-115.

~~Bullseye San Andres Pool~~
~~O'Brien Lightcap 7 #1-H-7-8-29~~

Twin Lakes San Andres Pool
✓ Sandco #2-G-25-8-28
Sandco #3-A-25-8-28

LAC/rm

Sandco Oil & Gas Inc.

NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

MAR 20 1984

4-22-84

Operator Sandco Oil and Gas Inc.	
Address P.O. Box 881 Mesilla Park, New Mexico 88047	
Reason(s) for filing (Check proper box)	Other (Please explain) Chg. Lease Name:
New Well <input checked="" type="checkbox"/>	From O'Brien Fee #25 #7
Recompletion <input type="checkbox"/>	To: Sandco Oil and Gas #2
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sandco O'Brien Fee #25	Well No. X2	Pool Name, including Formation Twin Lakes, San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 3; 1650 Feet From The East Line and 2310 Feet From The North Line of Section 25 Township 8 South Range 28 East, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) None					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 25	Twp. 8S	Rge. 28E	Is gas actually connected? NO	When ---

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2-8-84	Date Compl. Ready to Prod. 3-6-84		Total Depth 2700 FT.		P.S.T.D. 2700			
Elevations (DF, RKB, RT, GR, etc.) 3941.61 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2470 2491		Tubing Depth 2610			
Perforations 2 Holes 2574, 2 at 2575, one Hole 2583.84.85. 4 at 2491-					Depth Casing Shoe 2700			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8		DEPTH SET 125'		SACKS CEMENT 6 yds.			
7 7/8	4 1/2		2700		200sks.			
	2 3/8		2610					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-8-84	Date of Test 3-14-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure C	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 5.85 BLS.	Oil - Bbls. 10	Water - Bbls. 38	Gas - MCF 85.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leslie A. Clements
(Signature)
2-17-84
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 20 1984, 19
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

DISTRIBUTION			
SANTA FE		✓	
FILE		✓	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS	✓	
OPERATOR		✓	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator SANDCO OIL AND GAS INC. ✓	
Address P.O. Box 881 Mesilla Park, New Mexico 88047	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter oil <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) GAS CONNECTED	

If change of ownership give name
and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE

Lease Name SANDCO	Well No. 2	Pool Name, including Formation Twin Lakes, San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>4</u> , <u>1650</u> Feet From The <u>East</u> Line and <u>2310</u> Feet From The <u>North</u> Line of Section <u>25</u> Township <u>8 South</u> Range <u>28 East</u> , NMPM, Chaves County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P.O. Box 159 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Liquid Energy Corporation	P.O. Box 4000, The Woodlands, Texas 71380					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 25	Twp. 8S	Rge. 28E	Is gas actually connected? Yes	When March 26, 1984

If this production is commingled with that from any other lease or pool, give commingling order number: ---

3. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X	X	---	---	---	---	---
Date Spudded 2-3-84	Date Compl. Ready to Prod. 3-6-84	Total Depth 2700ft.		P.B.T.D. 2700					
Elevations (DF, RKB, RT, GR, etc.) 3941.61 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2491		Tubing Depth 2610				
Perforations 2 holes 2574, 2 at 2575, 1 hole 2583, 84, 85. 4 at 2491				Depth Casing Shoe 2700ft					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11"	5 5/8		125'		6yds				
7 7/8	4 1/2		2700		200 sks.				
	2 3/8		2610						

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-8-84	Date of Test 3-14-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 5.25 Bbls.	Oil-Bbls. 10	Water-Bbls. 38	Gas-MCF 85.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

President/Operator
(Title)

4/19/84
(Date)

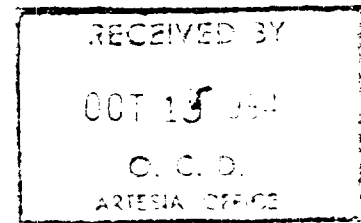
OIL CONSERVATION COMMISSION

APPROVED SEP 20 1984, 19

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

LIQUID ENERGY CORPORATION
P. O. BOX 4000
THE WOODLANDS, TX 77387-4000



NOTICE OF GAS CONNECTION
TO
STATE OF NEW MEXICO, OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NM

Liquid Energy Corporation, a subsidiary of Mitchell Energy and Development Corporation, wishes to notify the Oil Conservation Commission of the following gas well connection:

Sanctor #2
O'BRIEN FEE 25 #7
LEASE NAME & NUMBER

G
UNIT LETTER

SEC. 25, T-8-S, R-28E
SECTION, TOWNSHIP & RANGE

TWIN LAKES, SAN ANDRES Assoc.
FIELD OR POOL NAME

LIQUID ENERGY CORPORATION
NAME OF PURCHASER

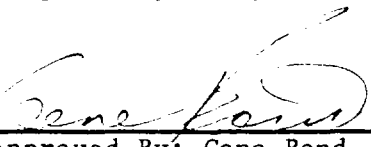
CHAVES, N.M.
COUNTY, STATE

SANDCO OIL & GAS, INC.
OPERATOR

MARCH 26, 1984
CONNECTION DATE


Prepared By: Romy Ronquillo

10-10-84
Date


Approved By: Gene Bond
Asst. Acctg. Mgr.
(713) 363-6167

10-10-84
Date

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED BY
OIL CONSERVATION DIVISIONP. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <u>Sandco</u> <u>O'Brien Fee #25</u>
2. Name of Operator Sandco Oil and Gas Incorporated		9. Well No. <u>#7 Sandco #2</u>
3. Address of Operator P.O. Box 881 Mesilla Park, New Mexico 88047		10. Field and Pool, or Wildcat Twin Lakes, San Andr
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1,650</u> FEET FROM THE <u>East</u> LINE AND <u>2,310</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>25</u> TWP. <u>8 S</u> RGE. <u>28E</u> NMPM		12. County Chaves
15. Date Spudded 2-8-84	16. Date T.D. Reached 2-24-84	17. Date Compl. (Ready to Prod.) 3-6-84
18. Elevations (DF, RKB, RT, GR, etc.) 3,941.61 GR		19. Elev. Casinghead 3,943
20. Total Depth 2,700	21. Plug Back T.D. 2,700	22. If Multiple Compl., How Many None
23. Intervals Drilled By Rotary Tools 125-2700		Cable Tools 0-120
24. Producing Interval(s), of this completion - Top, Bottom, Name P-1 San Andres 2,560 to 2,595		25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run LDT DLL MSFL		27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	125	11"	6 yds Redi mix	none
4 1/2	11.60	2700	7 7/8	200 sacks class C	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8	2,610	none

31. Perforation Record (Interval, size and number) Two holes 2,574 One hole 2583,84,85,86 Four holes 2,491 Total ten holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2470 AMOUNT AND KIND MATERIAL USED 4000 Gal. 20% NEFE
--	---

33. PRODUCTION							
Date First Production 3-8-84		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 1 1/2"x2"x10' rod pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-15-84	Hours Tested 24	Choke Size n/a	Prod'n. For Test Period 5.85	Oil - Bbl. 85.5	Gas - MCF 38	Water - Bbl. 14.615-1	Gas - Oil Ratio
Flow Tubing Press. none	Casing Pressure none	Calculated 24-Hour Rate 5.85	Oil - Bbl. 85.5	Gas - MCF 38	Water - Bbl. 28	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

35. List of Attachments Logs, Deviation Survey Verification, GOR Test, Charts.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Billy Brown

TITLE

President

DATE

3-17-84

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>960</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2465</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2460 to 2610 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

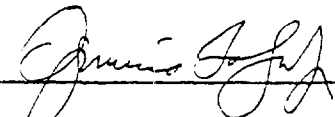
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000	1000	Permian Red Beds, Anhy				
1000	1620	390	Red and green shales				
1620	2010	390	Red Beds				
2010	2625	615	Anhy. Salt with Shale and Dolomite.				
2625	2700	75	Anhy. Dolomites, minor sand and shale.				

WELL NAME AND NO. Obrien #25 "11" 1" 1" Sander #2
LOCATION Section 25, T2S 8 S, R28 E
OPERATOR Sandco Oil & Gas
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

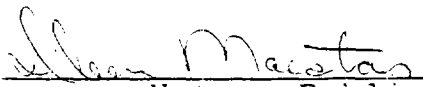
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 @ 522</u>	<u> </u>	<u> </u>
<u>3/4 @ 1014</u>	<u> </u>	<u> </u>
<u>1/2 @ 1504</u>	<u> </u>	<u> </u>
<u>3/4 @ 2000</u>	<u> </u>	<u> </u>
<u>3/4 @ 2500</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Salazar Brothers Drilling, Inc

By: 
Title: President

Subscribed and sworn to before me this 13 day of March,
19 84


Notary Public

My Commision Expires: County of Bernalillo
May 10, 1986

TO: (FOR FILE)	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P.O. BOX 2018

SANTA FE NEW MEXICO 87501

C. C. D.
ARTESIA OFFICE

Form 7-103
Revised 10-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Sandco Oil and Gas Incorporated

Address of Operator

P.O. Box 881 Mesilla Park, New Mexico 88047

Location of Well

UNIT LETTER G 1650 FEET FROM THE East LINE AND 2310 FEET FROM
THE North LINE, SECTION 25 TOWNSHIP 8S RANGE 28East NEAPA.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien Fee Sandco

9. Well No.

#7 2

10. Field and Pool, or without

Twin Lakes, San Andres Assoc.

11. Elevation (Show whether LF, RT, GR, etc.)

3,941.61 GR

12. County

Chavez

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRS REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-84 Drilled 11" hole with cable tool to 125 Ft. ran 8 5/8 23# casing. No surface water, cemented 8 5/8 casing with 6yds. of 6SX-3% Cacl. to surface. Waiting on rotary rig.

2-10-84 Commence drilling 7 7/8 hole from 125'.

2-24-84 Run 2700 Ft. 4 1/2 casing, K55-1160#. Cement 200 sacks class C cement 5050 POZ. Bumped plug at 9:00P.M. with 1350 PSI, wait on cement 72 hours.

2-28-84 Perforate one shot per hole. Total of ten holes, two at 2574,75 one shot 2583,84,85 four shots 2591 two shots 2592,93. Acidized 4,000 gal. 20% NEFE.

3-6-84 Put on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Leslie A. Clements

TITLE Operator

DATE 3-9-84

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY _____

TITLE _____

DATE MAR 22 1984

NOTATIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501 C. D.
ARRESIA, OFFICE

RECEIVED BY

MAR 02 1984

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
n/a

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

SANDCO OIL & GAS

3. Address of Operator

Box 881 - Mesilla Park, NM88047

4. Location of Well

UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 8 South RANGE 29 East N.M.P.M.

7. Unit Agreement Name
n/a

8. Farm or Lease Name

O'Brien Fee Sands

9. Well No.

22

10. Field and Pool, or Wildcat
Twin Lakes SH

15. Elevation (Show whether DF, RT, GR, etc.)
3942 gr

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANE ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2/8/84 - drilled 11" hole w/ cable tool to 125'
ran 8-5/8" 23# casing - no surface water
cemented 8-5/8" casing w/ 6 yds of 6 sx - 3% cacl to surface
wait on rotary rig

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Mitchell

TITLE J.A. Mitchell - Clerk

DATE 2/29/84

Original Signed by
Leslie A. Clements
Supervisor District II

APPROVED BY

TITLE

DATE MAR 22 1984



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

ARTESIA DISTRICT OFFICE

March 7, 1984

TONY ANAYA
GOVERNOR

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Sandco Oil & Gas
Box 881
Mesilla Park, New Mexico 88047

Re: O'Brien Fee
#7-C-25- 8-29
Twin Lakes San Andres

Gentlemen:

We acknowledge receipt of your C-103 dated February 29, 1984,
on the above captioned well.

However, we are returning it so that you may show in yards the
total amount of cement used.

Very truly yours,

A handwritten signature in cursive script, reading "Leslie A. Clements".

Leslie A. Clements
Supervisor District II

LAC/pw

Enclosures (3)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED BY
OIL CONSERVATION DIVISION
P. O. BOX 2088
MAR 02 1984
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
n/a

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name n/a
2. Name of Operator SANDCO OIL & GAS	8. Farm or Lease Name O'Brien Fee
3. Address of Operator Box 881 - Mesilla Park, NM88047	9. Well No. 7
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 8 South RANGE 29 East NMPM.	10. Field and Pool, or Wildcat Twin Lakes SA
15. Elevation (Show whether DF, RT, GR, etc.) 3942 gr	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/8/84 - drilled 11" hole w/ cable tool to 125'
ran 8-5/8" 23# casing - no surface water
cemented 8-5/8" casing w/ t yds of 6 sx - 3% cacl to surface
wait on rotary rig

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Mitchell TITLE J.A. Mitchell - Clerk DATE 2/29/84

APPROVED BY _____ TITLE _____ DATE _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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FILE	
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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 10 1984

O. C. D.
ARTESIA OFFICE

Form C-101 70-105-6211
Revised 10-7-78

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

Name of Operator

Sandoz Oil & Gas, Inc. ✓

Address of Operator

Box 881, Mesilla Park, New Mexico 88047

Location of Well

UNIT LETTER G LOCATED 1650, 1310 FEET FROM THE east path LINE

NO 2310 1650 FEET FROM THE north East LINE OF SEC. 25 TWP. 8 South R. 28 East

7. Unit Agreement Name

O'Brien Fee #7

8. Farm or Lease Name

#7

9. Well No.

Twin Lakes-San Andres

10. Field and Pool, or Wildcat

17. County

Chaves

1. Elevations (show whether DE, RT, etc.)

3941.61

21A. Kind & Status Plug. Bond

single well

19. Proposed Depth

2700 ft.

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

Salazar Bro.

22. Approx. Date Work will start

February 8, 1984

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24 lb	130 ft	75	surface
7 7/8"	4 1/2"	10.50	2700 ft.	175	1800

Adequate blowout preventers will be used.

Watch for
Flow line
2-3-84

APPROVED FOR 150 DAYS
PERMIT NO. 8-3-84
UNLESS CHANGED BY ORDER

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed Darryl Brown Title Pres Date 2-3-84

(This space for State Use)

APPROVED BY Darryl Brown TITLE Geologist DATE 2-3-84

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

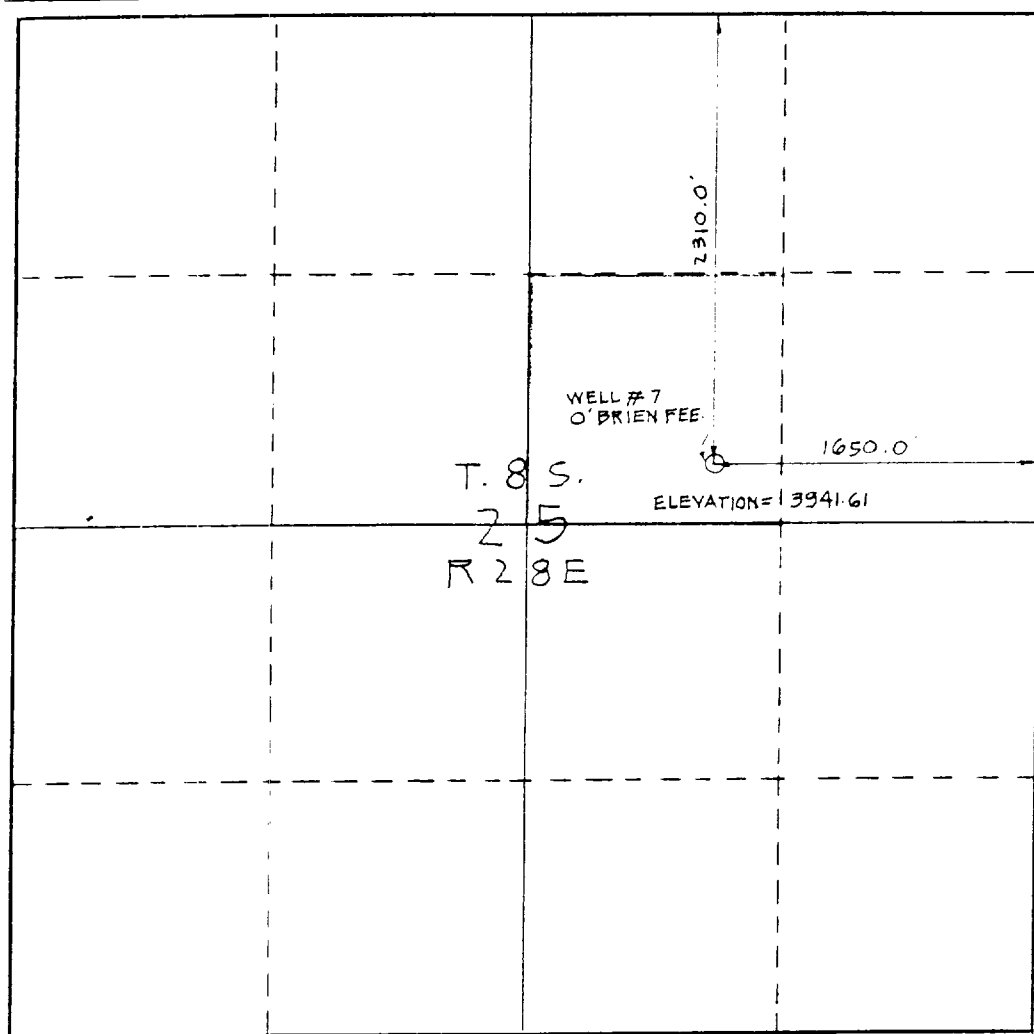
Lessor Sandco Oil & Gas, Inc.			Lease O'Brien Fee #7		Well No. 72
Section Letter G	Section 25	Township 8 South	Range 28 East	County Chaves	
Actual Footage Location of Well:					
1650.0 feet from the east		2310.0 feet from the north			
Ground Level Elev. 3941.61	Producing Formation San Andres	Pool Twin Lakes - San Andres	Dedicated Acreage 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Billy Braun
Name

President

Position

Sandco Oil & Gas, Inc.

Company

2/3/84

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

2/3/84

Date Surveyed

Richard B. Wright
Registered Professional Engineer
and/or Land Surveyor

Richard B. Wright

Certificate No.

7929



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 9, 1994

BRUCE KING
GOVERNOR

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

Western Surety Company
P. O. Box 655908
Dallas, Tx. 75265-5908

Attention: Surety Department

Re: Three One-Well Plugging Bonds
Sandco Oil & Gas Inc., Principal
Bonds Nos. 18085271, 18077589 and 18077961

Gentlemen:

I am in receipt of your request for cancellation of the above-captioned plugging bonds. These bonds cannot be cancelled at this time as the wells covered by these bonds have not been plugged and abandoned nor the wells transferred to another bonded operator.

Sincerely,

A handwritten signature in cursive script, reading "Diane Richardson".

DIANE RICHARDSON
Administrator
Bond Department



Western Surety Company

RECEIVED
FEB 1 1995
10 52

January 30, 1995

Agent Code: 27 16614

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

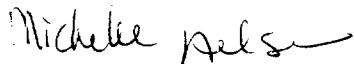
Re: Bond #18077961 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil & Gas Well Plugging

On December 5, 1994, we sent you a letter of cancellation for this bond.

We now find that this cancellation was sent in error, and we wish to rescind our initial letter. This bond is to remain in full force and effect with no lapse in coverage. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,



Michelle Nelsen
Underwriter

MN:jat

cc: Phillip J. Braken Insurance Agency, Inc.
Sandco Oil & Gas, Inc.

• SINCE 1900 •



EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

Do not mail

December 5, 1994

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18077961 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil & Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 15, 1995, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc.
Sandco Oil & Gas, Inc.

Underwriting Services



EVERYTHING IS VIEWED THE DAY WE RECEIVE IT

December 20, 1993

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18077961 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil and Gas Well Plugging

On December 16, 1993, we sent you a letter of cancellation for this bond. We now find that this cancellation was sent in error, and we wish to rescind our initial letter. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

A handwritten signature in cursive script that reads 'Roger Smiddy'.

Roger Smiddy
Underwriting Officer

RS:jej

cc: Burke & Moore Ins., Inc.
Sandco Oil & Gas, Inc.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 22, 1993



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Western Surety Company
P. O. Box 655908
Dallas, Tx. 75265-5908

Re: Three One-Well Plugging Bonds
Nos. 18077589, 18085271 and 18077961
Sandco Oil & Gas, Inc., Principal

Gentlemen:

I am in receipt of your request for cancellation of the three above-referenced plugging bonds. I have checked with our Artesia district office and they have advised that the wells covered by these bonds are not plugged and abandoned nor transferred to another bonded operator. We cannot, therefore, cancel these bonds at this time.

The Artesia district office has tried unsuccessfully to contact Sandco. The address we show is Box 881, Mesilla Park, New Mexico 88047. Please advise if you have the current address for Sandco.

Thank you.

Sincerely,

A handwritten signature in cursive script, reading "Diane Richardson".

DIANE RICHARDSON
Administrator
Bond Department



Western Surety Company

EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

12-22-93

The well
advised by me
can cancel
12-22-93

Will still
under Sandco-
Temp Abandoned

Do not
release

12 DE 1993
87 9 3.

December 16, 1993

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18077961 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil and Gas Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 25, 1994, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc.
Sandco Oil & Gas, Inc.

Underwriting Services

• SINCE 1900 •

Underwriting or Bond Calls
1-800-233-8800
Dallas Area 702-8802

P.O. Box 655908
Dallas, TX 75265-5908

All Other Inquiries
1-800-331-8053
FAX 1-214-980-1115



STATE OF NEW MEXICO
ENERGY AND MINERAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

February 8, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

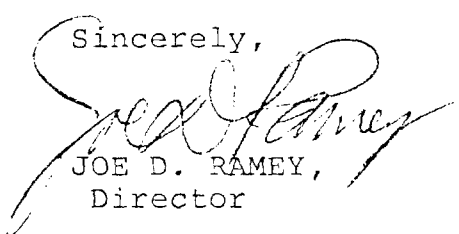
Bobby M. Mayfield
Attorney at Law
P. O. Drawer 16169
Las Cruces, New Mexico 88004

Re: \$5,000 One-Well Plugging Bond
Sandco Oil & Gas, Inc., Principal
Western Surety Company, Surety
1650' FEL and 2310' FNL of
Sec. 25, T-8-S, R-28-E,
Chaves County
Bond No. 18077961

Dear Mr. Mayfield:

The Oil Conservation Division hereby
approves the above-captioned one-well plugging
bond effective February 7, 1984.

Sincerely,


JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Artesia, New Mexico

Sandco Oil & Gas

Western Surety Company

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



April 14, 1987

THREE CARBONATERS
1987

POST OFFICE BOX 3088
STATE LAND OFFICE BUILDING
SANTA FE NEW MEXICO 87501
505/827-1800

Western Surety Company
P. O. Box 655908
Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Three One-Well Plugging Bonds for Sandco Oil and
Gas, Inc.

Dear Ms. Campbell:

I am in receipt of your April 9th letter regarding the release of the above-captioned plugging bonds. I have checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, or plugging reports have been filed on these wells. We cannot, therefore, release them at this time.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Diane Richardson".

DIANE RICHARDSON
Administrator
Bonding Department

cc: Sandco Oil and Gas Inc.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

January 30, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Ms. Bonnie Brown
Sandco Oil and Gas Inc.
P. O. Box 881
Mesilla Park, New Mexico 88047

Re: Two One-Well Plugging Bonds Nos.
18077961 and 18085271

Dear Bonnie:

I am returning the above-referenced bonds
for the following reasons:

Billy Brown needs to complete address and
title on upper left-hand corner, page 2.

He also needs to have the "Acknowledgement
Form for Corporation" completed and notarized.

Please fill in the exact footage description,
example: 660 feet from South line and 660
feet from East line.

Before I can approve the bonds, Sandco Oil
and Gas, Inc. must be registered to do
business in the state with the Corporation
Commission. Their telephone number is
505 827-4504

I tried reaching you by telephone but could
not find a listing for Sandco. If you have any
questions, please feel free to call me at 827-5806.

Sincerely,

A handwritten signature in cursive script, appearing to read "Diane".
DIANE RICHARDSON

DR/

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

June 19, 1987

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE NEW MEXICO 87501
(505) 827-5800

Western Surety Company
P. O. Box 655908
Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Plugging Bonds for Sandco Oil & Gas Inc.
Bonds Nos. 18077589, 18077961 and
18085271

Dear Ms. Campbell:

Thank you for your letter of June 8th advising me that the wells covered by the above-captioned bonds have been taken over by James William Stirman of Ruidoso Downs, New Mexico. I again checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, have been filed on these wells. Also, Mr. Stirman has not filed a plugging bond with with office to cover these wells.

Until such time as the C-104's and the plugging bond are filed, we cannot release the bonds for Sandco Oil & Gas.

Sincerely,

A handwritten signature in cursive script, reading "Diana Richardson".

DIANA RICHARDSON
Administrator
Bonding Department

cc: James William Stirman
P. O. Drawer 866
Ruidoso Downs, New Mexico 88346

30 005 60720
PRINCIPAL:

SANDCO OIL & GAS INC. 20233

SURETY:

Western Surety Company 26129

BOND NO.:

No. 18077589 247528

TYPE:

\$5,000 One-Well

APPROVED:

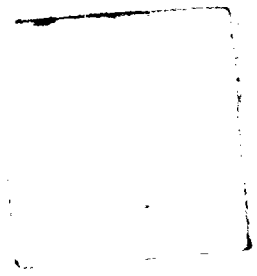
May 2, 1984

CANCELLED:

WELL LOCATION:

990' FNL and 330' FEL of
S25,T8S,R28E
Chaves County

Unit A





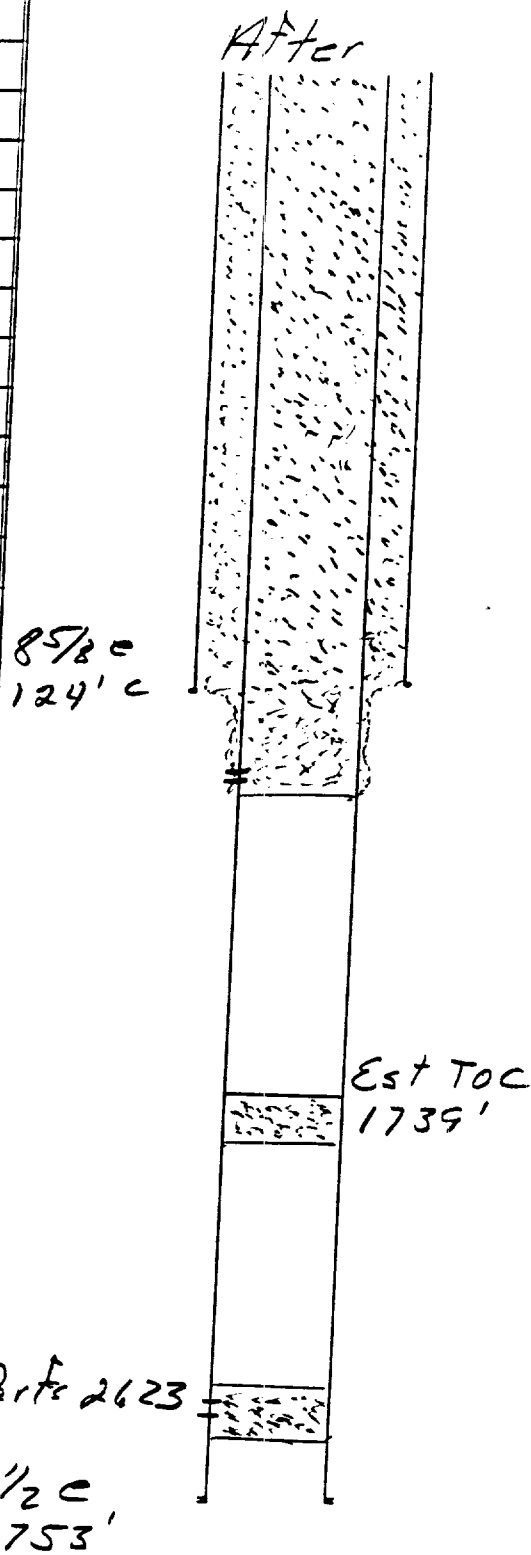
COMPANY Sandco Oil & Gas Inc.	PROPERTY NAME Sandco	WELL NO. 3
DATE 25-8-28	LOCATION (ULSTR) Ut. A	FOOTAGE 990 FN + 330 FEL

API NO. 30-005-60720	POOL Twin Lakes, San Andres
-------------------------	--------------------------------

1. Spot a 25 sx plug c 2635' w/c + tag
2. Spot a 25 sx plug c 1750'
3. Perforate 4 1/2" c 200' & circulate cmt to surface up back side of csg. Fill 4 1/2" to surface
4. Mud will be placed between pluggs c 25 lb/per bbl of brine.
5. Set P+A marker
6. Clean & level location

CASING RECORD:

8 5/8" c 124' 11" hole 4 yds ready mix
 4 1/2" c 2753' 7 7/8" hole 175 sx
 Est TOC 1739'
 Perts c 2623



and MINERALS DEPARTMENT

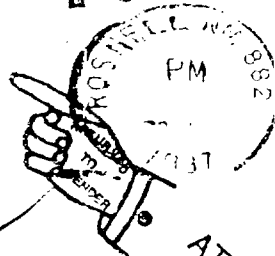
ation Division
First St.
w Mexico 88210

CERTIFIED

P 194 615 117

MAIL

Sandco Oil & Gas Inc
P.O. Box 881
Mesilla Park, NM 88047



ATTEMPTED
NOT KNOWN

ATTEMPTED
NOT KNOWN

FIRST NAME	LAST NAME
RELATIONSHIP	DATE

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Sandco Oil & Gas Inc.
P.O. Box 881
Mesilla Park, NM 88047

4a. Article Number

P 194 615 117

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature (Addressee or Agent)

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

11-18-97

Sandco Oil & Gas Inc.
P.O. Box 881
Mesilla Park, NM 88047

Dear Sir;

The State of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with the rules within {90} days after {1} a 60 day period following suspension of drilling. {2} A determination that the well is no longer usable for beneficial purposes. {3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put a well or wells back in service then plugging or proper temporarily abandonment will be required

Please fordward to the Oil Conservation Division office in Artesia by January 2, 1998 a plan to bring the following list of wells into compliance with rule 201 by either returning to production, by proper temporary abandonment, or by plugging. Failure to respond to this request will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours truly,


Tim Gum

Sandco Oil And Gas Inc.

Sandco # 2 Sec. 25-8-28 Ut. G
Sandco # 3 Sec. 25-8-28 Ut. A
O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N

Sando # 2

Page: 1 Document Name: Session1

CMD : ONGARD 11/18/97 08:26
OG6CWBD CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 20233 API Well No : 30 5 62111
Operator Name, Address : SANDCO OIL & GAS INC
PO BOX 881
MESILLA PARK, NM 88047

Bond Idn : 247530 Bond Status : A Prop Idn : 9930
Prop Name : SANDCO Well No : 002
U/L Sec Township Range North/South East/West Lot
--- ---
Surface Locn : G 25 08S 28E FTG 2310 F N FTG 1650 F E
API County : 5
Bond Details : Type (Cash/Surety - C/S) : S Bond Co Idn : 10 Amt : 5000
Company OGRID Identifier : 26129
Company Name, Address : WESTERN SURETY CO
101 S PHILLIPS AVE
SIOUX FALLS, SD 57102
Effective Date : 01-01-1900 Cancellation Date : 12-31-9999
Issuer Bond No : A80779621

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR
PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

Date: 11/18/97 Time: 08:44:38 AM

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUN 08 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	2
LAND OFFICE	✓
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
1

1a. TYPE OF WELL *b.g.m.* ✓

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER *Reentry*

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Sandco Oil and Gas Incorporated ✓

3. Address of Operator

P.O. Box 381 Mesilla Park, New Mexico 88047

4. Location of Well

UNIT LETTER *A* LOCATED *990* FEET FROM THE *North* LINE AND *330* FEET FROM

THE *East* LINE OF SEC. *25* TWP. *8S* RGE. *28E* NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<i>5-10-84</i>	<i>5-31-84</i>	<i>6-2-84</i>	<i>3934 GR</i>	<i>3934</i>

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<i>2753</i>			<i>0-2753</i>		

24. Producing Interval(s), of this completion — Top, Bottom, Name

P-1 San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Refer to originals dated 7-7-80

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8</i>	<i>23</i>	<i>124</i>	<i>11"</i>	<i>6 yds.</i>	<i>none</i>
<i>4 1/2</i>	<i>11.60</i>	<i>2753</i>	<i>7 7/8</i>	<i>175 sks. class C</i>	<i>none</i>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<i>none</i>					<i>2 3/8</i>	<i>2623</i>	<i>none</i>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<i>4 holes 2623 to 2626</i>	DEPTH INTERVAL
<i>3 holes 2636 to 2638</i>	<i>2550</i>
<i>1 hole 2641 to</i>	AMOUNT AND KIND MATERIAL USED
<i>8 holes 2644 to 2651</i>	<i>8000 gal. 15% nefe</i>

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
<i>6-6-84</i>	<i>Pump 1 1/2"x2"x10" rod pump</i>					<i>Producing</i>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<i>6-4-84</i>	<i>24</i>	<i>n/a</i>		<i>25</i>	<i>---</i>	<i>35</i>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
<i>none</i>	<i>none</i>		<i>25</i>	<i>---</i>	<i>35</i>	<i>24.6</i>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

35. List of Attachments

Refer to originals, 7-7-1980. This is a reentry

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *President* DATE *6-6-84*

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUN 08 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPROPRIATE FORMS IN THE FORMS DIVISION FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sandco Oil and Gas Incorporated ✓	8. Farm or Lease Name Sandco
3. Address of Operator P.O. Box 381 Mesilla Park, New Mexico 88047	9. Well No. 3
4. Location of well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM East T1E LINE, SECTION 25 TOWNSHIP 8S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Twin-Lakes SA <i>Handwritten</i>
11. Elevation (Show whether LF, RT, GR, etc.) 3934 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Reenter and drill out plugs <input type="checkbox"/>	

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-84 Used reverse rotary unit to drill out plugs. Drilled plugs out to depth of 2,753.
Ran 4½" casing into hole

5-24-84 Ran 175 sks. class C cement, bumped plug at 2:30am.
Let cement set until 5-29-84.

5-29-84 Perforated 16 holes.

5-30-84 Acidized w/8,000 gal. 15% Nefe acid and swabbed back for 24 hours---Put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray Brown* TITLE President DATE 6-6-84

APPROVED BY *John Williams* TITLE OIL AND GAS INSPECTOR DATE JUN 11 1984

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501-0808

O. C. D.
ARTESIAL OFFICE

Form C-101
Revised 10-1-78

NO. OF COPIES PREPARED	
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name O'Brien Fee #6	
2. Name of Operator Sandco Oil and Gas Incorporated		8. Farm or Lease Name Sandco #3	
3. Address of Operator P.O. Box 881, Mesilla Park, N.M. 88047		9. Well No. Twin Lakes SA #?	
4. Location of well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>25</u> TWP. <u>8S</u> RGE. <u>28E</u> NMPM		10. Field and Pool, or wildcat <u>Twin Lakes SA</u>	
11. Elevations (show whether DF, RT, etc.) 3934		12. County Chaves	
21A. Kind & Status Plug. Bond single well		19. Proposed Depth 2780	
21B. Drilling Contractor Pecos Well Service		19A. Formation San Andres	
22. Approx. Date work will start May 14, 1984		20. Rotary or C.T. Rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24 lbs	143'	250	CIRC
7 7/8"	4 1/2"	10.5 lbs.	2780'	200	

Adquate blowout preventers will be used

*checked off
e h. B. h.
5-11-84
Re - Drilling
C/O. D. H. Jones*

Former: The Harbor Corp. - O'Brien Fee #5 #6
P4H 7-8-80 CTD-2780

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Brooks Title Geologist Date 5-9-84

(This space for State Use)

APPROVED BY Randy Brooks TITLE Geologist DATE 5/9/84

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-27-84
UNIT FOR DRILLING

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervised by
The Commission

All distances must be from the outer boundaries of the Section

Sandco Oil & Gas Inc.

Sandco

#3

25

8 South

20 East

Chaves

North

West

East

San Andres

Twin Lakes San Andrs Assoc.

40

Outline the acreage dedicated to the subject well in colored pencil or hatchure marks on the plat below

If more than one lease is dedicated to the well, outline each and identify the ownership thereof (that is, how owned, interest and royalty)

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation Farmouts

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

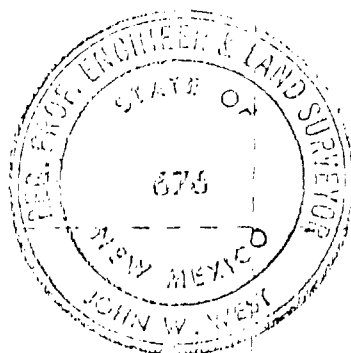
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

W B L...

Production Engineer

The Harlow Corporation

6/4/80



I hereby certify that the well location shown on this plat was plotted from plat notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date

May 30, 1980

Signature of Registered Engineer

and of actual survey

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT AERVDIC.
USE APPLICATION FOR PLUGGING (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator THE HARLOW CORPORATION ✓	8. Name of Lease Name O'Brien Fee "25"
3. Address of Operator 600 Petroleum Building, Amarillo, TX 79101	9. Well No. 6
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 8S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Twin Lakes-San Andres
11. Elevation (Show whether DF, RT, CR, etc.) 3934GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/8/80 Plug well w/cement & mud fluid, 50 sx @2780', 50 sx @2050, 50 sx @1550',
50 sx @ 800' & 50 sx @ 175' to circulate to surface. Mud weight 10#.
124' 8 5/8" surface casing left in hole.

10/5/80 Pits filed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.R. LaFon TITLE Production Engineer DATE 10/17/80

APPROVED BY Mike Stuppel TITLE OIL AND GAS INSPECTOR DATE JAN 08 1981

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED BY
JUN 01 1984
C. C. C.
CRUDE OIL

I. Operator
Sandco Oil and Gas Incorporated ✓
Address
P.O. Box 881 Mesilla Park, New Mexico 88047
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
Reentry
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Sandco Well No. 3 Pool Name, Including Formation Twin-Lakes SA Assoc.
Kind of Lease State, Federal or Fee Fee
Location
Unit Letter A 990 Feet From The North Line and 330 Feet From The East
Line of Section 25 Township 8S Range 28E NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Purchasing Company Box 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
none
If well produces oil or liquids, give location of tanks. Unit A Sec. 25 Twp. 8S Rge. 28E Is gas actually connected? no When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re
Date Spudded 5-9-84 Date Compl. Ready to Prod. 6-2-84 Total Depth 2753 P.B.T.D. 2753
Elevations (DF, RKB, RT, GR, etc.) 3934 GR Name of Producing Formation San Andres Top Oil/Gas Pay 2623 Tubing Depth 2623
Perforations 4holes 2623-2626, 3holes 2636-2638, 1hole 2641, 8holes 2644-2753
TUBING, CASING, AND CEMENTING RECORD 2651
HOLE SIZE 11" CASING & TUBING SIZE 8 5/8" DEPTH SET 124 ft. SACKS CEMENT 6 yds.
7 7/8 4 1/2 2753 175 sks.
2 3/8 2623

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-4-84 Date of Test 6-3-84 Producing Method (Flow, pump, gas lift, etc.) pump
Length of Test 24 hrs. Tubing Pressure 0 Casing Pressure --- Choke Size ---
Actual Prod. During Test 60 Oil-Bble. 40 Water-Bble. 60 Gas-MCF ---
Post ID: 24
6-19-84
6-19-84

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
President
6-6-84
OIL CONSERVATION COMMISSION
APPROVED JUN 11 1984
BY Mike Williams
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

OIL CONSERVATION DIVISION 1980

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

TECHNICAL OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATION	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Term of Lease Name
O'Brien Fee "25"

9. Well No.
6

10. Field and Pool, or Wildcat
Twin Lakes-San Andres

11. County
Chaves

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER

Name of Operator
THE HARLOW CORPORATION

Address of Operator
600 Petroleum Building, Amarillo, TX 79101

Location of Well

SECTION A LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM
East LINE OF SEC. 25 TWP. 8S REC. 28E NMPM

Date Spudded 6/5/80	16. Date T.D. Reached 7/7/80	17. Date Compl. (Ready to Prod.) 7-8-80	18. Elevations (DF, RKB, RT, GR, etc.) 3934GL	19. Elev. Casinghead
Total Depth 2780	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2780	Cable Tools

24. Interv. Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SWN-GR, LL, MLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	124	11 1/2"	90sx	none

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

24. Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
25. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. LaFon TITLE Production Engineer DATE 10/17/80

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithological logs run in the well and a summary of all reported test results, including drill stem tests. All depth reports shall be measured directly in the case of directly drilled wells; true vertical depths shall also be reported for reworking or completion from a through hole. It shall be reported for each zone. The form is to be filed in quadruplicate except in state lands, where six copies are required, per Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 858	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menace _____	T. Madison _____
T. Queen _____ 1498	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1991	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2605 _____ to _____ 2651 _____	No. 4, from _____ to _____
No. 2, from _____ 2672 _____ to _____ 2739 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	858	858	Permian Red Beds w/Minor Silt, Sand, Gyp & Salt.				
858	1498	640	Salt, Anhydrite, Red & Green Shale, w/Minor Silt & Sand.				
1498	1991	493	Red Beds				
1991	2605	614	Anhydrite w/Minor Dolomite & Shale.				

e SF
L-505

INCLINATION REPORT

OPERATOR: Harlow Corporation

ADDRESS: 600 Petroleum Bldg. Amarillo, TX 79101

LEASE: O'Brien ^{Fac} ~~Deming~~ "25"

FIELD: Bulls Eye

WELL NO. 6

LOCATION: Section ²⁵ ~~6~~, Township 8 South, Range ²⁸ ~~29~~ East, Chaves County, New Mexico

DISC NO.

DATE

DEPTH

DRIFT

1

7-3-80

630'

$\frac{1}{4}$ °

I hereby certify that the above data as set forth by Erick Lehr, Driller for Collier Drilling Corporation, on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.

Rhonda Parrish

RHONDA PARRISH

Secretary

Affidavit:

Before me, the undersigned authority, appeared Rhonda Parrish known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified above, and that to the best of his/her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rhonda Parrish

RHONDA PARRISH

(Affiant's Signature)

Sworn and subscribed to in my presence this 25th day of July, 1980.

C. Eric H. Mark
NOTARY PUBLIC

My commission expires:

expired 24, 1982

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FILE	
U.S.D.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 28 1980

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT 211 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator THE HARLOW CORPORATION ✓	5. State Oil & Gas Lease No.
3. Address of Operator 600 Petroleum Building, Amarillo, TX 79101	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> N.M.P.M.	8. Farm or Lease Name O'Brien Fee "25"
15. Elevation (Show whether DF, RT, GR, etc.) 3934GL	9. Well No. 6
	10. Field and Pool, or Wildcat Twin Lakes-San Andres
	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

7/8/80 Plug well w/cement & mud fluid, 50 sx @2780', 50 sx @2050, 50 sx @1550',
50 sx @ 800' & 50 sx @ 175' to circulate to surface. Mud weight 10#.
124' 8 5/8" surface casing left in hole.

10/5/80 Pits filed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. LaFon TITLE Production Engineer DATE 10/17/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator The Harlow Corporation	8. Farm or Lease Name O'Brien Fee "25"
3. Address of Operator 600 Petroleum Building Amarillo, TX 79101	9. Well No. 6
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Twin Lakes-San Andres</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3934' GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/5/80 Spud @ 8:00a.m. Drilling ahead w/cable tools.

6/9/80 Drilled to 124' & ran 124' of new 8 5/8" 20# casing. Cemented w/ 4 yards of ready mix cement & sand from TD (124') to surface.

RECEIVED

JUN 19 1980

O. C. D.
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy Vaughn Ly M. Hays TITLE Field Superintendent DATE 6/16/80

APPROVED BY W. C. Grasset TITLE SUPERVISOR, DISTRICT II DATE JUN 20 1980

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 5 1980

O. C. D.

ARTESIA OFFICE

30-005-60720

Form C-101
Revised 10-1-70

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LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE TONE ☐ MULTIPLE TONE ☐

2. Name of Operator

The Harlow Corporation

3. Address of Operator

600 Petroleum Building Amarillo, TX 79101

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE

330 FEET FROM THE East LINE OF SEC. 25 TWP. 8S R. 28E NMPM

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lessee Name

O'Brien Fee "25"

9. Well No.

6

10. Field and Pool, or Wildcat

Twin Lakes San Andres As

12. County

Chaves

13. Proposed Depth

2800'

14A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Elevations (Show whether D.F., H.I., etc.)

3934 GL

21A. Kind & Status Plug Bond

Blanket

21B. Drilling Contractor

Baber Well Service.

22. Approx. Date Work will start

June 15, 1980

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	20#	125'	60	Surf to surf
7 7/8	5 1/2	14#	2800'	125	2000

Adequate blowout preventers will be used.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 9-6-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. B. LaFon Title W. B. LaFon Date 6/4/80

(This space for State Use)

APPROVED BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT B

DATE

JUN 6 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-1
Supersedes O-128
11-10-65

All distances must be from the outer boundaries of the Section

Owner The Harlow Corp.		Lease O'Brien 25		Section 6	
Quarter A	Section 25	Township 8 South	Range 28 East	County Chaves	
Distance from the Well 990		Line and North		Distance from the 330 East	
Producing Formations 3924.0	Producing Formation San Andres		Producing Formation Twin Lakes San Andrs Assoc.		Producing Formation 40

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Farmouts

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

John W. West
Name

Production Engineer

Position

The Harlow Corporation

Company

6/4/80

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed
May 30, 1980

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6883
Ronald J. Edison 3239

130 650 90 1320 1650 1980 2310 2640 2000 1500 1000 500 0



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

April 25, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Sandco Oil & Gas, Inc.
Box 881
Mesilla Park, New Mexico 88047

Attention: Billy Brown

Re: \$5,000 One-Well Plugging Bond
Sandco Oil & Gas, Inc., Principal
NE/4 NE/4 of Sec. 25, T-8-S,
R-28-E, Chaves County
Bond No. 18077589

Dear Billy:

I am returning the above-referenced bond
as it will be necessary for you to complete the
"Acknowledgement Form for Natural Persons."

Also, please add the footage and depth to
this bond or have your insurance company issue a
rider with same.

Thank you.

Sincerely,

DIANE RICHARDSON
Administrative Secretary

dr/

Line

This is for a third well
and a 101 + 102 well follow

Thank you
Buddy Brown



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

May 2, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5900

Sandco Oil & Gas, Inc.
Box 881
Mesilla Park, New Mexico 88047

Attention: Billy Brown

Re: \$5,000 One-Well Plugging Bond
Sandco Oil & Gas, Inc., Principal
Western Surety Company, Surety
990' FNL and 330' FEL of
Sec. 25, T-8-S, R-28-E,
Chaves County, Depth: 4,000 feet
Bond No. 18077589

Gentlemen:

The Oil Conservation Division hereby approves
the above-referenced one-well plugging bond
effective this date.

Sincerely,

JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Artesia, New Mexico

Western Surety Company
101 S. Phillips Avenue
Sioux Falls, South Dakota 57192



January 30, 1995

Agent Code: 27 16614

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18077589 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

On December 5, 1994, we sent you a letter of cancellation for this bond.

We now find that this cancellation was sent in error, and we wish to rescind our initial letter. This bond is to remain in full force and effect with no lapse in coverage. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

A handwritten signature in cursive script that reads 'Michelle Nelsen'.

Michelle Nelsen
Underwriter

MN:jat

cc: Phillip J. Braken Insurance Agency, Inc.
Sandco Oil & Gas, Inc.

• SINCE 1900 •



Western Surety Company

EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

April 9, 1987

Energy and Mineral Department
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

RE: Bond #18077589 - Sandco Oil and Gas Inc.
\$5,000.00 Oil Well Plugging Bond

Bond #18077961 - Sandco Oil and Gas Inc.
\$5,000.00 Oil Well Plugging Bond

Bond #18085271 - Sandco Oil and Gas Inc.
\$5,000.00 Oil Well Plugging Bond

*720 C-104'S
all producing
do not cancel
Carmen
4-13-87*

Gentlemen:

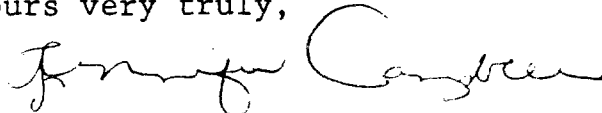
We received a letter from the insurance agency who is handling the bonds for Sandco Oil and Gas Incorporated.

They indicated that there is new ownership of the corporation. Therefore, since we are not allowed to cancel this coverage, we would appreciate it very much if you would request that the new owners obtain new bonds.

We are no longer writing any new bonds of this nature and we do not prefer to remain on a risk where there is new ownership. It is not our company policy to transfer ownership on bond coverage. Therefore, we would appreciate it very much if you would request new bonds of the new owners so we may be released from this coverage.

Thank you very much for your consideration. We would appreciate it very much if you would advise our office of your decision.

Yours very truly,



Jennifer Campbell
Underwriting Officer

JC/tr
Enclosure

• SINCE 1900 •



ILLEGIBLE

\$5,000.00

5,000.00

Thank you very much for your letter of January 19, 1987, concerning the current status of the above-captioned funds.

Thank you.

Monica Morgan
Underwriting Officer

with 200 cc. of 10% aqueous solution of sodium hydroxide. The mixture was stirred for 24 hours, filtered, and the solid washed with 100 cc. of water. The combined filtrate and washings were acidified with 10% aqueous solution of hydrochloric acid, and the precipitate was filtered, washed with 100 cc. of water, and dried at 100°C. for 24 hours. The yield of the dried product was 1.5 g. (90%). The mother liquor was evaporated and the residue dried at 100°C. for 24 hours. The total yield of the dried product was 1.8 g. (95%).

COPY

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

April 14, 1987

POST OFFICE BOX 6038
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5900

Western Surety Company
P. O. Box 655908
Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Three One-Well Plugging Bonds for Sandco Oil and
Gas, Inc.

Dear Ms. Campbell:

I am in receipt of your April 9th letter regarding the release of the above-captioned plugging bonds. I have checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, or plugging reports have been filed on these wells. We cannot, therefore, release them at this time.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Diane Richardson".

DIANE RICHARDSON
Administrator
Bonding Department

cc: Sandco Oil and Gas Inc.



EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

June 8, 1987

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Energy and Mineral Department
Oil Conservation Division
ATTENTION: Diane Richardson
Administrator, Bonding Dept.
State Land Office Building
P. O. Box 2088
Santa Fe, NM 87501

RE: Sandco Oil & Gas Inc.
Bond #18077589 - \$5,000 Oil Well Plugging Bond
Bond #18077961 - \$5,000 Oil Well Plugging Bond
Bond #18085271 - \$5,000 Oil Well Plugging Bond

Dear Ms. Richardson,

We received your correspondence concerning our request for Sandco Oil & Gas Inc.

In response to your letter, we would like to provide you with the name of the new owner of the wells. The new owner is as follows:

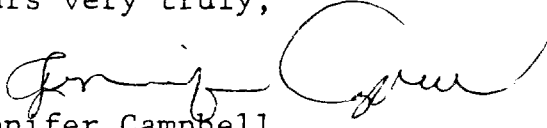
James William Stirman
P. O. Drawer 866
Riodosa Downs, NM 88346.

We are enclosing a photocopy of the letter we received from the D.F.H. Insurance Agency, Inc. of Las Cruces, New Mexico, where they are indicating the new ownership.

Therefore, we would appreciate it very much if you would reconsider our request. As we indicated previously, we do not prefer to remain on a risk where there is new ownership.

Thank you very much.

Yours very truly,


Jennifer Campbell
Underwriting Officer

JC:jp
Enclosure

• SINCE 1900 •

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

June 19, 1987

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE NEW MEXICO 87501
(505) 827-5600

Western Surety Company
P. O. Box 655908
Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Plugging Bonds for Sandco Oil & Gas Inc.
Bonds Nos. 18077589, 18077961 and
18085271

Dear Ms. Campbell:

Thank you for your letter of June 8th advising me that the wells covered by the above-captioned bonds have been taken over by James William Stirman of Ruidoso Downs, New Mexico. I again checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, have been filed on these wells. Also, Mr. Stirman has not filed a plugging bond with with office to cover these wells.

Until such time as the C-104's and the plugging bond are filed, we cannot release the bonds for Sandco Oil & Gas.

Sincerely,

A handwritten signature in cursive script, reading "Diana Richardson".

DIANA RICHARDSON
Administrator
Bonding Department

cc: James William Stirman
P. O. Drawer 866
Ruidoso Downs, New Mexico 88346



EVERYTHING IS COVERED THE DAY WE RECEIVE IT

1993 DE 21 107 9 31

December 16, 1993

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18077589 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 25, 1994, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc.
Sandco Oil & Gas, Inc.

Underwriting Services

Underwriting or Bond Calls
1-800-233-8800
Dallas Area 702-8602)

• SINCE 1900 •
P.O. Box 655908
Dallas, TX 75265-5908

All Other Inquiries
1-800-331-6053
FAX 1-214-980-1115

Western Surety Company

EVERYTHING IS COMPLETED THE DAY WE RECEIVE IT

December 20, 1993

Agent Code: 30 00815

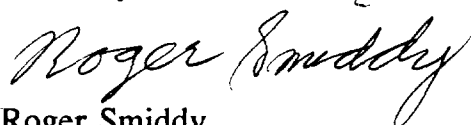
Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18077589 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

On December 16, 1993, we sent you a letter of cancellation for this bond. We now find that this cancellation was sent in error, and we wish to rescind our initial letter. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,



Roger Smiddy
Underwriting Officer

RS:jej

cc: Burke & Moore Ins., Inc.
Sandco Oil & Gas, Inc.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

December 22, 1993



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Western Surety Company
P. O. Box 655908
Dallas, Tx. 75265-5908

Re: Three One-Well Plugging Bonds
Nos. 18077589, 18085271 and 18077961
Sandco Oil & Gas, Inc., Principal

Gentlemen:

I am in receipt of your request for cancellation of the three above-referenced plugging bonds. I have checked with our Artesia district office and they have advised that the wells covered by these bonds are not plugged and abandoned nor transferred to another bonded operator. We cannot, therefore, cancel these bonds at this time.

The Artesia district office has tried unsuccessfully to contact Sandco. The address we show is Box 881, Mesilla Park, New Mexico 88047. Please advise if you have the current address for Sandco.

Thank you.

Sincerely,

A handwritten signature in cursive script, reading "Diane Richardson".

DIANE RICHARDSON
Administrator
Bond Department



Western Surety Company

EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

*do not
email
will not
print
signature*

December 5, 1994

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18077589 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 15, 1995, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc.
Sandco Oil & Gas, Inc.

Underwriting Services

Underwriting or Bond Calls
1-800-233-8800
Dallas Area 702-3802

• SINCE 1900 •
P.O. Box 555908
Dallas, TX 75265-5908

All Other Inquiries
1-800-331-6053
FAX 1-214-450-1115



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 9, 1994

BRUCE KING
GOVERNOR

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

Western Surety Company
P. O. Box 655908
Dallas, Tx. 75265-5908

Attention: Surety Department

Re: Three One-Well Plugging Bonds
Sandco Oil & Gas Inc., Principal
Bonds Nos. 18085271, 18077589 and 18077961

Gentlemen:

I am in receipt of your request for cancellation of the above-captioned plugging bonds. These bonds cannot be cancelled at this time as the wells covered by these bonds have not been plugged and abandoned nor the wells transferred to another bonded operator.

Sincerely,

A handwritten signature in cursive script that reads "Diane Richardson".

DIANE RICHARDSON
Administrator
Bond Department

30 005 62021
PRINCIPAL:

SANDCO OIL & GAS INC. 20233

SURETY:

Western Surety Company 26129

BOND NO.:

18085271 207529

TYPE:

\$5,000 One-Well Plugging Bond

APPROVED:

February 7, 1984

CANCELLED:

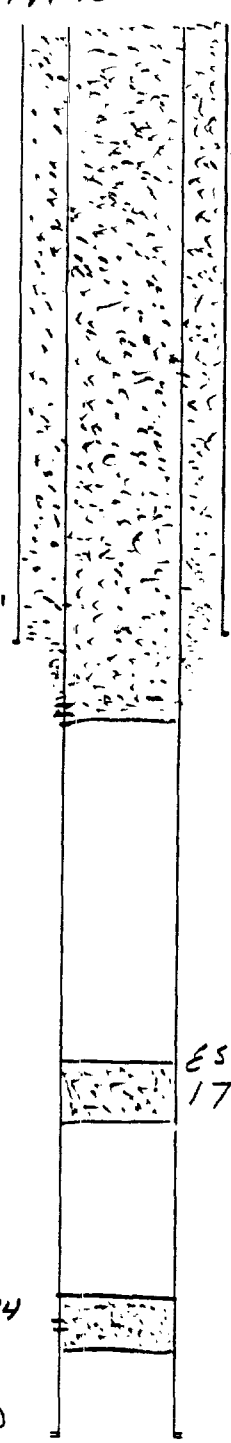
WELL LOCATION: 660' FSL & 1980" FWL of Sec.7, T-8-S,
R-29-E, Chaves County

Unit N



ILLEGIBLE

[illegible]

COMPANY <i>Sandco Oil & Gas Inc</i>		PROPERTY NAME <i>O'Brien - Lightcap "7" #1</i>		WELL NO. <i>1</i>
DATE <i>7-8-29 ut. N</i>	LOCATION (ULSTR) <i>7-8-29 ut. N</i>		FOOTAGE <i>660FS + 1980FWL</i>	
API NO. <i>30-005-62021</i>		POOL <i>Bulls Eye San Andres</i>		
<ol style="list-style-type: none"> 1. Spot a 25 sx plug @ 2715' WOC + Tag 2. Spot a 25 sx plug @ 2100' 3. Perforate $4\frac{1}{2}$ @ 200' + circulate cmt to surface behind pipe + leave $4\frac{1}{2}$ full. 4. Set P+A marker 5. Cut anchors, clean & level location 6. Place mud between plugs @ 2566 per/bbl of brine water. 			<p><i>After</i></p> 	
<p>CASING RECORD:</p> <p><i>8 5/8 @ 120' 6 Cys Ready mix 11" hole</i></p> <p><i>4 1/2 @ 2810' 175 sx 7 7/8 hole</i></p> <p><i>Perts 2714'</i></p> <p><i>Est TOC @ 2087'</i></p>			<p><i>8 5/8 120'</i></p> <p><i>EST. TOC 1796</i></p> <p><i>Perts 2714'</i></p> <p><i>4 1/2 2810</i></p>	

and MINERALS DEPARTMENT

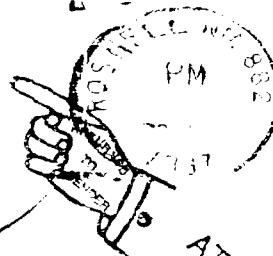
ation Division
First St.
w Mexico 88210

CERTIFIED

P 194 615 117

MAIL

Sandco Oil & Gas Inc
P.O. Box 881
Mesilla Park, NM 88047



ATTEMPTED
NOT KNOWN

ATTEMPTED
NOT KNOWN

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Sandco Oil & Gas Inc.
P.O. Box 881
Mesilla Park, NM 88047

4a. Article Number

P 194 615 117

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature (Addressee or Agent)

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

11-18-97

Sandco Oil & Gas Inc.
P.O. Box 881
Mesilla Park, NM 88047

Dear Sir;

The State of New Mexico is in the process at this time of reviewing leases to determine the number of abandoned and shut in wells.

Rule 201 A. states " The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with the rules within {90} days after {1} a 60 day period following suspension of drilling. {2} A determination that the well is no longer usable for beneficial purposes. {3} A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put a well or wells back in service then plugging or proper temporary abandonment will be required

Please forward to the Oil Conservation Division office in Artesia by January 2, 1998 a plan to bring the following list of wells into compliance with rule 201 by either returning to production, by proper temporary abandonment, or by plugging. Failure to respond to this request will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours truly,



Tim Gum

Sandco Oil And Gas Inc.

Sandco # 2 Sec. 25-8-28 Ut. G
Sandco # 3 Sec. 25-8-28 Ut. A
O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N

O'Brien Lightcap 7" #1

CMD : ONGARD 11/18/97 08:35
OG6CWBD CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 20233 API Well No : 30 5 62021
Operator Name, Address : SANDCO OIL & GAS INC
PO BOX 881
MESILLA PARK, NM 88047

Bond Idn : 247529 Bond Status : A Prop Idn : 9929
Prop Name : O'BRIEN LIGHTCAP 7 Well No : 001
U/L Sec Township Range North/South East/West Lot

Surface Locn : N 7 08S 29E FTG 660 F S FTG 1980 F W
API County : 5
Bond Details : Type (Cash/Surety - C/S) : S Bond Co Idn : 10 Amt : 5000
Company OGRID Identifier : 26129
Company Name, Address : WESTERN SURETY CO
101 S PHILLIPS AVE
SIOUX FALLS, SD 57102
Effective Date : 01-01-1900 Cancellation Date : 12-31-9999
Issuer Bond No : 18085271

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR
PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

[Handwritten marks and stamps, including a large 'X' and some illegible text]

NOT 881

Sandco Oil & Gas Inc.
P.O. Box 881
Mesilla Park, NM 88047

C



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88211
(505) 748-1283

MEMORANDUM TO: SANDCO OIL & GAS INC.

FROM: Mike Williams, OCD District II Supervisor

DATE: May 14, 1991

The OCD has revised our rule on Temporarily Abandoned wells and is now in the process of implementing the new Order No. R-9210.

Essentially what the order says is that an operator can, with regulatory approval, shut in a producing well or an injection well for up to one year; after this period of time the operator must, within 90 days, implement one of the following:

- 1) The well be placed back into beneficial use.
- 2) The well be Temporarily Abandoned in accordance with Rule 203.
- 3) The well be Plugged & Abandoned in accordance with Rule 202.

Because of the number of wells in District II which have not been produced for over one (1) year (estimated number to be 1600), the Division realizes that the work cannot be done in 90 days. For this reason, after you receive the list of wells that have not produced for over a year, check your own manpower, rig availability and economics; then, request either a meeting with the District Supervisor or submit a time frame to bring the wells into OCD compliance. This time frame will include federal wells.

If possible, the Division would like to see all wells in compliance with OCD rules within a two-year period.

The Bureau of Land Management (BLM) has agreed to implement the OCD Rule 203 requiring well integrity testing before approving a well as temporarily abandoned. Any well listed that is on a Federal Oil and Gas Lease will need prior approval of the testing procedure from the BLM. Contact the appropriate BLM office for a description of what needs to be submitted. Take the wells on the list that are State or Fee

Page 2
OCD T. A. Letter
Mike Williams
May 2, 1991

leases will need the testing procedures approved by the appropriate NMOCD office.

If the scheduling of wells to be brought into compliance involves both OCD Districts I & II, submit the schedule to either or both Districts for approval.

To give a brief review of the new Temporary Abandon Rule 203 - it is designed to make sure the mechanical integrity of the casing is such that the well can be shut in without problems occurring. After testing the well in the manner outlined in Rule 203, the BLM or OCD can give approval to T.A. the well for up to five (5) years.

Attached are: Rule 202 for Plugging & Abandonment

Rule 203 for Temporary Abandonment of wells

List of wells that our records show have not produced in over a year*

MW:br

*NOTE: This list of wells may not be complete. If there are additions or deletions, please let us know.

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 12 1984

SANDCO OIL & GAS, INC.

P.O. Box 881, Mesilla Park, NM 88047

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ casinghead Gas ☐ Condensate ☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name O'Brien-Lightcap "7"	Well No. No.1	Pool Name, including Formation Under Bulls Eye San Andres	Kind of Lease State, Federal or Fee	Fee	Lease to
Location Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line of Section 7 Township 8 South Range 29 East Chaves					

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
Signature of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent) none

Well produces oil or liquids, or location of tanks.	Unit N Sec. 7 Twp. 8S Rce. 29E	Is gas actually connected? no	When too small to measure
--	---	----------------------------------	------------------------------

this production is commingled with that from any other lease or pool, give commingling order number: none

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Scale Wash <input type="checkbox"/>	Eff. Prod.
Date Spudded 6/30/83	Date Compl. Ready to Prod. 12/23/83	Total Depth 2810	P.B.T.D. 2780					
Location (DE, RMB, RT, CR, etc.) 4080.6	Name of Producing Formation San Andres	Top Oil/Gas Day 2698 2714	Tubing Depth 2760					
Casinghead Gas 4 holes - 2714-18, 3 holes - 2737-40, 6 holes - 2744-50, 6 holes - 2754-60, 12 holes - 2727-33			Depth Casing shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	120	6 yds Redi-mix
7-7/8"	4-1/2"	2810	175 sks
	2 3/8	2760	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/23/83	Date of Test 12/24/83	Producing Method (Flow, pump, gas lift, etc.) Pump	Depth T.D. 2 1-20-84 BK
Length of Test 24 hours	Tubing Pressure -0-	Casing Pressure -0-	Choke Size -0-
Initial Prod. During Test 26	Oil-Bbls. 20	Water-Bbls. 6	Gas-MCF too small to measure

AS WELL

Initial Prod. Test-MCF/20 ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Casing Method (prior, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Judith Mitchell

J Mitchell
(Signature)

Clerk

1/11/84

OIL CONSERVATION DIVISION

JAN 17 1984

APPROVED _____, 19____
Original Signed By
BY Leslie A. Clements
Supervisor, District II

TITLE _____

This form is to be filed in compliance with NMAC 10-2-1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
table taken on the well in accordance with NMAC 10-2-1.

All sections of this form must be filled out completely for the
file to be complete and acceptable.

Fill out only Sections I, II, III, and VI for changes of name
or location, or to be added or other such changes of records.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATION	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

SANDCO OIL & GAS, INC.

Address of Operator

P.O. Box 881, Mesilla Park, NM 88047

Location of Well

N 660 FEET FROM THE South 1980 FEET FROM

West 7 8 South 29 East

12. County
Chaves

Date Spudded 6/30/83	16. Date T.D. Reached 12/15/83	17. Date Compl. (Ready to Prod.) 12/23/83	18. Elevations (DF, RKB, RT, GR, etc.) 4080.6 gr.	19. Elev. Casinghead 4080.
-------------------------	-----------------------------------	--	--	-------------------------------

Total Depth 2810	21. Plug Back T.D. 2780	22. If Multiple Compl., How Many none	23. Intervals Drilled By Rotary Tools 120-2810	Cable Tools 0-120
---------------------	----------------------------	--	--	----------------------

Producing Interval(s), of this completion - Top, Bottom, Name

2698 - 2766

P-1 San Andres

25. Was Directional Survey Made

yes

Type Electric and Other Logs Run

LDT, DLL, MSFL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	120	11"	6 yds. Redi-Mis	none
4-1/2"	10.50#	2810	7-7/8"	175 sks class "C"	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-3/8"	2760	none

Perforation Record (Interval, size and number)

2714-18 - 4 holes, 2737-40 - 3 holes,
2744-50 - 6 holes, 2754-60 - 6 holes,
2727-33 - 12 holes
Total 33 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2744-60	8,000 gal. 20% NEFE

PRODUCTION

First Production 12/23/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" x 2" x 10' Rod Pump				Well Status (Prod. or Shut-in) producing		
Date of Test 12/24/83	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 20	Gas - MCF -0-	Water - Bbl. 6	Gas - Oil Ratio 0-1
Flow Tubing Press. none	Casing Pressure none	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 26.0	
Disposition of Gas (Sold, used for fuel, vented, etc.) none - too small to measure						Test Witnessed By	

List of Attachments

Logs, Deviation Survey Verification

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Judith Mitchell

SIGNED

J Mitchell

TITLE

Clerk

DATE

1/11/84

INSTRUCTIONS

Form to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or re-drilled well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on the land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 979	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2698	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2698 _____ to _____ 2766 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ none _____ to _____ _____ feet _____

No. 2, from _____ to _____ _____ feet _____

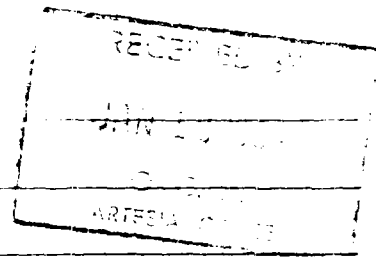
No. 3, from _____ to _____ _____ feet _____

No. 4, from _____ to _____ _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1004	1004	Permian Redbeds-salt, anhy				
1004	1643	639	Red & Green Shales				
1643	2034	441	Red Beds				
2034	2698	614	Anhy, Salt w/ shale & dolomite				
2698	2810	112	Dolomite w/ minor sand anhy & shale				

Light Cap 7 #1
LOCATION Section 7, T8S, R27E
OPERATOR Rhymes Drilling Co.
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 - 524</u>	<u> </u>	<u> </u>
<u>3/4 - 1049</u>	<u> </u>	<u> </u>
<u>1/4 - 1512</u>	<u> </u>	<u> </u>
<u>1/2 - 2509</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Salazar Brothers Drilling, Inc.

By: [Signature]
Title: President

Subscribed and sworn to before me this 21st day of December, 19 83

NOTARY PUBLIC
OFFICIAL SEAL
Signature: [Signature]
NOTARY PUBLIC - NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires 12-5-87
Chavez County New Mexico

My Commission Expires:
12-5-87

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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OPERATOR	

RECEIVED B	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
DEC 28 1983	5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SANDCO OIL AND GAS, INC. ✓	8. Farm or Lease Name O'Brien Lightcap "7"
3. Address of Operator P.O. Box 881, Mesilla Park, NM 88047	9. Well No. No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 8 South RANGE 29 East N.M.P.M.	10. Field and Pool, or Wildcat Undesignated-BullsEyeS.
11. Elevation (Show whether DF, RT, GR, etc.) 4080.6 gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12/11/83 - Commence drilling of 7-7/8" hole @ 9:00 p.m. from 120' to 250' with rotary
12/12-15/83 - Drill 7-7/8" hole to 2810'
12/16/83 - Run 71 joints of new 4½" casing, K55, 10.50#
Cement 175 sacks class "c" 50/50 POZ
Bumped plug @ 1:05 a.m. with 1300 psi
Wait on Cement 24 hours
12/18/83 Perforate one shot per hole @ 2714-18- 4 holes, 2737-40 - 3 holes, 2744-50 - 6 hole
2754-60 - 6 holes - @ 2 shots per hole @ 2727-33 - 12 holes
Acidize 2/ 8000 gals. 28% NEFE
12/23/83 - put on pump

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Judith Mitchell

SIGNED J. Mitchell TITLE Clerk DATE 12/17/83

Original Signed By
Leslie A. Clements

TITLE Supervisor District II DATE JAN 04 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SANDCO OIL AND GAS, INC.	8. Farm or Lease Name O'Brien Lightcap "7"
3. Address of Operator P.O. Box 881, Mesilla Park, NM 88047	9. Well No. No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 8 South RANGE 29 East NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4080.6 gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change of ownership	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been assigned to SANDCO OIL AND GAS, INC., P.O. Box 881, Mesilla Park, NM 88047
by RHYMES DRILLING CO., INC., P.O. Box 729, Roswell, NM 88201 effective 12/6/83

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy Brown TITLE President DATE 12/14/83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE DEC 15 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NAME OF OPERATOR	
INTERESTED PARTY	
ADDRESS	
CITY	
STATE	
ZIP	
DATE OF FILING	
NAME OF OFFICE	
TRANSPORTER	
OPERATION	
ADDITIONAL OFFICE	
TELEPHONE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANDCO OIL AND GAS, INC. ✓

Address

P.O. Box 881, Mesilla Park, NM 88047

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

RHYMES DRILLING CO., INC., P.O. Box 729, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease Fee
O'Brien Lightcap "7"	1	undesignated-Bullseye San Andres	State, Federal or Fee	Fee

Location

Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West

Line of Section 7 Township 8 South Range 29 East , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
--	------	------	------	------	----------------------------	------

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. Hole
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Location (DL, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Explorations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Billy Brown
President

(Signature)

(Title)

OIL CONSERVATION DIVISION

APPROVED DEC 1 2 1983, 19
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

4. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Rhymes Drilg. Co., Inc. ✓	8. Farm or Lease Name O'Brien-Lightcap "2"
3. Address of Operator P.O. Box 729 - Roswell, NM 88201	9. Well No. #1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 8 South RANGE 29 East N.M.P.M.	10. Field and Pool, or Wildcat Bullseye-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4080.6 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/30/83 Spud @ 11:00 a.m. - Drilled 11" Hole w/ Cable Tools to 123'

07/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX.
3% Ca. Cl. to Surface
Waiting on Rotary Rig

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Operations Manager DATE 7/11/83
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE JUL 12 1983

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-83

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Rhymes Drlg. Co., Inc.

3. Address of Operator

P.O. Box 729, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE

AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 8 South RGE. 29 East NMPM

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien-Lightcap "7"

9. Well No.

#1

10. Field and Pool, or Wildcat

Bullseye-San Andres

12. County

Chaves

19. Proposed Depth

2850'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Elevations (Show whether D.E.R.T., etc.)

4080.6 G.L.

21A. Kind & Status Plug. Bond

Single Well

21B. Drilling Contractor

Salazar Bros. Drlg. Inc.

22. Approx. Date Work will start

July 1, 1983

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	130'	75 sx.	Surface
7 7/8"	4 1/2"	10.50	2850'	175 sx.	1800'

Adequate Blowout Preventers will be used.

*Posted 12/30/83
J.D. 1-1-83*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements

Title Operations Manager

Date 6/16/83

(This space for State Use)

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1983

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-102
Revised 10-1-73

All distances must be from the outer boundaries of the Section.

Operator <u>Rhymes Drilg. Co., Inc.</u>			Lease <u>O'Brien Lightcap Seven</u>		Well No. <u>1</u>
Unit Letter <u>N</u>	Section <u>7</u>	Township <u>8 South</u>	Range <u>29 East</u>	County <u>CHAVES</u>	

Actual Footage Location of Well:

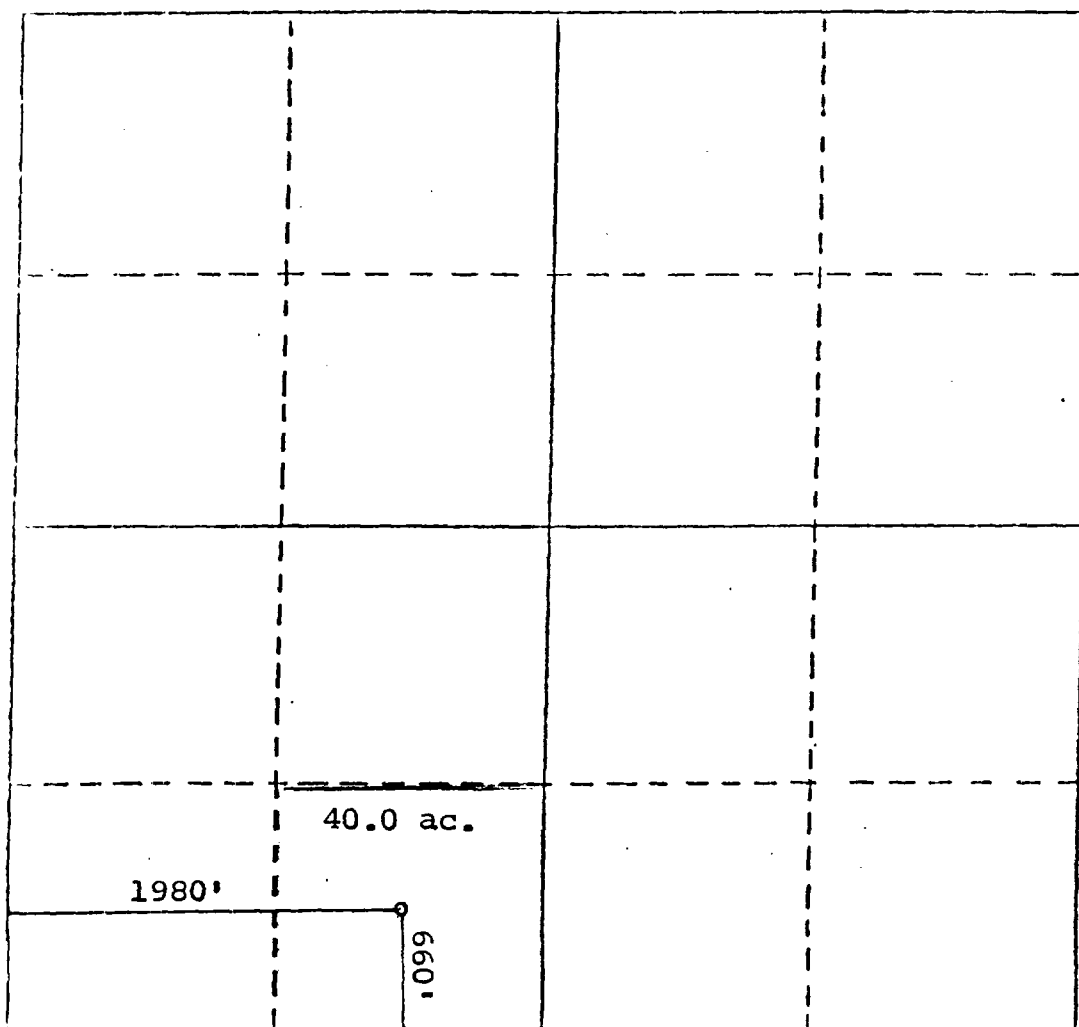
1980	feet from the	West	Line and	660	feet from the	South	Line
Ground Level Elev. <u>4080.6</u>	Producing Formation <u>San Andres</u>		Pool <u>Undes. Bullseye-San Andres</u>		Dedicated Acreage: <u>40</u>		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Operations Manager

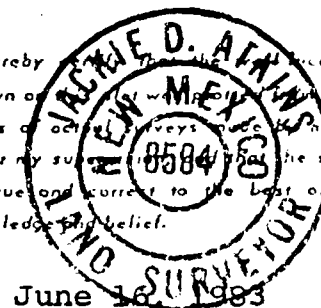
Company _____

Rhymes Drilg. Co., Inc.

Date _____

June 20, 1983

I hereby certify that the information shown on the attached field notes and surveys is true and correct to the best of my knowledge and belief.



June 16, 1983

Date Surveyed _____

Jackie D. Atkins
Registered Professional Engineer
and/or Land Surveyor

PE 6403 LS 8504

Certificate No. _____

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



January 30, 1995

Agent Code: 27 16614

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18085271 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

On December 5, 1994, we sent you a letter of cancellation for this bond.

We now find that this cancellation was sent in error, and we wish to rescind our initial letter. This bond is to remain in full force and effect with no lapse in coverage. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

A handwritten signature in cursive script that reads "Michelle Nelsen".

Michelle Nelsen
Underwriter

MN:jat

cc: Phillip J. Braken Insurance Agency, Inc.
Sandco Oil & Gas, Inc.

• SINCE 1900 •



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 9, 1994

BRUCE KING
GOVERNOR

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

Western Surety Company
P. O. Box 655908
Dallas, Tx. 75265-5908

Attention: Surety Department

Re: Three One-Well Plugging Bonds
Sandco Oil & Gas Inc., Principal
Bonds Nos. 18085271, 18077589 and 18077961

Gentlemen:

I am in receipt of your request for cancellation of the above-captioned plugging bonds. These bonds cannot be cancelled at this time as the wells covered by these bonds have not been plugged and abandoned nor the wells transferred to another bonded operator.

Sincerely,

A handwritten signature in cursive script, reading "Diane Richardson".

DIANE RICHARDSON
Administrator
Bond Department



EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

Do not cancel

December 5, 1994

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18085271 - Sandco Oil & Gas, Inc.
Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 15, 1995, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc.
Sandco Oil & Gas, Inc.

Underwriting Services



EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

December 20, 1993

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18085271 - Sand Co. Oil & Gas, Inc.
P.O. Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

On December 16, 1993, we sent you a letter of cancellation for this bond. We now find that this cancellation was sent in error, and we wish to rescind our initial letter. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

Roger Smiddy
Underwriting Officer

RS:jej

cc: Burke & Moore Ins., Inc.
Sand Co. Oil & Gas, Inc.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

December 22, 1993



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Western Surety Company
P. O. Box 655908
Dallas, Tx. 75265-5908

Re: Three One-Well Plugging Bonds
Nos. 18077589, 18085271 and 18077961
Sandco Oil & Gas, Inc., Principal

Gentlemen:

I am in receipt of your request for cancellation of the three above-referenced plugging bonds. I have checked with our Artesia district office and they have advised that the wells covered by these bonds are not plugged and abandoned nor transferred to another bonded operator. We cannot, therefore, cancel these bonds at this time.

The Artesia district office has tried unsuccessfully to contact Sandco. The address we show is Box 881, Mesilla Park, New Mexico 88047. Please advise if you have the current address for Sandco.

Thank you.

Sincerely,

A handwritten signature in cursive script, reading "Diane Richardson".

DIANE RICHARDSON
Administrator
Bond Department



EVERYTHING IS COMPLETED THE DAY WE RECEIVE IT.

33 DE 1993 14 3 31

December 16, 1993

Agent Code: 30 00815

Energy & Minerals Dept.
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

Re: Bond #18085271 - Sand Co. Oil & Gas, Inc.
P. O. Box 881, Mesilla Park, NM 88047
\$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 25, 1994, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc.
Sand Co. Oil & Gas, Inc.

Underwriting Services

Underwriting or Bond Calls
1-800-233-6800
Dallas Area 702-86021

• SINCE 1900 •
P. O. Box 655906
Dallas, TX 75265-5906

All Other Inquiries
1-800-331-6053
FAX 1-214-930-1115



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

February 8, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Bobby M. Mayfield
Attorney at Law
P. O. Drawer 16169
Las Cruces, New Mexico 88004

Re: \$5,000 One-Well Plugging Bond
Sandco Oil & Gas, Inc.,
Principal; Western Surety Company,
Surety; 660' FSL and 1980' FWL
of Sec. 7, T-8-S, R-29-E,
Chaves County
Bond No. 18085271

Gentlemen:

The Oil Conservation Division hereby
approves the above-referenced plugging bond
effective February 7, 1984.

Sincerely,

JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Artesia, New Mexico

Sandco Oil & Gas

Western Surety Company

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



June 19, 1987

GARREY CARRUTHERS
SPECIAL AGENT

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Western Surety Company
P. O. Box 655908
Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Plugging Bonds for Sandco Oil & Gas Inc.
Bonds Nos. 18077589, 18077961 and
18085271

Dear Ms. Campbell:

Thank you for your letter of June 8th advising me that the wells covered by the above-captioned bonds have been taken over by James William Stirman of Ruidoso Downs, New Mexico. I again checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, have been filed on these wells. Also, Mr. Stirman has not filed a plugging bond with with office to cover these wells.

Until such time as the C-104's and the plugging bond are filed, we cannot release the bonds for Sandco Oil & Gas.

Sincerely,

A handwritten signature in cursive script, reading "Diana Richardson".

DIANA RICHARDSON
Administrator
Bonding Department

cc: James William Stirman
P. O. Drawer 866
Ruidoso Downs, New Mexico 88346

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

April 14, 1987

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Western Surety Company
P. O. Box 655908
Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Three One-Well Plugging Bonds for Sandco Oil and
Gas, Inc.

Dear Ms. Campbell:

I am in receipt of your April 9th letter regarding the release of the above-captioned plugging bonds. I have checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, or plugging reports have been filed on these wells. We cannot, therefore, release them at this time.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Diane Richardson".

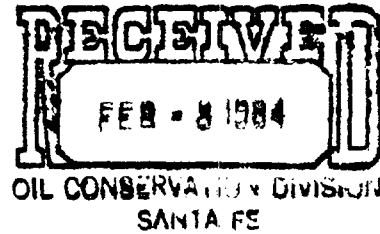
DIANE RICHARDSON
Administrator
Bonding Department

cc: Sandco Oil and Gas Inc.

BOBBY M. MAYFIELD, P. A.
ATTORNEY AT LAW

P. O. DRAWER 16169
LAS CRUCES, NEW MEXICO 88004
PHONE (505) 524-2121

February 6, 1984



Ms. Diane Richardson
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Re: Two One-Well Plugging Bonds No. 18077961 and
18085271

Ms. Richardson:

Enclosed are the two above-referenced bonds that have
been completed according to your instructions in your
letter of January 30, 1984.

Sandco Oil and Gas, Inc. is in the process of being
incorporated. The documents of the corporation were
sent to the State Corporation Commission in November
of 1983. We are awaiting the receipt of the papers
stating the date of incorporation.



BOBBY M. MAYFIELD

BMM/tm

Enclosures

cc: Sandco Oil and Gas, Inc.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

January 30, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

*Copy to
Mr. 526-4121 for
Mr. 522-2721
Mr. 185*

Ms. Bonnie Brown
Sandco Oil and Gas Inc.
P. O. Box 881
Mesilla Park, New Mexico 88047

Re: Two One-Well Plugging Bonds Nos.
18077961 and 18085271

Dear Bonnie:

I am returning the above-referenced bonds
for the following reasons:

Billy Brown needs to complete address and
title on upper left-hand corner, page 2.

He also needs to have the "Acknowledgement
Form for Corporation" completed and notarized.

Please fill in the exact footage description,
example: 660 feet from South line and 660
feet from East line.

Before I can approve the bonds, Sandco Oil
and Gas, Inc. must be registered to do
business in the state with the Corporation
Commission. Their telephone number is
505 827-4504

I tried reaching you by telephone but could
not find a listing for Sandco. If you have any
questions, please feel free to call me at 827-5806.

Sincerely,

DIANE RICHARDSON

DR/

Jan 26, 24

Madam

Things to cover
the existing well in
Section 7, as explained
on the C 104 form.

Thank You
Bonnie Brown

Secretary
Lando Calandino

Bond
No. 18085271

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANDCO OIL AND GAS, INC.

P.O. Box 881, Mesilla Park, NM 88047

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

RHYMES DRILLING CO., INC., P.O. Box 729, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Well Name: O'Brien Lightcap "7" Well No.: 1 Pool Name, including Formation: undesignated-Bullseye SanAndre Kind of Lease: State, Federal or Free Fee Lease Fee:

Location: Unit Letter: N 660 Feet From The South Line and 1980 Feet From The West

Line of Section: 7 Township: 8 South Range: 29 East NMPN, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Tests Drill Hole Date Spudded Date Compl. Ready to Prod. Total Depth P.E.T.D. Location (DE, RAB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

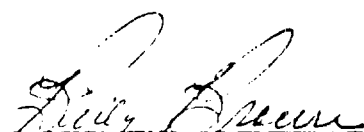
Test Name (New Oil Run To Tanks)	Date of Test	Producing Method (Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MBbl	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Billy Brown
President
12/6/83

OIL CONSERVATION DIVISION

APPROVED: _____, 12/6/83

BY: _____

TITLE: _____

This form is to be filed in compliance with RULE 10.1. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on this well in accordance with RULE 11.1. All sections of this form must be filled out completely for all wells on new and deepened wells. This form is to be filed in the Oil Conservation Division, Santa Fe, New Mexico.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

January 16, 1984

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Ms. Bonnie Brown
Sandco Oil and Gas
Incorporated
P. O. Box 881
Mesilla Park, New Mexico 88047

Re: Well Driller's Bond

Dear Ms. Brown:

We are in receipt of a well driller's bond. Your letter states that this bond is to replace a bond we have for Rymes Drilling Company for the O'Brien Lightcap Well No. 7.

I am not familiar with the bond form which you sent us. I am enclosing our plugging bond form. Our Artesia district office advises that they do not have a well at the location you gave me in Chaves County.

We will need more information regarding the well to be taken over by Sandco. If this is indeed an oil or gas well, a Form C-104 will have to be filed changing the name of operator from Rymes Drilling Company.

Sincerely,

DIANE RICHARDSON
Administrative Secretary

dr/

*Artesia file
has C-104
Name change
from Rymes
1-17-84
JRM*

SANDCO OIL AND GAS INCORPORATED

DRILLING AND PRODUCTION



*Oil Conservation Division
Santa Fe, New Mexico*

*This Bond is to replace
the Rymes Drilling Company Bond
on the O'Brien Lightcap #7.*

*Description: Unit N, 660 FT. FROM THE
South Line, 1,980 FEET FROM
THE WEST LINE, SEC. 7
TOWNSHIP 8, RANGE 29E,
SE. 1/4 OF SW 1/4, SEC. 7
CHAVEZ COUNTY, NEW MEXICO.*

Thank You,

*Bonnie Brown
Secretary*