30 005 02111 PRINCIPAL:

SANDCO OIL & GAS, INC. 20233

Western Surety Company 26129

SURETY:

BOND NO .:

18077961 247530

\$5,000 One-Well Plugging Bond

TYPE:

February 7, 1984

APPROVED:

CANCELLED:

1650'FEL & 2310' FNL of Sec.25, T-8-S,

R-28-E, Chaves County WELL LOCATION:

mit or

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISIE :

ACD

CASE NO. 12437

Lando

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

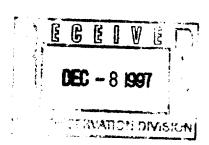
OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

11-18-97

Rand Carroll, Legal Bureau Oil Conservation Diviaion 2040 So. Pacheco Street Santa Fe, NM. 87505

Re; Well Plugging; Sandco Oil & Gas Inc.



Dear Rand;

We recommend the following list of wells be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

I have encluded a copy of the well file for each well with a plugging procedure.

yours truly,

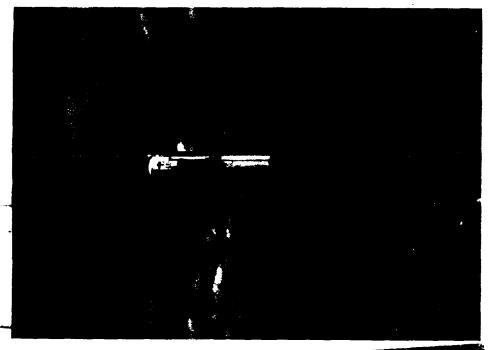
Ra∕√ Smith

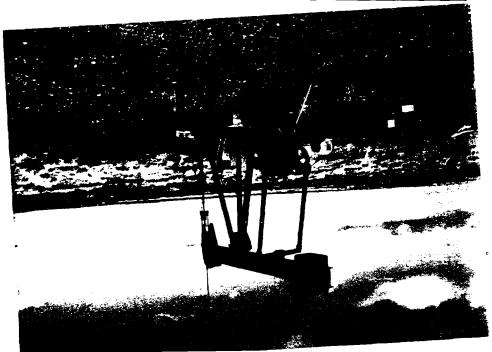
Sandco Oil And Gas Inc.

Sandco # 2 Sec. 25-8-28 Ut. G Sandco # 3 Sec. 25-8-28 Ut. A O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N

ILLEGIBLE







COMPANY Sandco Dil + Gas Inc Sandco		WELL NO.
DATE LOCATION (ULSTR)	FOOTAGE 1650FEL 2310	
30-005-62/1/ Twin Lakes.		
CASING RECORD: 85/8 e 125 11"hole w/6 y ds ofreach mix 4/2 c 2700' 77/8 hole w/200 sx Perts e 2574 Est Toc 1540'	Befor	Est Toc 15-40'
	Perts 2574 =	

COMPANY Sandco Dil + Gas Inc Sandco	WELL NO.
DATE LOCATION (ULSTR)	FOOTAGE 16 SO FEL 2310 FNL
API NO. 30-005-62/1/ Twin Lakes.	
1. Spot a 25 SX plug e 2710 WOK + tag	After
2. Spota 255t plug = 1600' 3. Perterate 4/2e 200'+ circulate cont	
to surface behind 4/2 4 fill 4//2 to surface	
4. Set P+A marker, cut anchors, clean	
5 Mud will be placed between	
pluggs = 25 lh/prv bbl. othrine	
	85/8 125
CASING RECORD:	
85/8 = 125 11"hole w/6 y ds of ready mix	
1/8 hole w/200 SX	
reits e 2574	Est. TOC 1540'
·	
	Perts 2574
	4/2 c 2700]
	·

and MINERALS DEPARTMENT

vation Division First St. w Mexico 88210

CERTIFIED

194 615 117

MAIL

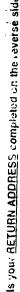
Sandco Oil & Gas Inc P.O. Bex 881 Mesilla Park, NM 88047

SENDER: I also wish to receive the ■ Complete items 1 and/or 2 for additional services.
■ Complete items 3, 4a, and 4b.
■ Print your name and address on the reverse of this form so that we can return this following services (for an extra fee): card to you.

Attach this form to the front eithe mailpiece, or on the back if space does not using Return Receipt Service 1. Addressee's Address permit.

*Write 'Seturn Receipt Requested' on the mailpiece below the article number.

*The Return Receipt will show to whom the article was delivered and the date 2. A Restricted Delivery Consult postmaster for fee. 4a. Article Number 3. Article Addressed to: P 194 615 117 Sandco Oil & Gas Inc. 4b. Service Type P.O. Box 881 ☐ Registered Certified Mesilla Park, NM 88047 ☐ Express Mail ☐ insured 7. Date of Delivery 8. Addressee's Address (Only if requested 5. Received By: (F and fee is paid) Domestic Return Receipt



PS Form 3811, December 1994

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

11-18-97

Sandco Oil & Gas Inc. P.O. Box 881 Mesilla Park, NM 88047

Dear Sir:

The State of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

Rule 201 A. states * The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with the rules within {90} days after {1} a 60 day period following suspension of drilling. {2} A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put a well or wells back in service then plugging or proper temporarily abandonment will be required

Please fordward to the Oil Conservation Division office in Artesia by January 2,1998 a plan to bring the following list of wells into compliance with rule 201 by either returning to production, by proper temporary abandonment, or by plugging. Failure to respond to this request will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours truly,

Tim Gum

Sandco Oil And Gas Inc.

```
Sandco # 2 Sec. 25-8-28 Ut. G
Sandco # 3 Sec. 25-8-28 Ut. A
O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N
```

Sanco F/3

Page: 1 Document Name: Session1

CMD: ONGARD 11/18/97 08:29

OG6CWED CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 20233 API Well No : 30 5 60720

Operator Name, Address : SANDCO OIL & GAS INC

PO BOX 881 MESILLA PARK,NM 88047

Bond Idn : 247528 Bond Status : A Prop Idn : 9930

Prop Name : SANDCO Well No : 003

U/L Sec Township Range North/South East/West Lot

Surface Locn: A 25 08S 28E FTG 990 F N FTG 330 F E

API County : 5

Bond Details: Type (Cash/Surety - C/S): S Bond Co Idn: 10 Amt: 5000

Company OGRID Identifier: 26129

Company Name, Address : WESTERN SURETY CO 101 S PHILLIPS AVE SIOUX FALLS, SD 57102

Effective Date: 01-01-1900 Cancellation Date: 12-31-9999

Issuer Bond No : 18077589

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR

PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

Date: 11/18/97 Time: 08:50:58 AM



OIL CONSERVATION DIVISION

Drawer	DD	Artesia,	N.M.

DISTRICT OFFICE II

May thru August 1987 NO. 2059 X

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATEJune 1	9. 1987	•
PURPOSE	ALLOWABLE CANCELLA	TION

Effective June 1, 1987 the allowables for the following wells for Sandco Oil & Gas Inc. in the following pools are hereby cancelled for failure submit monthly production report C-115.

Bullseys Gon Andres Pool
O'Brien Lightcap 7 #1-H-7-8-29

Twin Lakes San Andres Pool
Sandco #2-G-25-8-28
Sandco #3-A-25-8-28

LAC/mm

Sandco Oil & Gas Inc.

NRC

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COL SION	Form C-104
 	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE U			Effective 1-1-65
}	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
ŀ	TOIL I	MAR 201384		
1	TRANSPORTER GAS	WON & 0 1309		
ł	OPERATOR .	$O \subset \mathcal{O}_{i}$		
,	PROPATION OFFICE	Antonia Street		4-22-84
•	Operator			
		and Gas Inc./		1 - 4 1 - 4 1 - 4 1 -
	Address			
	P.O. Box 88	l Mesilla Park, New	Mexico 88047	
	Reason(s) for filing (Check proper box)		Other (Please explain) Cha	
	New Well	Change in Transporter of:	FimiO'Brien Fee	
1	Recompletion Change in Ownership	OII Dry Gas Casinghead Gas Condens	Fig 1/8; Dange Orte	and Gas #2
	Change in Ownership	Condens		
	If change of ownership give name			
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
П.	DESCRIPTION OF WELL AND L	EASE	•	
	Leas Name Sandeo	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
	O'Brien Fee 35	X2 Twin Lakes,	San Andres State, Federal	or Fee Fee
	Location	_	Host	
	Unit Letter 3 : 1650	Feet From The East Line	and 2310 Feet From T	he North
	Line of Section 25 Town	nship 8 South Range 28	BEast , NMPM, Ch	aves County
	·			
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approx	and annual abia form in the barrier
	1		,	
	Navajo Crude Oil Pi	urchasing Uo.	Box 159 Artesia Ne	W Mexico 88210
	None	uniquiate data di any general	None	to be senty
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en
	If well produces oil or liquids, give location of tanks.	G 25 8S 28E	NO	
	If this production is commingled with		·	
ī٧.	COMPLETION DATA	n that from any other lease or pool,	live comminging order number:	
		Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Designate Type of Completio	1 ;	X	i i i
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
	2-3-84	3-6-84	2700 FT.	2700
	Slevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	San Andres	2470 2491	2610 Depth Casing Shoe
	1	2 st 2575 and Hala	2502 04 05 4 + 0	
	2 10103 2714,	2 at 2575, one Hole	CEMENTING RECORD	491- 2700
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	II.	8 5/8	125	6 yds.
	7 7/8	4 ½	2700	200sks.
		2 3/8	2610	
V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top all:
	OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours)	7 T 11 12
	i e	Date of Test	Producing Method (Flow, pump, gas li	jt. etc.)
	3-8-34 Length of Test	3-14-84 Tubing Proseure	Pump Casing Pressure	Choke Size
	24 hrs.	C		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Ggs-MCF
	5.85 BLS.	10	38	85.5
			· · · · · · · · · · · · · · · · · · ·	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				•
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
			Man	
	I hereby cortify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED MAR 9 9	1984 , 19
	above is true and complete to the	best of my knowledge and belief.		ents
		-	Supervisor Distr	rict II
			TITLE	3
			This form is to be filed in	compliance with RULE 1104.
	Miller for Cours	<u> </u>	If this is a request for allo	wable for a newly drilled or deeper
	(Sign	atwe)		anied by a tabulation of the davi-
	111111111111111111111111111111111111111	12166		ust be filled out completely for with
	3-17-54 (1)	(tle)	able on new and recomplated w	
		ate)		II, III, and VI for changes of over rier, or other such change of condition

	DISTRIBUTION SANTA FE FILE U.S.G.S.		OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Ellactive 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRAP	SPORT OIL AND NATURAL (GAS		
	TRANSPORTER GAS .V.					
1.	PRORATION OFFICE					
	DANDCO OIL AND GAS	INC.				
	P.O. Box 881 Mesi Reason(s) for Illing (Check proper box)	lla Park, New Mexico	Other (Please explain)			
	New Well	Change in Transporter ois				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	⊢ ≒(ED		
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND L	EASE.	rmation Kind of Leas			
	JANDO Location	2 Twin Lakes.		Fed86 14C.		
	Unit 1. eller 🛅 ; 1650	Feel From The East Line	and 2310 Feet From	The North		
	Line of Section 25 Tow	mehip 8 South Range 25	B East , NMPM, Char	Ves County		
ζ.	Name of Authorized Transporter of Oil		Address (Give address to which appro	•		
	Name of Authorized Transporter of Cas	rchasing Co.	P.O. Box 159 Arte Address (Give address to which appro	sia, N.M. 88210 oved copy of this form is 19 be sent)		
	Liquid Energy Corpo	ration	P.O. Box 4000, The	Woodlands, Texas		
	It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge, G 25 8S 28E	is day actually connected \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	March 26, 1984		
.,	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:			
	Designate Type of Completio	on - (X) Coll Well Gas Well X X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res!		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	3-6-84 Name of Producing Formation	2700ft. Top Oil/Gas Pay	2700 Tubing Depth		
	3941.61 GR	San Andres	2491	2610		
	Perforations 2 holes 2574, 2 at	2575, 1 hole 2583,84	4,85. 4 at2491	Depth Casing Shoe 2700ft		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11"	5 5/8 4 ¹ / ₃	125 ' 2700	6yds		
				200 sks.		
_		2 3/8	2610			
7.	OIL WELL	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top all.		
	Date First New Oil Run To Tanks 3-3-34	Pate of Teet	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Teet	3-14-84 Tubing Pressure	Pump Casing Pressure	Choke Size		
	Actual Prod. During Test	0				
	5.35 313.	Oil-Bbls.	Water-Bbls.	Gus-MCF 85.5		
		. <u>1,</u>	ιΩ	<u>. 1 - 7 - 7</u>		
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)			
	The same of the sa	(ount-In)		Choke Size		
Ī	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	Commission have been complied	regulations of the Oil Conservation with and that the information given		2 0 1984		
		e best of my knowledge and belief.	BY Original Signed Ry Léslie A. Clements			
			TITLE Supervisor District II			

Decuer

President/Operator

1/19/34

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drifted or deeper well, this form must be accompanied by a tabulation of the devictests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of ove well name or number, or transporter, or other such change of conditi

LIQUID ENERGY CORPORATION
P. O. BOX 4000
THE WOODLANDS, TX 77387-4000

RECZIMED BY

OUT 19 964

OUT 19 964

OUT 19 964

ARTESIA OFFICE

NOTICE OF GAS CONNECTION

TO

STATE OF NEW MEXICO, OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NM

Liquid Energy Corporation, a subsidiary of Mitchell Energy and Development Corporation, wishes to notify the Oil Conservation Commission of the following gas well connection:

Sander 2 O'BRIEN FEE 25 #7 FASE NAME & NUMBER

G UNIT LETTER

SEC. 25, T-8-S, R-28E SECTION, TOWNSHIP & RANGE TWIN LAKES, SAN ANDRES Assoc. FIELD OR POOL NAME

LIQUID ENERGY CORPORATION
NAME OF PURCHASER

CHAVES, N.M.
COUNTY, STATE

SANDCO OIL & GAS, INC.

OPERATOR

MARCH 26, 1984
CONNECTION DATE

Prepared By: Romy Ronquillo

10-10-84 Date

Approved By: Gene Bond

Asst. Acctg. Mgr. (713) 363-6167

10 − 10− 84 Date

STATE OF NE	EW MEXICO				4			11sed 10-1-78
ENERGY AND MINER	ALS DEPARTME	VT]	CONSERV	ATION	NISIVIC	Ñ		
us. or conics acc								Type of Lease
SANTA FE	011	MARA	P.O. E	W MEXIC	0 87501		State	Fee
FILE	- 151,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	• • • • • • • • • • • • • • • • • • • •		5, State Off	& Gas Lease No.
U.S.G.S.	1_	WELL COMPL	ETION OR RE	COMPLETION	ON REPOR	T AND LOC	Freeze	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
LAND OFFICE		RTES	IA DEFAUL	1	on the out			
OPERATOR		· · · · · · · · · · · · · · · · · · ·		A7J			777777	
Id. TYPE OF WELL	0:271	-					7. Unit Agre	eement Nam e
	W1	ELL X GAS	L ORY	OTHE#			.	
b. TYPE OF COMPL	ETION	PLU	DIFF. [,			8, Farmor I	Lease Name Sandica
WELL A O	VER OEE	PEN BACI	RESVA.L	OTHER				en-Fee-#25!
2, Name of Ciperator		, , , ,		_			9. Well No.	
Jan 3. Address of Operator		and Gas In	corporate	ed			# 4 S	andeo #2
1		Modilla	Domle Mon	. Ma-i	00047		1	•
	• DOX 00.	l Mesilla	rark, New	Mexico	88047		T M TIL TO	akes, San And
4. Location of Well	C.							
C		1,650	T a a	+	2 370			
UNIT LETTER	LOCATED	TOOO PEET	FROM THE	LINE AN	2,777	FEET FROM	VIIIII	
Nortic	25	8 3	205				Chaves	
North Line of	, sec. 27	TWP. U.S. R	E. ZOEI NM	· /////			Onaves	3 1////////////////////////////////////
15. Date Spudded 2-8-84	15. Date 1.D.	Redched 17, Date	Compl. (Ready to) Prod.) 18.	3,941.6	r, KKB, KI, i CD	GK, etc.) 19.	3,943
20. Total Depth	1 2-24-84	3-6	-04				1	· ·
,	2,7		None	pie Compl., Ho	23. Inte	rvais , Hota Iled By	77 Tools	Cable Tools
2,700								_
24. Producing Interval	(s), of this comple	tion - Top, Bottor	n, Name				2	Was Directional Surve Made
D.I Con A	ndmaa 0 E	(60 +- 0 5	0.0					Vo.
P-1 San Ar		60 to 2,5	95					Xea
28. Type Electric and a							No	us Well Cored
LDT DLL	MSFL				·-··)
28.			SING RECORD (Re	eport all string	s set in well)			
CASING SIZE	WEIGHT LB			DLE SIZE		MENTING REC		AMOUNT PULLED
8 5/8	23	125	11'		6 yds	<u>Redi mj</u>		none
4 2	11.60	2700	- $+$ 7	7/8	200 se	cks cl	Lass C	none
29.		INER RECORD			30.		TUBING RECO	RU T
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZ		PTH SET	PACKER SET
none					2 3	1/8 2,6	10	none
		<u> </u>	<u> </u>	1,				<u> </u>
31. Perforation Record		d number)		32.	ACID, SHOT,		CEMENT SQUI	
Two holes					INTERVAL			MATERIAL USED
One hole	2583,84	,85,86		2470		4000	Gal. 20%	% NEFE
Four hole								
Total ten	. noles	•						
			5500	L				
Date First Production	Dradu	ction Method (Flou		DUCTION	d type pumpi		Wall Status	(Prod. or Shut-in)
	•	_		-	i type pampy		1	•
3-8-84 Date of Test	Hours Tested	Imping 13" Choke Size	Prod'n. For	od pump	Gas → M	CF Water	Produc	lng Gas-Oil Ratto
3-15-84	i	1	Test Period	1	ł	1		14.615-1
Flow Tubing Press.	Casing Pressure	n/a Calcuiated 24-	OU Phi	5.85 Gas – M		2 Water — Bbl.		ravity - API (Corr.)
none		Hour Rate	1	1	1		28	
34. Disposition of Gas (none	1 wasted etc.	5.85	85	• 5	38		0
•	old	-, venteu, cic.)				iest	Witnessed By	
JS. List of Attachments	<u>'_u</u>		··					
	Domichi	an C	V	4 000	י מי	~ 1		
Logs 36. I hereby certify than	DEVIATION -	our or both	verillcat	10n, GO	K Test	Charts.	and belt of	
out interest centify today	ane injurnation 31	wwn on both sides		11		j my knowiedg	е апа венеј.	
	Es .		12	residen	A		1	in oil
SIGNED XILLY	N'ALLI		- TITLE	ESICEL	c1		DATE	17-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-infled or despensed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be rejected. For multiple completions, from 30 through 14 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		So	utheastern New Mexico			Northwe	estem Ne	w Mexico
T. Ani	⊦у		T. Canyon	_ T. Ojo	Alamo		т.	Penn. "B"
			T. Strawn					
B. Sul	1		T. Atoka	T. Pict	ured Clif	fs	т.	Penn. "D"
T. Ya	tes	272	T. Aloka	T. Cliff	House_		Т.	Leadville
	livers		T. D. Vollian					
T. Que	een		T. Silurian	T. Poin	T. Point Lookout			Elbert
T. Gra	ayburg	<u> </u>	T. Silurian T. Montoya T. Simpson	T. Mano	T. Mancos			McCracken
1. 04:	1 10110168 -		opoor,					
			T. McKee					
			T. Ellenburger					
			T. Gr. Wash					
			T. Granite					
			T. Delaware Sand					
			T. Bone Springs					
			T.					
			т.					
T Cisc	o (Bough	C)	т				т.	
		<i>C</i> 2	OIL OR GAS	SANDS	OR ZO	NES		•
No. 1, fr	vm24	60	<u>6</u> 2610	No. 4, fr	om			to
No. 2, fr	om	******	to	No. 5, fr	om		*********	.to
No 1 fm	r:10		to	No 6 fm				to
140. 5, 110	L-111	•••••••	,	110. 0, 11.	J 4400000000000000	6 6 0 4 4d awa 2		
			IMPORTAN'	T WATER	NA2 S	ς		
					. 371115	•		•
Include o	data on ra	te of water	inflow and elevation to which water rose	in hole.				
No. 1, fro	n No	ne	to			feet.	**********	***************************************
No. 2, fro	cm		to		•••••	fect.	***************************************	
No. 3, fro	m		toto			feet.	************	
No. 4 (m	m		toto			feet		
110. 4, 110	/ 111		FORMATION RECORD (Attach					***************************************
				ı	1	т	, 	
From	To	Thickness in Feet	Formation	From	То	Thickness in Feet		Formation
					 			
0	1000	1.000	Permian Red Beds, Anh	7				
1000	1620	390	Red and green shales					
1620	2010	390	Red Beds		[
		1						
2010	2625	615	Anhy. Salt with Shale and Dolomite.					
2625	2700	75	Anhy. Dolomites, mino sand and shale.					

NELL NAME AND U.S.	Obrim # FFF 11	25/44	Cander #2
LOCATION Section 2	5, Tws 8 S.	R288	
OPERATOR Sandco Oil & G	as		
DRILLING CONTRACTOR	Salazar Brothers Dri	illing, Inc.	
The undersigned representative of the described well and hather following results	drilling contracts conducted devia	ctor who	is an authorized drilled the above ts and obtained
Degrees @ Depth	Degrees @ Dep	<u>th</u>	Degrees @ Depth
1/2 @ 522 3/4 @ 1014			•
1/2 @ 1504 3/4@ 2000			·
3/4 3500			
			
	Drilling Contr	ractor Sala	azar Brothers Drilling, Inc
		. By:	Junio Jofy.
		Title: P	resident
Subscribed and swor	n to before me t	his 13	day of March
		2/100	Notary Public
My Commision Expire	·s:		County of Bernalillo

May 10, 1986

BEATE LE PE ENERGY AND MINEUR			25 (51) (6	/ ·
DISTRIBUTIO)''	Р О ВО	TION DIVISION TO NEXICOMÉRGOS VI	faro 7-10: Revised 10-1
PILE U.S.U.S. LAMD OF FICE OFNIKATUR			O. C. D. ARTESIA DEFICE	State State Co., & Guille as e X'
(LO NOT USE THE	SUNDRY NO	TICES AND REPORTS ON	ALELLS ALE TO A DIFFERENT HESEPVOIR, MICHOGRACES	
61r X	GAS OTI	(CR-		7, Unit Agreement Nonic
	o Oil and G	as Incorporated		0. Form or Leane Hame 0. Brien Fee
	Box 881 Mes	illa Park, New Me	exico 88047	9, Well No.
CHIT LETTER	1650	East	2310 FEE	Twin Lakes, San Andre
North_	LINE, SECTION,	5 TOWNSHIP 8S	28East	HIAPIA.
		15. Elevation (Show whether I 3,941.61 GR	(F, KT, GR, etc.)	Chavez
». NO	Check Appropries	oriate Box To Indicate Na 10N TO:	•	or Other Data UENT REPORT OF:
CAPCAM REMEDIAL WORK EMPORATILY ARAHOOH ULL OR ALTER CASING		PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT 198	ALTERING CASING PULL AND ABANCORMENT
OTHER			ОТНЕЯ	
Describe Proposed of work) SEE RULE 11		(Clearly state all pertinent detail	ls, and give pertinent dates, inc	luding estimated date of starting any profess.
2-8-84	23# casing	" hole with cable . No surface wate of 6SX-3% Cacl. t	r. cemented 8 5/	
2 - 10-84	Commence d	rilling 7 7/8 hol	e from 125'.	
2 -24- 84	Cement 200	t. 4½ casing, K55 sacks class C ce g at 9:00P.M. wit nours.	ment 5050 POZ.	on
2-28-84	two at 2574	one shot per hole 1,75 one shot 258 2592,93. Acidized	3,84,85 four sho	ts 2591
3-6-84	Put on pump			
I hereby copilly that th	ne information above is	true and complete to the heat of t	ny knowledge and belief.	
in Dine	Buch)dO	erator	DATE 3-9-84
·			Original Signed By Leslie A. Clements Supervisor District II	MAR 2 2 1984

ROITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO		REGE JOBY	
ENERGY AND MINERALS DEPARTMENT			
-0. 07 C07110 4C441VED	OIL CONSERVAT	101 DIMARI 92 1984	Form C-103
DISTRIBUTION SANTA PE	F, G, BOX	1EXICO 8750,1C, D.	. Revised 10-1-
71LE		AWESIA, OFFICE	Sa. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
SUNDRY NO	TICES AND REPORTS ON WI	ELLS	
(DE NOT USE THIS FORM FOR PROPOSALS USE "APPLICATION FOR	TO PHILL OR TO DEEPEN OR PLUG BACK PERMIT -** (FORM C-101) FOR SUCH P	TO A DIFFERENT RESERVOIR, NOPOSALS.)	7, Unit Agreement Nume
OIL X 6AS OTH	(ER-		n/a
:. Name of Operator			8. Fam or Lease Name
SANDCO OIL & GAS			9. Well No.
Box 881 - Mesilla Park,	NM88647		77
t. Location of Well		1/50	10. Field and Pool, or Wildcat
UNIT LETTER G 2310	North	1650	Twin Lakes SH Assoc
THE East LINE, SECTION 2	25 8 South	29 East	
	15. Elevation (Show whether DF 3942 gr	, RT, GR, esc.)	12. County Chaves
16. Check Approx	priate Box To Indicate Nati	use of Notice Report of C	Ishee Data
NOTICE OF INTENT		•	T REPORT OF:
		ر- ا المارية	_
TEMPORARILY ASAHOON		EMEDIAL WORK DMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CABING	<u></u>	ASING TEST AND CEMENT JOS	
•		OTHER	
OTHER			
17. Describe Proposed or Completed Operations work) sek Rull E 1908.	(Clearly state all pertinent details	and give pertinent dates, includir	g estimated date of starting any propose.
2/8/84 - drilled 11" hole w	a/ cable tool to 125'	•	
ran 8-5/8" 23# cas	sing - no surface water	•	
	asing w/ 6 yds of 6 sx	- 3% cácl to surface	
wait on rotary rig			•
	,		
•	•		•
•	,		
•			
id. I hereby certify that the information above is	true and complete to the beat of my	knowledge and belief-	
7			0.100.101
Cfritcheel	TITLE J.A. M	itchell - Clerk	2/29/84
		Original Signac by Leslie A. Clements	
APPROVER BY	TITLE	Supervisor District II	MAR 2 2 1984
· <u></u>			



GOVERNOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE March 7, 1984

> P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 748-1283

Sandco Oil & Gas Box 881 Mesilla Park, New Mexico 88047

> Re: O'Brien Fee #7-C-25-8-29

Twin Lakes San Andres

Gentlemen:

We acknowledge receipt of your C-103 dated February 29, 1984, on the above captioned well.

However, we are returning it so that you may show in yards the total amount of cement used.

Very truly yours,

Leslie A. Clements Supervisor District II

LAC/pw

Enclosures (3)

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 MAR 0 2 1984 SANTA FE, NEW MEXICO 87501	Form C-103 - Revised 10-1-7
U.S.G.S. LAND OFFICE OPERATOR	State State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (00 HOT USK THIS FORM FOR PROPOSALS TO CHILL OR TO OCCEPT OR PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR CERMIT -" (FORM C-101) FOR DUCK PROPOSALS.)	n/a
OIL X GAB OTHER-	7. Unit Agreement Nume n/a
SANDCO OIL & GAS 1. Address of Operator	8. Farm or Lease Name O'Brien Fee 9. Well No.
Box 881 - Mesilla Park, NM88047	7
4. Location of Well G 2310 PEET FROM THE NOTTH LINE AND PEET FROM	10. Field and Pool, or Wildcan Twin Lakes
tast Line, section 25 8 South 29 East	
15. Elevation (Show whether DF, RT, CR, etc.) 3942 gr	12. County Chaves
PERRORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	THE DATA REPORT OF: ALTERING CASING PLUG AND ABAHOOHMENT
PULL OR ALTER CASINE CHANGE PLANE CASING TEST AND CEMENT JOS	· .
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
2/8/84 - drilled 11" hole w/ cable tool to 125' ran 8-5/8" 23# casing - no surface water cemented 8-5/8" casing w/ t yds of 6 sx - 3% cacl to surface wait on rotary rig	
•	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. J.A. Mitchell - Clerk	2/29/84

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT PLOUBER VALUE PLOUBER VATION DIVISION PLOUBER VATION DIVISION DIVISION PLOUBER VATION DIVISION DIVISIO						Form C-101 70-065-6211. Revised 10-1-78	
OSTA-BUTION SANTAFE FILE			NTA FE, NEW MEXICO 87501			SA. Indicate Type of Lease STATE FEE X 5. State Off 6 Gas Lease No.	
U.S.G.S. LAND OFFICE OPERATOR A DDL IC ST	O. C. D. APTESIA OFFICE PLICATION FOR PERMIT TO DRILL, DEEPEN, OR PEUG BACK						
e. Type of Well b. Type of Well		DEEPEN	V, OR / E00 3/		BACK _	O'Brie	recent have
OIL X SAS MULTIPLE TONE ZONE X MULTIPLE TONE						#2	
Sandeo Oil 8	Gas, Inc. V	,			<u>x</u>	Twin L	akes-San Andres
		w Mexico 88047				10, Field a	nd Pool, or Wildcat
		Time or sec. 25		•			
			19. Froposed Dept. 2700 jt.	9	San Andr		Rotary
3941.61		Kina & Status Plug. Bond rigle well	21B. Drilling Cont Salazar Br			1	Date Work will start wary 8, 1984
3.		PROPOSED CASING A	ND CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASI			EPTH		KS OF CEMENT EST. TOP 75 Surface	
7 7/8"	8 5/8" 4 1/2"	24 lb. 10.50	2700 st.		175		<u>surjace</u> 1800
Adqui	l ate blowout ph	l neventers will be	used.	1		Hatt The	
•				Ġ	997g Wi	· · · · · · · · · · · · · · · · · · ·	: 10 a
					PER NOTE		8-3-30
C ZOHE. CIVIL BLOW OUT PREVENT	PROGRAM, IF ANT.		OR PLUS BACK, SIVE C	DATA ON P	463EWT P400	UCTIVE 20NE	AND PROPOSED NEW PRODU
need the state of the supplies.	on shove is true and o	Tule 10 the best of my i	enpwiedge and belle	ı.	Do	2-	3-84
This space for	Siare Vier	h d	coloa oit			J	-3-84
HOITIONS OF APPROVAL, IP	ANYI	11111	7		0,	···	

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. . utor Th 0'Brien Fee Sandco Cil & Gas. Township County aut Letter & South 28 East Chaves G tial Footsge Location of Wels: 2310.0 north 1650.0 feet from the east line and und Lyve. Clev. Fraducing Formation Sedicated Air 149 3941.61 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Bry knowledge and belief. 0 Position <u>Sandco Dil & Gas, Inc.</u> Company WELL # 7 O'BRIEN FEE 2/3/84 1650.0 Date 5, ELEVATION= 1 3941.61 8 E R 2 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same SCHARD B 2/3/84 Registered Pro Registered . . . and/or Land Survey SOFESSIONAL LAND wright Richard B. Certificate 1.8. 7929

1320 1650 1980 2310

2000

1500

1000

500

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 9, 1994

BRUCE KING GOVERNOR

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

Western Surety Company P. O. Box 655908 Dallas, Tx. 75265-5908

Attention: Surety Department

Re: Three One-Well Plugging Bonds Sandco Oil & Gas Inc., Principal

Bonds Nos. 18085271, 18077589 and 18077961

Gentlemen:

I am in receipt of your request for cancellation of the above-captioned plugging bonds. These bonds cannot be cancelled at this time as the wells covered by these bonds have not been plugged and abandoned nor the wells transferred to another bonded operator.

Sincerely,

DIANE RICHARDSON

Administrator Bond Department

155 FER 8 117 8 52

January 30, 1995

Agent Code: 27 16614

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18077961 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil & Gas Well Plugging

On December 5, 1994, we sent you a letter of cancellation for this bond.

We now find that this cancellation was sent in error, and we wish to rescind our initial letter. This bond is to remain in full force and effect with no lapse in coverage. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

Michelle Melsen

Underwriter

MN:jat

cc: Phillip J. Braken Insurance Agency, Inc.

Sandco Oil & Gas, Inc.



EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

Do propried

December 5, 1994

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18077961 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil & Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 15, 1995, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc. Sandco Oil & Gas, Inc.

Underwriting Services



EVERYTHING IT A 1817 ERED THE DAY WE RECEIVE IT

December 20, 1993

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18077961 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047

\$5,000 - NM Oil and Gas Well Plugging

On December 16, 1993, we sent you a letter of cancellation for this bond. We now find that this cancellation was sent in error, and we wish to rescind our initial letter. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

Roger Smiddy

Underwriting Officer

Noger Smeldy

RS:jej

cc:

Burke & Moore Ins., Inc.

Sandco Oil & Gas, Inc.

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 22, 1993



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Western Surety Company P. O. Box 655908 Dallas, Tx. 75265-5908

Re: Three One-Well Plugging Bonds

Nos. 18077589, 18085271 and 18077961

Sandco Oil & Gas, Inc., Principal

Gentlemen:

I am in receipt of your request for cancellation of the three above-referenced plugging bonds. I have checked with our Artesia district office and they have advised that the wells covered by these bonds are not plugged and abandoned nor transferred to another bonded operator. We cannot, therefore, cancel these bonds at this time.

The Artesia district office has tried unsuccessfully to contact Sandco. The address we show is Box 881, Mesilla Park, New Mexico 88047. Please advise if you have the current address for Sandco.

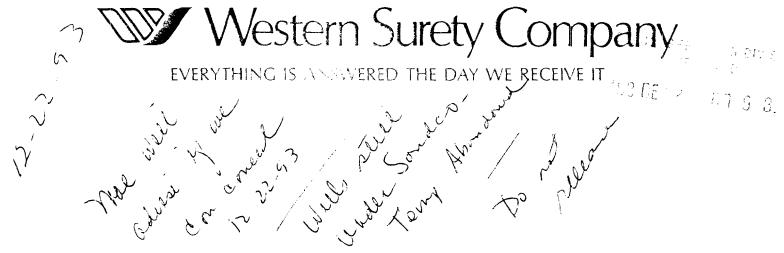
Thank you.

Sincerely,

DIANE RICHARDSON

Administrator

Bond Department



December 16, 1993

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18077961 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047

\$5,000 - NM Oil and Gas Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 25, 1994, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc. Sandco Oil & Gas, Inc.



ENERGY AND MINERAL OIL CONSERVA

EPARTMENT

TONEY ANAYA GOVERNOR February 8, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 97501 (505) 827-5800

Bobby M. Mayfield Attorney at Law P. O. Drawer 16169 Las Cruces, New Mexico 88004

> Re: \$5,000 One-Well Plugging Bond Sandco Oil & Gas, Inc., Principal Western Surety Company, Surety 1650' FEL and 2310' FNL of Sec. 25, T-8-S, R-28-E, Chaves County

Chaves County Bond No. 18077961

Dear Mr. Mayfield:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective February 7, 1984.

Sincerely,

JOE D. RAMEY,

Director

dr/

cc: Oil Conservation Division Artesia, New Mexico

Sandco Oil & Gas

Western Surety Company

ENERGY AND MINERALS DEPARTMENT





April 14, 1987

POST OFFICE BOIL 2058
STATE LAND CHRICE BUILDING
SANTA FEINE MIMMEX CO B750'
5061 827-F801

Western Surety Company P. C. Box 655908 Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Three One-Well Plugging Bonds for Sandco Cil and

Gas, Inc.

Dear Ms. Campbell:

I am in receipt of your April 9th letter regarding the release of the above-captioned plugging bonds. I have checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, or plugging reports have been filed on these wells. We cannot, therefore, release them at this time.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

DIANE PICHARDSON

Administrator

Bonding Department

cc: Sandco Oil and Gas Inc.



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

January 30, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Ms. Bonnie Brown Sandco Oil and Gas Inc. P. O. Box 881 Mesilla Park, New Mexico 88047

Re: Two One-Well Plugging Bonds Nos. 18077961 and 18085271

Dear Bonnie:

I am returning the above-referenced bonds for the following reasons:

Billy Brown needs to complete address and title on upper left-hand corner, page 2.

He also needs to have the "Acknowledgement Form for Corporation" completed and notarized.

Please fill in the exact footage description, example: 660 feet from South line and 660 feet from East line.

Before I can approve the bonds, Sandco Oil and Gas, Inc. must be registered to do business in the state with the Corporation Commission. Their telephone number is 505 827-4504

I tried reaching you by telephone but could not find a listing for Sandco. If you have any questions, please feel free to call me at 827-5806.

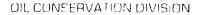
Sincerely,

DIANE RICHARDSON

DR/

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT





CONTRACT

June 19, 1987

POST DEFOCEROX DORR STATE LAND CHIEF BUILDING SANTA FEINEW MEXICO 87501 (505) 827-5800

Western Surety Company P. O. Box 655908 Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Plugging Bonds for Sandco Oil & Gas Inc. Bonds Nos. 18077589, 18077961 and 18085271

Dear Ms. Campbell:

Thank you for your letter of June 8th advising me that the wells covered by the above-captioned bonds have been taken over by James William Stirman of Ruidoso Downs, New Mexico. I again checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, have been filed on these wells. Also, Mr. Stirman has not filed a plugging bond with with office to cover these wells.

Until such time as the C-104's and the plugging bond are filed, we cannot release the bonds for Sandco Oil & Gas.

Sincerely,

DIANA RICHARDSON Administrator

Bonding Department

cc: James William Stirman

P. O. Drawer 866

Ruidoso Downs, New Mexico 88346

30 005 10720 PRINCIPAL:

SANDCO OIL & GAS INC. 20233

SURETY:

Western Surety Company 2612 9

BOND NO.:

No. 18077589 247528

TYPE:

\$5,000 One-Well

APPROVED:

May 2, 1984

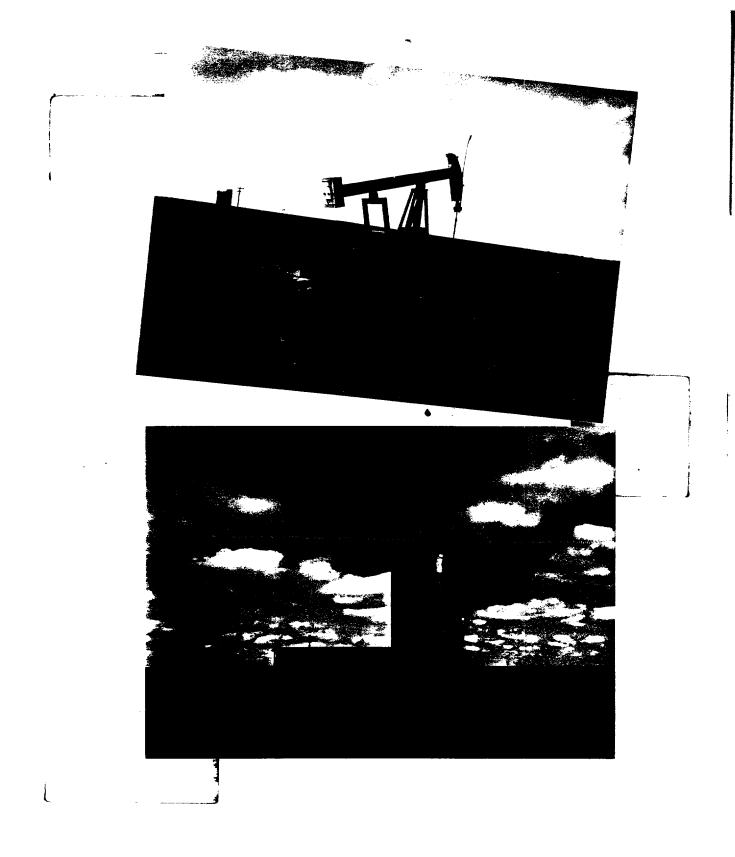
CANCELLED:

WELL LOCATION:

990' FNL and 330' FEL of

S25,T8S,R28E Chaves County

Out A

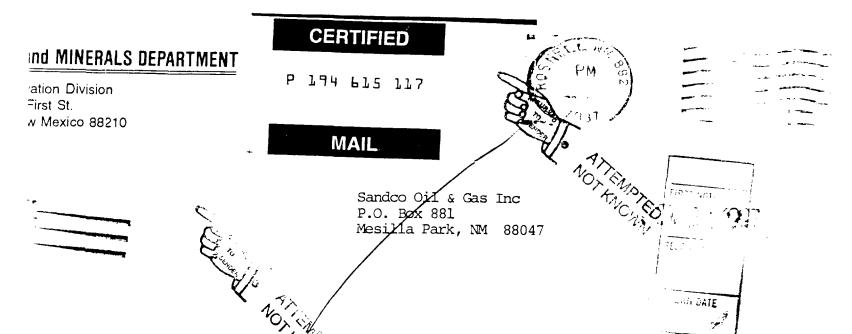


.

COMPANY		PROPERTY	NAME	WELL NO.
Sande	0 01/+ (sas-	Inc. Sand		3
DATE	ocation (ulstr) 25-8-28	11+ A	FOOTAGE 990 FN 4	330 FEL
APT NO.		POOL,	akes San And	
30-005-	60160	wink	N N	
CASING RECORD:	4'11" hole 4 53' 778 hol	y o's ready w	8-78 e	Setore Est Toc 1739'

COMPANY	1 01.0	PROPERTY	NAME	WELL NO.
DATE	LOCATION (HISTRA		FOOTAGE	
DAT.2	LOCATION (ULSTR)	Ut. A	990 F	N + 330 FEL
30-00	5-60720	POOL Juin	lakes Sans	Andres
2. Spot (3. Fort) 3. Fort 4. Mud 2. Sof 4. Mud 2. Sof 6. Clea CASING RECO	225 St pluge 1 25 St pluge 1 25 St pluge 1 25 St pluge 1 24 per backs 2753' 778 hole 2753' 778 hole 2753' 778 hole	1635 WOCHT 750' + circulate ide of csq. Between pla brine.	25 STR = 124'	Atter

ı



				_
in the everse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3. 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if space permit. Write 'Actum Receipt Requested' on the mailpiece below the articl The Return Receipt will show to whom the article was delivered and delivered.	e does not e number.	I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.	eipt Service.
id C	3. Article Addressed to:	4a. Article No	umber	- Sec
completed	Sandco Oil & Gas Inc.	P 19	04 615 117	Ē
ਣੇ	P.O. Box 881	4b. Service 1	Гуре	. <u>¥</u>
_	Mesilla Park, NM 88047	☐ Registere	d Certified	Œ
ESS	•	☐ Express f	Mail Insured	using
뿐	^	K Return Red	eipt for Merchandise COD	
ADDR		7. Date of De	livery	<u>ō</u>
	Actual States			₹
RETURN	5. Received By: (Print Name)	8. Addressee and fee is	's Address (Only if requested paid)	Thank you
7onc/	6. Signature: (Modress) or Agent)			•
S.	PS Form 3811. December 1994		Domestic Return Receipt	
Is your A	6. Signature: (Modres de or Agent) PS Form 3811 , December 1994		Domestic Return Receipt	_

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBURY
CABINET SECRETARY

11-18-97

Sandco Oil & Gas Inc. P.O. Box 881 Mesilla Park,NM 88047

Dear Sir:

The State of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

Rule 201 A. states * The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.*

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with the rules within {90} days after {1} a 60 day period following suspension of drilling. {2} A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put a well or wells back in service then plugging or proper temporarily abandonment will be required

Please fordward to the Oil Conservation Division office in Artesia by January 2,1998 a plan to bring the following list of wells into compliance with rule 201 by either returning to production, by proper temporary abandonment, or by plugging. Failure to respond to this request will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours truly,

Tim Gum

Sandco Oil And Gas Inc.

```
Sandco # 2 Sec. 25-8-28 Ut. G
Sandco # 3 Sec. 25-8-28 Ut. A
O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N
```

Page: 1 Document Name: Session1

CMD : ONGARD

11/18/97 08:26 OG6CWBD CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 20233 API Well No : 30 5 62111 Operator Name, Address : SANDCO OIL & GAS INC

PO BOX 881

MESILLA PARK, NM 88047

Bond Idn : 247530 Bond Status : A Prop Idn : 9930

Prop Name : SANDCO Well No : 002

U/L Sec Township Range North/South East/West --- --- ----- ---------

Surface Locn: G 25 08S 28E FTG 2310 F N FTG 1650 F E

API County : 5

Bond Details: Type (Cash/Surety - C/S): S Bond Co Idn: 10 Amt: 5000

Company OGRID Identifier: 26129

Company Name, Address : WESTERN SURETY CO

101 S PHILLIPS AVE SIOUX FALLS, SD 57102

Effective Date: 01-01-1900 Cancellation Date: 12-31-9999

Issuer Bond No : A80779621

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR

PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

Date: 11/18/97 Time: 08:44:38 AM

Sandco Oil and Gas Incorporated Address of Operator P.C. Box 381 Megilla Park, New Mexico 88047 Twin-Lakes SA Location of Weil The Company of Charles P.C. Box 381 Megilla Park, New Mexico 88047 Twin-Lakes SA Location of Weil The Company of Charles P.C. Box 381 Megilla Park, New Mexico 88047 Twin-Lakes SA Twin-Lakes Takes SA Twi	STATE UP NE					4		K€A	15ed 10-1-78
SANTA FE, NEW MEXICO 97501 18.322 1.00 provided 19.00 provided 19.	· · · · · · · · · · · · · · · · · · ·		NT OIL	CONSERV	ATION D	IVISION		indicate.	Two of Laure
SANTA FE, NEW MEXICO 87501 THE OFFICE AND LOG OFFICE AND LOG			-		1	RECE	INED of 130	· ·	
11 18 22			SA	NTA FE, NE	W MEXICO	87501	} _		-
Use of the control Con	FILE			•			08 (921)	june On	o Chis Fedra No.
CASING SEET STEEL TO STEEL STATE CASING SECOND STATE OF THE STATE OF STATE STATE OF STATE OF STATE STATE OF	U.S.G.S.	121	WELL COURT	ETION OR REC	COMPLETION			- ∤ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
b. VYPE OF COMMERCIAL SECTION SECTION SECTION STATE AND SECTION STATE OF COMMERCIAL SECTION SE	LAND OFFICE	y	THE COMIT	E HON ON RE	201111 221101			1////	
b. Type of Community of the Company						1		77777	
Sandoo Sardor P.C. Box 381 Mesilla Park, New Mexico 88047 Twin Lakes SA J Lecolion of Will Rest in service. 25 rep. 88 asc. 28E appear of the Sardor	IG. TYPE OF WELL	5.1 m/				-	7-7-1	⊅mit Agre	ement Name
Sandoo Sandoo Oil and Gas Incorporated Sandoo Sandoo Oil and Gas Incorporated P.C. Box 581 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well P.C. Box 581 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Rest Interrite A 100 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Rest Interrite A 100 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Rest Interrite A 100 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Rest Interrite A 100 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Rest Interrite A 100 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Rest Interrite A 100 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Rest Interrite A 100 Mesilla Park, New Mexico 88047 Third Lakes SA Joenna (Well Third Lakes SA Joenna (W		V 0	IL SAS	ا ۱۰۰۰	OTHER	Reentry			
Sando Oil and Gas Incorporated Sando Oil and Gas Incorporated Adding of Centre P. C. Box 881 Megilla Park, New Mexico 88047 Twin-Lakes SA J. Location of Wall Refer to Originals dated 7-7-80 Liner Record Casino Size Weight Location of Wall 12. Fing Breet T.D. Casino Record (Report oil Vining Lake) Casino Record (Re				_			8. F	arm or L	,ease Name
Additions of Committee and Policy of P.C. Box S81 Medical Park, New Mexico 88047 P.C. Box S81 Medical Park, New Mexico 88047 Twin-Lekes SA J. Location of Well P.C. Box S81 Medical Park, New Mexico 88047 Twin-Lekes SA J. Location of Well Twin-Lekes SA J. Lo	WELL O	VER DEE	PEN	DIFF.	OTHER			Sando	0
P.C. Box 381 Mesilla Park, New Mexico 88047 Twin-Lakes SA A, Location tiveli Twin-Lakes SA A, Location tiveli A 1564169 990 FEET FROM THE NORTH 18 330 FEET FROM THE	Name of Operator						1		
P.C. Box 381 Megilla Park, New Mexico 88047 Twin-Lakes SA J. Location of Weil Rest interpreted 990 ***Rest interpreted	Sandoo	Oil and	Gas Incor	porated '				3	
East int or set. 25 was 88 acc. 28E was interested in the condition of the	. Address of Operator								
East int or set. 25 was 88 acc. 28E was interested in the condition of the	P.C. B	ox 381 M	esilla Par	k. New Me.	xico 880	47	1	Cwin-	Lakes SA Ha
The East Int Street 25 Town 85 and 285	. Location of Well	· · · · · · · · · · · · · · · · · · ·	 					7777	mmmi
The East Int Street 25 Town 85 and 285		·.						./////	
The East Int Street 25 Town 85 and 285	A	COCATER	990	Nor	th	330			
15. Date Soudced 15. Date T.D. Reached 17. Date Compl. (Neady to Proof.) 18. Elevations (OF, RAB, RT, GR, etc.) 19. Elev. Cosminghed 5-10-84 5-31-84 6-2-84 6-2-84 3934 3934 3934 3934 3934 3934 3934 39			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		TITTI	7718177		County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
15. Date Soudced 15. Date T.D. Reached 17. Date Compl. (Neady to Proof.) 18. Elevations (OF, RAB, RT, GR, etc.) 19. Elev. Cosminghed 5-10-84 5-31-84 6-2-84 6-2-84 3934 3934 3934 3934 3934 3934 3934 39	East	25	8S	. 28E	(1)1111		/////// Cr	aves	
5-10-84 5-31-84 6-2-84 3934 GR 3934 GR 3934 GR 21. Flug Book T.D. 22. II Multiple Compil., How 21. Interest Book Cooks Tools Cooks Tools 2753 (A. Producing Intervals), of this completion — Top, Bottom, Name P-1 San Andres 8-Type Electric and Other Loga Run Refer to originals dated 7-7-80 CASING SIZE WEIGHT LD./FT. 0EPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 85/78 23 124 11 9 6 yds. none 8-5/78 23 124 11 9 6 yds. none LINER RECORD 10. TUBING RECORD 10. TUBING RECORD 11 NONE SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE 10. TUBING RECORD 23/8 2623 none 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2550 8000 gal. 15% nefe 15 hole 2644 to 2651 PRODUCTION 16 First Production Production Production Method (Flowing, 200 iii), pumping — Size and type pump) Producing 16 of Test Howe Tested Choke Size Prod'in, Foor Cli — Bbl. Gas — MCF Water — Bbl. Gas — Oil Gravity — APRI (Corr.) none 17 Feet Witnessed By Vented Well Status (Prod. or Shut-in) Producing Freeze Corr. 35 Test Witnessed By Vented List of Allachhemite Refer to Originals, 7-7-1980. This is a reentry 1 Aeroby carrly that infollowing in your mone book sides of this form is true and complete to the best of my knowledge and belief.	S. Date Spudded	16. Date T.D.	Reached 17, Date	Compl. (Ready to	Prod.) 18. E	levations (DF.	111111		
20. Total Depth 21. Plug Bock T.D. 22. Intertals and Completion an					1			1	
Amount Pulled By: 0-2753 A Preduction Interval(s), of this completion - Top, Bottom, Name P-1 San Andres Refer to originals dated 7-7-80 CASING RECORD (Report oll strings set in well) CASING SIZE WEIGHT LB./FT. OPETH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 6 yds. none 4 11.60 2753 7 7/8 175 sks. class C none LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE Perforation Record (Interval), size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION Production Method (Flowing, gas ilife, pumping - Size and type pump) Production Method (Flowing, gas ilife, pumping - Size and type pump) Production Method (Flowing, gas ilife, pumping - Size and type pump) Production Method (Flowing, gas ilife, pumping - Size and type pump) Production Method (Flowing, gas ilife, pumping - Size and type pump) Production Method (Flowing, gas ilife, pumping - Size and type pump) Producting 6-6-84 24 10		121 P	lug Back T.D.	·	,	23 Interv	als Botary Too		
Refer to originals dated 7-7-80 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LE/FT. OFFTH SET MOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 5 yds. none 11.60 2753 7 7/8 175 sks. class C none LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE OFFTH SET PACKER SET NONE SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE OFFTH SET PACKER SET NONE Perforation Record (Interval. size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION TO PRODUCTION Production Method (Flowing, gas lift, pamping - Size and type pump) Producing To of Test Production Frest Production Method (Flowing, gas lift, pamping - Size and type pump) Producing Pressure Coice Size n/a Production Secret Production Cit - Bbil. Gos - MCF Water - Bbil. Gos - OIL - Bbil. Gos - MCF Water - Bbil. Gos - OIL Flow Rater - State - State Rater - State Rater - State Rater - State - State Rater -	· ·			Many	p	Drille	d By 0-275	:2	i dabid roota
P-1 San Andres 5. Type Electric and Other Loga Run Refer to originals dated 7-7-80 3. CASING RECORD (Repon all strings set in well) CASING SIZE WEIGHT LB./FT. OPPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 6 yds. none 11.60 2753 7 7/8 175 sks. class C none LINER RECORD 10. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE 23/8 2623 NONE 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 12. PRODUCTION 13. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 15. PRODUCTION 16. First Production Method (Flowing, gas slift, pumping – Size and type pump) Producting Test of Test Hows Peasure Choice Size Prod'n, For Oil – 8bi. Gas – MCF Water – 8bi. Gas – Oil Ratio 6-4-84 24 n/a Test Period 15. Top Method (Flowing, gas slift, pumping – Size and type pump) Producting Test Cating Pressure Cating Pressure Control of Test Production Method (Flowing, gas slift, pumping – Size and type pump) Producting Test Cating Pressure Control of the Size Prod'n, For Oil – 8bi. Gas – MCF Water – 8bi. Gas – Oil Ratio 6-4-84 24 n/a Test Period Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented Cited Attechments Refer to Originals, 7-7-1980. This is a reentry Takerby ceruly that hydromators boun on both sides of this form is true and complete to the best of my knowledge and belief.		(a) of this comp	etton Ton Batton	n l'ann			<u>→ ; ∪ - ≥ 1)</u>		: 'Was Dissertions' Sur
Refer to originals dated 7-7-80 CASING RECORD (Repon all strings set in well) CASING SIZE WEIGHT LB./FT. OEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 6 yds. none 11.60 2753 7 7/8 175 sks. class C none LINER RECORD 10. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE 2 3/8 2623 none Perforation Record (Interval, size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION 16 First Production Production Method (Flowing, gas sift, pumping - Size and type pump) Producing Producing Producing Producing Producing Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 6-4-84 24 N/8 Total Prince Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Total Prince Vented List of Allachmenis Refer to originals, 7-7-1980. This is a reentry Thereby certify that the Information shown in both sides of this form is true and complete to the best of my knowledge and belief.	4. Freducing interven	s, of this comp	- 10p, Botto	n, Name		•	,	. 23	
Refer to originals dated 7-7-80 CASING RECORD (Repon all strings set in well) CASING SIZE WEIGHT LB./FT. OEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 6 yds. none 11.60 2753 7 7/8 175 sks. class C none LINER RECORD 10. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE 2 3/8 2623 none Perforation Record (Interval, size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION 16 First Production Production Method (Flowing, gas sift, pumping - Size and type pump) Producing Producing Producing Producing Producing Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 6-4-84 24 N/8 Total Prince Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Total Prince Vented List of Allachmenis Refer to originals, 7-7-1980. This is a reentry Thereby certify that the Information shown in both sides of this form is true and complete to the best of my knowledge and belief.	P-1 Con Ar								
Refer to originals dated 7-7-80 CASING RECORD (Report old strings set in well) CASING SIZE WEIGHT LB./FT. OPPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 6 ydg. none 4½ 11.60 2753 7 7/8 175 sks. class C none LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE OPPTH SET PACKER SET NONE 2 3/8 2623 none Perforation Record (Interval., size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2644 to 2651 PRODUCTION Reflect Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producting 10 First Production Production Method (Flowing, silit, pumping - Size and type pump) Producting 10 Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Gas - Oll Ratio 10 Gas - Old Ratio 11 Gas - Old Ratio 12 Gas - MCF Water - Bbl. Oll Gravity - API (Corr.) 12 Test Witnessed By Vented List of Attachmenis Refer to Originals, 7-7-1980. This is a reentry Thereby certify that the Information about no both sides of this form is true and complete to the best of my knowledge and belief.									
CASING SIZE WEIGHT LB./FT. OEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 6 yds. none 4 7 11.60 2753 7 7/8 175 sks. class C none LINER RECORD 10. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE OEPTH SET PACKER SET NONE 2 3/8 2623 NONE Perforation Record (Interval., size and number) 2 3/8 2623 NONE Perforation Record (Interval., size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4 holes 2623 to 2626 2550 8000 gal. 15% nefe 10 hole 2641 to 8 holes 2644 to 2651 PRODUCTION THE First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Producing The First Production Method (Flowing, gas illi, pumping - Size and type pump) Produci								1	
CASING SIZE WEIGHT LB./FT. OEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 8 5/8 23 124 11" 6 yds. none 124 11" 6 yds. none 125 126 11.60 2753 7 7/8 175 sks. class C none 12.60 1		riginals			·			<u> </u>	10
B 5/8 23 124 11" 6 yds. none	8.				port all strings	set in well)			
LINER RECORD LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET PACKER SET DEPTH INTERVAL DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SET BODUCTION PRODUCTION THE First Production BY PRODUCTION Producing Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. OIL Gravity - API (Corr.) Test Period Test Witnessed By Vented List of Attachmenta Refer to Originals, 7-7-1980. This is a reentry Thereby certify that the Information shown on both sides of this form is true and complete to the best of my knowledge and belief.									AMOUNT PULLE
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET 100 120 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 100 100 100 100 100 100 100 1									none
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE Perforation Record (Interval, size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1½"x2"x10" rod pump Producing Oli - Bbi. Gas - MCF Water - Bbi. Gas - Oli Grovity - API (Corr.) None Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attochments Refer to Originals, 7-7-1980. This is a reentry Thereby certify that the Information shown on both sides of this farm is true and complete to the best of my knowledge and belief.	4 2	11.60	2753	7	7/8	<u> 175 s</u>	<u>ks. çlass</u>	_ <u>C</u>	none
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE Perforation Record (Interval, size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1½"x2"x10" rod pump Producing Oli - Bbi. Gas - MCF Water - Bbi. Gas - Oli Grovity - API (Corr.) None Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attochments Refer to Originals, 7-7-1980. This is a reentry Thereby certify that the Information shown on both sides of this farm is true and complete to the best of my knowledge and belief.									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NONE Perforation Record (Interval, size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1½"x2"x10" rod pump Producing Oli - Bbi. Gas - MCF Water - Bbi. Gas - Oli Grovity - API (Corr.) None Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attochments Refer to Originals, 7-7-1980. This is a reentry Thereby certify that the Information shown on both sides of this farm is true and complete to the best of my knowledge and belief.									<u> </u>
none Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	9.		LINER RECORD	,		30.	TUBIN	G RECOR	RD
Perforation Record (Interval, size and number) 4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION te First Production 6-6-84 Pump 1½"x2"x10" rod pump 6-4-84 24 n/a Test Period Test Period 25 Tost Period 25 Tost Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) mone none Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Thereby certify that the Information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	тор	воттом	SACKS CEMENT	SCREEN			ET	PACKER SET
4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Fump 1½"x2"x10" rod pump Froducing Producing Producing Producing Producing Producing Froducing Producing Producing Froducing Producing Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Fatlo Test Period Oil Gravity - API (Corr.) None Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attachments Refer to originals, 7-7-1980. This is a reentry Thereby certify that the Information shown on both sides of this form is true and complete to the best of my knowledge and belief.	none					2 3/	8 2623		none
4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Fump 1½"x2"x10" rod pump Froducing Producing Producing Producing Producing Producing Froducing Producing Producing Froducing Producing Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Fatlo Test Period Oil Gravity - API (Corr.) None Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attachments Refer to originals, 7-7-1980. This is a reentry Thereby certify that the Information shown on both sides of this form is true and complete to the best of my knowledge and belief.					<u> </u>	<u> </u>			
4 holes 2623 to 2626 3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION PRODUCTION PRODUCTION Production Method (Flowing, gas ii/t, pumping - Size and type pump) Producing Pro	. Perforation Record	(Interval, size ar	id number)		32. A	CID, SHOT, F	RACTURE, CEME	NT SQUE	EZE, ETC.
3 holes 2636 to 2638 1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION te First Production	4 4-1 26	22 +- 26	06		DEPTH I	NTERVAL	AMOUNT A	ND KIND	MATERIAL USED
1 hole 2641 to 8 holes 2644 to 2651 PRODUCTION te First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Producing te of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Hatlo 6-4-84 24 n/8 Test Period 25 35 we Tubing Press. Casing Pressure Calculated 24 - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) none none 35 24.6 Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attachments Refer to originals, 7-7-1980. This is a reentry I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					2550		8000 gal.	. 15%	nefe
8 holes 2644 to 2651 PRODUCTION The First Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Producti			38						
PRODUCTION te First Production									
Production Method (Flowing, gas itift, pumping - Size and type pump) 6-6-84 Pump 1½"x2"x10" rod pump Producing to of Test 6-4-84 Pump 1½"x2"x10" rod pump Colore Size Prod'n. For Oil - Bbi. Gas - MCF Test Period 6-4-84 And Casing Pressure Galculated 24- Oil - Bbi. Gas - MCF Hour Rate Pow Tubing Press. Costing Pressure Hour Rate Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attachments Refer to originals, 7-7-1980. This is a reentry I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	8 notes 56	44 to 26	ΣŢ						
Production Method (Flowing, gas lift, pumping - Size and type pump) 6-6-84 Pump 1½"x2"x10" rod pump te of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) To w Tubing Press. Casing Pressure Hour Rate None Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attachments Refer to originals, 7-7-1980. This is a reentry I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	<u> </u>			PROD	DUCTION				
to of Test 6-4-84 24 n/a Test Period 25 Casing Pressure Calculated 24- Oil - Bbl. Total Period 25 Casing Pressure Calculated 24- Oil - Bbl. Total Period Cas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 25 Disposition of Gas (Sold, used for fuel, vented, etc.) Verited List of Attachments Refer to originals, 7-7-1980. This is a reentry Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	nte First Production					type pump)	Welt	Status (Prod. or Shut-in)
te of Test 6-4-84 Choke Size 7	6-6-84	Pı	mp 1½"x2";	x10" rod :	oump		Pr	oduc	ing
ow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Mone None Disposition of Gas (Sold, used for fuel, vented, etc.) Verited List of Attachments Refer to originals, 7-7-1980. This is a reentry Thereby certify that the Information shown on both sides of this form is true and complete to the best of my knowledge and belief.	to of Test			Prod'n. For		Gas - MCF			
Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Tone None Tost Witnessed By Vented List of Attachments Refer to originals, 7-7-1980. This is a reentry Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	6-4-84	24	n/a	Test Period	25		35	-	
none none 25 35 24.6 Disposition of Gas (Sold, used for fuel, vented, etc.) Vented List of Attachments Refer to originals, 7-7-1980. This is a reentry Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ow Tubing Press.		Calculated 24-	O11 - Bb1.		F Wa		Toll Gr	avity - API (Corr.)
Verited List of Attachments Refer to originals, 7-7-1980. This is a reentry I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	-	none		1		1		1	
Venited List of Attachments Refer to originals, 7-7-1980. This is a reentry I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			el, vented, etc.)			1			
Refer to originals, 7-7-1980. This is a reentry Thereby certify that the information spoum on both sides of this form is true and complete to the best of my knowledge and belief.									
Refer to originals, 7-7-1980. This is a reentry Thereby certify that the information about on both sides of this form is true and complete to the best of my knowledge and belief.									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		topriei	nals. 7-7-	-1980 Thi	aic o ~	contr-			
	I hereby carrily that	the alormation	hour on host sides	of this form is to	a and complete	Cotto Part of	w knowledus s. 1	halief	
	- i - i		·	oj inis jonn is tru	c wie complete	w the best of n	is nowicage and	veilej.	
	No.							, ,	· •

ieneo Delley	Drew	<u>~</u>	Pr	esident		BATE6-	6-84
B. I hereby certify that	the information	on Above is true a	and complete to the beat o	ol my knowledge	and belief.		
			-				
		Put on		aciu ai.	id Swabbed	Dack for	
-			gal. 15% Nefe	e acid ar	d gwahhad	hack for	
5-29-84 Pe	rforate	ed 16 hol	es.				
5-24-84 Ra Le	an 175 s et cemen	sks. clas it set un	s C cement, htil 5-29-84.	bumped pl	lug at 2:30	Dam.	
Ol	it to de	erse rota epth of 2 casing in	ry unit to di ,753. to hole	rill out	plugs. Dr	illed plug:	3
work) SEE RULC	1103.						
17. Descript : : : : : : : : :	i or Completed	Operations (Clea	arly state all pertinent de	tails, and give p	ertinent dates, incli	iding estimated date	of starting any propose
OTHER				OTHER	enter and	drill out	plugs [
PULL OR ALTER CASING	7==		CHANGE PLANS	CASING TEST	AND CEMENT JOB		THEMHOGRADE CHE DU
PERFORM REMEDIAL WO	Ξí		PLUG AND ABANDON	REMEDIAL WO	=		TERING CASING
1		INTENTION			-	ENT REPORT	OF:
16.	Chec	k Appropriate	e Box To Indicate	Nature of No	otice, Report of		
		111111111111111111111111111111111111111	. Elevation (Show whethe 3934 GR	r DF, RT, GR. e	rtc.)	12. County Chaves	
East	CINE, SE	25 CTION	TOWNSHIP	PANCE			
			ET FROM THE North			TWIN-LE	kes SA Association
4. Lucinion of woll			k, New Mexico				d Pool, or Whiteat
J. Address of Operato	,i			20045		9. Well No.	
2. Frame of Operator Sandco Oil	and Go	g Incorn	orated V		The second secon	8. Famor L Sande	
1. 011 X	CAT []	OYnea			,	7, Unit Agre	ement Name
(po HCT USE	SUN THIS FERRI FOR OSE TEMPLE	IDRY KOTICE	ES AND REPORTS O	SACE TO A DIFFE	LHCHT AFSERVOIR.		
GREAATOA		L_J 			ARTESIA.	1 4	G Gds Lebie (45)
LAND OFFICE					0. C.	State	Fee X
F11. E	· · · · · · · · · · · · · · · · · · ·	2	5,000		i	1934 Sa. Indicate	Type of Liuse
DISTRIBU	*134		P. O. B SANTA FE, NE	OX 2088	RECEIVE	D BY	Form C-103 Revised 10-1
## #F (1 Fig) #	CCF (VIII)		JIL CONSERV	DIONTA			
ENERGY AND MINE							

STATE OF NEW MEX ENERGY NO MILITARIES DEP		CONSERVAT	<u>លៅភាគិលី</u>		Form C-10	
DISTRIBUTION SANTAFE	SA	P. O. BOX ANTA FE, NEW A	2088 4EXI CO /8750 bg.		SA. Indica	Ic Type of Logse
U.S.G.S.			O. C. D.		L	1 & Clas Loune No.
APPLICATION IN Type of work	DN FOR PERMIT TO	DORILL, DEEPEN				eemail Name
b. Type of We'l DRILL]	DEEPEN		BACK	0 Brie	n-Fee-#6
ont X GAS well 2. Name of Operator	OT H € R		DINGLE X MI	2046	Sando	<u> </u>
Sandoo Oil and	Gas Incorpor	ated			Twin-L	alcos 5A # ?
P.O. Box 881, M					Twin	Mas SA Man
UNIT LETT	ER Los					
11111111111111111111	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		85 2	SE TTTTTT	12, County	
					Chaves	
			19. Fromsed Depth 2780	San And		Rotary
3934	}		Pecos Well Se	arvica	1	Date Work will start
23.		ROPOSED CASING AND		TIVICE	1 11(0.)	17, 1704
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
·]]"	8 5/8"	24 lbs	143'	2.5		circ
7 7/8"	4 2 "	10.5 lbs.	2780'	<u> 20</u>	0	
Ad	quate blowout	preventers	will be used		5	The Both 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Former	r: The Haz 1947 7-8	hur borp 3-80	-D'Brienc 1 CTD-2780	- 25	#/	
IN ABOVE SPACE DESCRIBE PROTIVE TONE. GIVE BLOWOUT PREVENT	POSED PROGRAM: IF PR I PROGRAM, IF ANY. above is true and comple	CLE to the best of my kny	PLUE BACE, CIVE DATA ON	PRESENT PRODU	CTIVE IONE A	ND PROPOSED NEW PRODUC
Suned Milly Brown	ix	Tile FALS		Dos	5-9	-84
APPROVED BY RANGE	y Brooks	TITLE LO	logist	Selection SA	T. E	5/9/84
CONDITIONS OF APPROVAL, IF A	NY:	·	U	PERMIT E	CRIRES /	DAYS

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseder (. . .) The common section

All distances must be from the outer housidances of the Section Sandco Oil & Gas Inc. 8 Courb 29 East eer man re Month, the man 120 teet in male Last San Andres Twin Lakes San Andrs Assoc. me the acreage dedicated to the subject well is colored pencil or hachine marks on the plat below If more than one tense is dedicated to the well, outline each and identify the ownership the real thath as many many atrical and royally) If note than one trace of different ownership is dedicated to the well, have the interests of all owners were a second tated by communitization, unitization, force-mobiling out If nnawer is "yes," type of consolidation Farmouts X7 Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. If so reverse side of dies form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conlained Lerein is true and complete is the best of my knowledge Line beitel <u>Production Engineer</u> The Harlow Corporation 6/4/80 f me I herapy certify that the well taxation shown on this plat was platted from teld under my supervision and that the same is true and correct to the best of my follow designers May 30, 1980 Implatores Ersteps: will Engineer

did to be with diverger

STATE OF NEW MEXICO

CHERGY AND MINERALS DEPARTMEN	47	
-4. 44 104111 0111111	OIL CONSERVATION DIVIS	
DISTRIBUTION	P. O. HOX 2088	form (-10)
BANTAPE	SANTA FE, NEW MEXICO 87501	Revised 10-1-1
/ ICE		Sa. Indicute Type of Lense
V.1.0.1,		State Too X
LAND OFFICE	•	5, State Oh & Gas Lease 1/a.
OPERATOR		3, 3101. Cit. 7, C/4. L. #4. //a.
I.	NOTICES AND REPORTS ON WELLS	a. 7, Unit Agreement Hame
211. X	OTH(4.	
1. Trame of Operator		6. I cum or t, ease Hame
THE HARLOW CORPORAT	ION V	O'Brien Fee "25"
3. Address of Operator		9 well No.
	ding, Amarillo, TX 79101	6
4. Location of Well		10. Field and Poot, or Wilden assoc.
A 99	10 reer raom the North Line and 330	Twin Lakes-San Andres
The East Che. Section	25 vomente 85 names 28E 15. L'Invation (Show whether DF, RT, CR, etc.) 3934GL	12. County Chayes
Check An	propriate Box To Indicate Nature of Notice, Repor	
NOTICE OF INT	·	EQUENT REPORT OF:
PIRPORM REMIDIAL WORK TUMPORARILY ARANGOR PULL OR ALTER CABINE	PLUG AND ABANDON PROMENCE DRILLING DPHS. CHANGE PLANS CABING TEST AND CEMENT JOB OTHER	ALTERING CASING PLUE AND ADAHOONMENT
7/8/80 Plug well w/c	cement & mud fluid, 50 sx @27801, 50 sx & 50 sx @ 1751 to circulate to surface surface casing left in hole.	@2050, 50 sx @1550',

10/5/80 Pits filed.

18. I hereby certify that the information above to true and complet	e to the best of me knowledge and belief.	
W.R. LaFon	Production Engineer	
	TO SEE TO D	1001 6 6 2004
Tribe Stulktofold	OIL AND BAS IMSPECTOR	-ATT JAN U 6 1981

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE	REQUEST F	NSERVATION COM LSION OR ALLOWABLE AND ISPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C Effective 1-1-65
+	TRANSPORTER OIL CAS OPERATOR V			RECEIVED BY
•	Operator Sandco Oil and Ga	a Treamparated		
ł	Address			OKINI OFFCE
	Reason(s) for Illing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry Gas Casinghead Gas Condens	Other (Please explain) Reentry	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including For		
	Sandco	3 Twin-Lakes	SA Assoc, State, Federa	
	Location Unit Letter A ; 990	Feet From The North Line	and 3.30	The East
			SE , NMPM,	Charea
_				Olidves Coun
1.	Name of Authorized Transporter of Off Navajo Crude Purch Name of Authorized Transporter of Cae	asing Company	Address (Give address to which appro Box 159 Artesia, Address (Give address to which appro	New Mexico 88210
	none	Unit Soc. Twp. Rge.	Is gas actually connected? W	en
	If well produces oil or liquida, give location of tanks.	A 25 8S 28E	no	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		
	Designate Type of Completio		New Wall Workover Deepen	Plug Back Same Resty. Diff. He
	Date Spudded 5-9-84	Date Compl. Ready to Prod. 6-2-84	Total Depth 2753	Р.в.т.р. 2753
	Elevations (DF, RKB, RT, GR, etc.) 3934 GR	Name of Producing Formation San Andres	Top 0:1/Gas Pay 2623	Tubing Depth 2623
	4holes 2623-2626, 3	holes 2636-2638, lho		
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	DEPTH SET	SACKS CEMENT . 6 yds.
	7 7/8	$\frac{3}{4\frac{1}{2}}$	2753	175 sks.
		23/8	2623	
V.	TEST DATA AND REQUEST FOOL WELL	able for this de	ter recovery of total volume of load of pth or be for full 24 hours)	
	Date First New Oil Run To Tanks 6-4-84	6-3-84	Producing Method (Flow, pump, gas pump	ust, etc.)
	Length of Test 24 hrs.	Tubing Pressure	Casing Fressure	Choke Size
	Actual Prod. During Teet 60	Oll-Bble. 40	Water-Bble.	Gas-MCF (05) 15 24
	GAS WELL		·	· / /
	Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI		regulations of the Oil Conservation	OIL CONSERV	ATION COMMISSION 1 1984
		with and that the information given best of my knowledge and belief.	BY MAS W	wamz
			TITLE GIL AND SAS II	ISPECTUA
	Вин Ваш-	,	11	n compliance with RULE 1104. owable for a newly drilled or deep
		atwel	well this form must be accome	penied by a tabulation of the devi

President

6-6-84

(Title)

(Date)

well, this form must be accompanied by a tabulation of the devi-tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of condit

*	DEAN MEXICO					•	A441260 10-1-/0
	HALS OFFARH	MINT OI	LCONSER	RVATIOND	IVISTON	1990	nie Type of Leuse
2131 7170				. HOX 2088		State	(-1
1131 1140			SANTA FE, I	HEW MEXICO	87501	!	(ii) & Cine Levee Ho.
7101						12.53	in a time Lease Ho.
010.1.		H WELL COM	a stron os e	ALCOMPLETIO	N REPORT A	ND LOG LANGE	*******
(+ 1.17 (7F + 1C C			LE HOH ON I				
GPFRATOR							
TYPE OF HELE	•					7, Unit A	greement lane
		:: X		, 🗆			
TYPE OF COM	LETION					8. 1 um u	r Lease liame
217. [X]	07(8		LUG			O'Br	ien Fee ''25''
ma of Operator						4. Well 110	
~ue	HARLOW CO	NODADATION (:/				
STree of Charge		MI ONATION				10. I teld	und Poul, or Wildcal
600	Petroleum	Building, A	Amarillo T	x 70101		Zerla -	Lakes-San Andr
اله ۱۱ اه دیران کون	retroreun	i barraniq, 7	milai i i i O, T.	<u> </u>		- /1/1/	Lakes-san Andr
Λ		000	Maria	4. L.	220		
renter A	LOCATED	990	T FROM THE MOLL	(17777)		TTTTT	77777/////////
<u>.</u>	•	0.5	-0-				
		twp. 85 D. Heached 17, De			7,1/1/1/7	Chave	:2 17777777
Pate Spuddec	ì	1 .		10 / 100.)	le sationa 11)L. Li	(KII, RT, CR, etc.) 19	. Liev. Costinghead
6/5/80	7/7		7-8-80	<u> </u>	3934GL		
Lotal Lepth	2:.	Plug Bock T.D.	22. If Mu Many	Itiple Compl., How	2), Interval Drilled	s , Holory Teols	Cuble Tools
2780	1	Р&А				→ : 0-2780	
ractive ing Intervo	il(s), of this com	pietion - Top, Bou	um, Name				25, Was Directional Sur
							Made .
							No
Type Liectric and	Other Logs Hu	· · · · · · · · · · · · · · · · · · ·		 		27. V	Vas Well Cored
CHIM	-GR.LL.MLL						M =
	-UIVal-ballice	C	ASING RECORD (Report all strings i	tel in well)		No
CASING SIZE	T WEIGHT I			HOLESIZE		TING RECORD	AMOUNT PULLE
				1111			
8 5/8	20:		124		9(0sx	none
							
		LINER RECORD			30.	TUBING RECO	
	1						
51710	70"	HOTTOH	SACKS CEMEN	SCREEN	SIZE	DEPTH SET	PACKER SET
	ļ						
	<u> </u>		<u> </u>			<u> </u>	
ertwotton Hecord	Ulnterval, size c	ind number)		32. AC	LID, SHOT, FRA	CTURE, CEMENT SOL	JECZE, CTC.
			•	DEPTH IN	TERVAL	AHOUNT AND KIN	O MATERIAL USED
							ALITOT
							Visibility a
							1 2 x 1 3 3
							31
			PRO	DOUCTION			10
itel liaduction	Fro	duction Method (Fla	ming, gas lift, pu	mine - Stee and to	ipe pump)	Well Status	(Prod. or Shut-in)
	•						
1 3 • • 1	Howe Tested	Choke Size	Froit'n, For	OH - 861.	Gae MCF	Water - Hbl.	Coe - Oil Hailo
	1		Test Period]	
Tubing Press.	Castny Press	Colruinied 2	4- OIL - LIDI.	Gas - MCF	Water	- Hol. OH C	LEVILY - API (Corr.)
	1	How Hare		1	1		
aboutton of tare	1304, 4002 100 1	val. vanied, etc./				Test Witnessed By	
	,						•
1 4				· · · · · · · · · · · · · · · · · · ·			
at of Assochaments	•						
							
icioby county was	1 14 14/0/mg1104	shows on bush side	ra of this from to a	ing and complete to	The test of my	hoomiedee and belief	
	16	4.					
HED	\times \times 2 ±	Z.W. B. LaFo	on Title	Product	ion Engine	er DATE	10/17/80

This form in to be filed with the appropriate District Office of the Division not later the condetes of any newly-stilled or degreed well. It shall be an emported by one copy of all electrical and other thing for a norm the well met a someway of all special being considered, be in like it differ the first tente. All distinct contents to both the measured depths, be the content of directionally differ wills, two vertical depths shall also be reported. For reciting a constitution, from an intercept of the property of the first tenter of the first and of the first

*ANDICATE CORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. South	erstern New Mexico	Norths	estem New Mexico
T. Anhy	T. Cunyon	Т. Ојо Аlито	T. Penn. "D"
T. Selt	T. Strown	T. Kirtland-Fruitland	T. Penn. "C"
		T. Pictured Chills	
T. Yates 858	T. Miss	T. Cliff House	T. Lesdville
T. 7 Rivers		T. Menelee	
T. Queen1498	T. Silurian	T. Point Lookout	T. Dbert
		T. Mancos	
T. San Andres 1991	T. Simpson	T. Gallup	T. Ignacio Quete
T. Glarieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenhurger	T. Dakotn	т
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Granite	T. Todilto	T
T. Drinkerd	T. Delaware Sand	T. Entroda	T
T. Abo	T. Bone Springs	T. Wingste	T
•		T. Chinle	
		T. Permian	
T Cisco (Bough C)	T	T. Penn. "A"	T
	OIL OR	GAS SANDS OR ZONES	•
No. 1, from	to2651	No. 4, from	to
No. 2, from 2672	1o2739	No. 5, from	to
No. 3, (rom		No. 6, from	10
	IMPO.	RTANT NATER SANDS	
Include data on rate of water inf	low and elevation to which water	er rose in hole.	
No. 1, from	to		for the drawn framework and the price of manager statistics the property of the contract of the largest of the contract of the
No. 2, from	to	fcct.	a we want the best of a sun director, a green part opening prints and help's by pure or a sun or sun on
No. 3, from			y a particularity on the survival of the subject of the survival of the surviv
No. 4 from	A -	fcct.	
110. 7, 110111		ittach odditional sheets if necessory)	
Frem To Thickness in Fest	Formation	From To Thickness in Feet	Formation

858 858 0 Permian Red Beds w/Minor Silt, Sand, Gyp & Salt. 858 1498 640 Salt, Anhydrite, Red & Green Shale, w/Minor Silt & Sand. 1498 1991 493 , Red Beds 1991 2605 Anhydrite w/Minor 614 Dolomite & Shale.

e 58

INCLINATION REPORT

OPERATOR:	Harlow Corporati	lon	ADDRESS	: 600 Petrole	um Bldg.	Amarillo, TX	79101
LEASE: O'B	rien Demming "25"	' FIELD:	Bulls Eye		·.	WELL NO. 6	
LOCATION:	Section , Townsh	ip 8 South,	Range 29	East, Chaves	County,	New Mexico	
DISC NO.		DATE		DEPTH		DRIFT	
1	7	-3-80		630 '		Ļô	
for Collier	eby certify that Torilling Corpor the best of my k	ation, on h	is Survey	of Direction			
Affidavit:					•		
person whos states that above, and	the undersigned a e name is subscri he/she is acting that to the best viated from the t	ibed hereinb g for and on of his/her	elow, who behalf o knowledge	, on making of f the operate and belief	deposition of the	on, under oath e well identif	ied
	• • • • • • • • • • • • • • • • • • • •		RHONDA PA (Affiant	da Pann RRISH 's Signature)	ر ا		
Sworn a	and subscribed to	in my pres	ence this	25th day of	Jul	y, 19	980.
	· · ·		NOTARY PL	BLIC	5 2v	Dock	-
My commission	on expires:	·	-				
L., .	- 1/ 1/240						

ENERGY AND MILIEURUS OF PARTMEN	NI 🖿	_	
	IL CONSERV	VOISIAID NOFFW	R.
DITTRIBUTION		OX 2088	Form C-103
SAMIA PE		W MEXICO 87501	Revised 10-1-
V.1.0.1.	OCT 28	3 1980	Sa. Indicute Type of Lesse
LAND OFFICE			51ate
OFTRAIOR	O. C.	D.	5. Stute OH & Gas Lease No.
	ARTESIA, C	OFFICE	
SUNDRY	Y NOTICES AND REPORTS O	N WELLS	
L. VSC "APPLICATIO	ON FOR PERMIT (FURM C-1011 FOR S	U(M P#0P034(B.)	
· · · · · · · · · · · · · · · · · · ·	0 T H & B +		7, Unit Agreement Name
2. frame of Operator	01462.		8, fam or Legae Hame
THE HARLOW CORPORA	TION		O'Brien Fee ''25''
1. Address of Operator			9. Well No.
600 Petroleum Buile	ding, Amarillo, TX 79	9101	1
4. Location of Well		, , , , , , , , , , , , , , , , , , , ,	10. Field and Pool, or Wildcas
A 99	90North	ALIES AND 330	Twin Lakes-San Andres
THE East LINE, SECTION	25 TOWNSHIP 85	**** 28E	
	15, Elevation (Show whether		12. County
	3934G		Chaves ())))))
Check Ap	propriate Box To Indicate		
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT OF:
🗀	PLUE AND ABANDON 🥙		
PERFORM REMEDIAL WORK	NEWS AND ADDRESS &	REMEDIAL WORK	ALTERING CABING
PULL OR ALTER CARING	CHANGE PLANS	CABING TEST AND CEMENT JOS	
		OTHER	
orets			
			icluding estimated date of starting any proposed
worky SEE RULE 1193.	Hions (Cirorly state all pertinent set	atis, and gave pertinent actes, in	iciuaing estimated date of Marting any proposed
7/0/00 D1 11 /		007001 50	00050 50 01550
	cement & mud fluid, 50 & 50 sx @ 175' to ci		
	surface casing left in		mua weight 10#.
124 0 370	surface casting fere in	1 11010.	
10/5/80 Pits filed.			
10/3/00 TTES TITEU.			
18. I hereby certify that the information about	re is true and complete to the best of	me inewiedge and belief.	
7/15/1		Don't to the Total	
1/ 1/2 MJm	W.B. LaFon	Production Engine	er10/17/80
The real copies and we was assumed the statement of the s			

CONDITIONS OF APPROVAL, IF ANTI

STATE UP NEW MEXICU ENERGY AND M

MINERALS DE	PAR	TΜĘ	NI

TIRUTION			
ζ	1		
	ı	V	

Form C-103 Revised 19-1 Lerise Foe 2 ouse fic.
For Degree Plan.
Foe Double No.
euse fio.
euse fio.
me me
m●
m●
m●
''25''
75
- Wild
or Wildcal
San Andre
////////
MMM
111111
~~~
_
A3186 (
_
ſ
ng any propose
ED
ED
ED 1980
1980
19 <b>80</b> ).
1980
19 <b>80</b> >.
19 <b>80</b> ).
19 <b>80</b> ).
19 <b>80</b> ).
1980 ). FICF
19 <b>80</b> ).
1980 ). =icf

BTATE OF NEW MEX		CONSERVATI		WED for	0 - 005-607. n (·101 11ed 10·1·78
DISTAINUTION SANTAFE FILE		ANTA FE, NEW M	EXICO 87501	5 1980	Indicate Type of Lease  **********************************
ON. 6.1.  EARD OFFICE  OFFINATION  APPLICATION	DOLOR PERMIT TO	D DRILL, DEEPEN,	O. C ARTESIA OR PLUG BACK	. D.	
. Type of Well DRILL X	]	DEEPEN 🗌	PLV	GRACK	nit Agreement Ramo
Idan of Operator  The Harlow Cor	poration	. <u> </u>	SINGLE L		Brien Fee "25"  No.  6
Address of Operator 600 Petroleum	Building Am	marillo, TX 791	Al -	Un' Twi	n Lakes San Andres
330	<b>C</b>	2.5	WP 85 ANT 2	8E	ounty
			2800 1	Cha 19A. Formation San Andres	20. Hotay or C.T. Rotary
Lievations 13 how whether DE	K1, etc.) 21A. Kind	& Status Pilug. Lional 21	<u> </u>		Approx. Date Work will start
3934 GL	Blank	et	Baber Well Se	rvice.	June 15, 1980
	· · · · · · · · · · · · · · · · · · ·	ROPOSED CASING AND	<del>,</del>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			
7 7/8	8 5/8 5 1/2	20 <i>#</i> 14#	125' 2800'	60 125	Cir to surf 2000
	Adequate blowd	out preventers w	vill be used.		
	·			FOR DRILLS	PROVAL VAND 90 DAYS UNLES. NG COMMENCED 9-6-80
OVE SPACE DESCRINE PRODUCE, sinc blombut pacyants	R PROGRAM, IP ABY.	noposal is to detpen on s	. <u> </u>	PARRENT PRODUCTIVE	TOME AND PROPOSED NEW PRODU
- 273 X	2 In	Tule W. B. LaFor		Date	6/4/80
(This space for Si	Grant		ERVISOR, DISTRIC	T B	JUN 6 1980

All distances must be from the outer houndaries of the Section The Harlow Corp. • n Chaves 8 South 28 Fast 990 test from the North line and teet thin the Frist Freducing Formati n A 1/0; 1:0V San Andres Twin Lakes San Andrs Assoc. 3934.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachire marks on the plat below 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working ). interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ______ Farmouts If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-Production Engineer The Harlow Corporation 6/4/80 knowledge and belief May 30, 1980 Registeres Protesson il Engineer

500

Ronald J. E.dson

TONEY ANAYA

GOVERNOR

STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

April 25, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Sandco Oil & Gas, Inc.

Box 881

Mesilla Park, New Mexico 88047

Attention: Billy Brown

Re: \$5,000 One-Well Plugging Bond

Sandco Oil & Gas, Inc., Principal

NE/4 NE/4 of Sec. 25, T-8-S,

R-28-E, Chaves County

Bond No. 18077589

Dear Billy:

I am returning the above-referenced bond as it will be necessary for you to complete the "Acknowledgement Form for Natural Persons."

Also, please add the footage and depth to this bond or have your insurance company issue a rider with same.

Thank you.

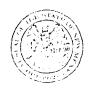
Sincerely,

DIANE RICHARDSON Administrative Secretary

dr/

This is for a third well and a 101 + 102 will follow

Strank som Bully Brown



STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

May 2, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5900

Sandco Oil & Gas, Inc.

Box 881

Mesilla Park, New Mexico 88047

Attention: Billy Brown

Re: \$5,000 One-Well Plugging Bond

Sandco Oil & Gas, Inc., Principal

Western Surety Company, Surety

990' FNL and 330' FEL of Sec. 25, T-8-S, R-28-E,

Chaves County, Depth: 4,000 feet

Bond No. 18077589

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced one-well plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Artesia, New Mexico

> Western Surety Company 101 S. Phillips Avenue

Sioux Falls, South Dakota 57192

# Western Surety Company

January 30, 1995

Agent Code: 27 16614

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18077589 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil Well Plugging

On December 5, 1994, we sent you a letter of cancellation for this bond.

We now find that this cancellation was sent in error, and we wish to rescind our initial letter. This bond is to remain in full force and effect with no lapse in coverage. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

Michelle Nelsen

Michalupels

Underwriter

MN:jat

cc: Phillip J. Braken Insurance Agency, Inc.

Sandco Oil & Gas, Inc.

# Western Surety Company

## EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

April 9, 1987

Energy and Mineral Department
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, NM 87501

RE: Bond #18077589 - Sandco Oil and Gas Inc. \$5,000.00 Oil Well Plugging Bond

Bond #18077961 - Sandco Oil and Gas Inc. \$5,000.00 Oil Well Plugging Bond

Bond #18085271 - Sandco Oil and Gas Inc. \$5,000.00 Oil Well Plugging Bond

College Corners

#### Gentlemen:

We received a letter from the insurance agency who is handling the bonds for Sandco Oil and Gas Incorporated.

They indicated that there is new ownership of the corporation. Therefore, since we are not allowed to cancel this coverage, we would appreciate it very much if you would request that the new owners obtain new bonds.

We are no longer writing any new bonds of this nature and we do not prefer to remain on a risk where there is new ownership. It is not our company policy to transfer ownership on bond coverage. Therefore, we would appreciate it very much if you would request new bonds of the new owners so we may be released from this coverage.

Thank you very much for your consideration. We would appreciate it very much if you would advise our office of your decision.

Yours very truly,

Jennifer Campbell Underwriting Officer

JC/tr Enclosure astranty 5, 2000

Cuta Agency For Bank A Northwest Dr ILLEGIBLE

Page #10: 12:00 - 5 od - 1: 2 day 1:00 15:000,00 18 - 6:1 aet. Floreing P od

Centlemen:

Thank you very much our poor letter at Canuary 19, 1987, concerning the current status of the concerning the current status of the concerning the current.

However these is not are nontransferable, and it will not be possible for us to enditse the above captioned bonds to reflect James William Stirman as principal. We also are not a market for any new Oil Plugging Bonds, therefore we will be unable to consider assuing two new bonds for this insured. In reviewing the bond forms for the state of New Mexico Oil and Gas Well Plugging Bonds, it does not appear that the bond form contains a cancellation clause. We presume the only manner in which we can be released of liability on this type bond, is in the situation where a new individual has purchased the wells and has obtained their own Surety Bond. Although we are unable to accommodate Mr. Stirman with his request, we presume the bonds will be placed through another carrier. Once the new owner of the wells has obtained his bond, we ask that you please advise us so that we may close our files accordingly.

Thank you.

Yours very truly,

Monics Morgan Underwriting Officer

WY /tr

With Over 17, 100 Agencies A ... Protection to Weite 17 months to the North No. 17 In enemy 1 deepen 10 to

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



April 14, 1987

FOST CFFICE BOY 2088 STATE LAND OFFICE BUILDING SANTA FE NEW MEXICO 97501 (505) 827-5900

Western Surety Company P. O. Box 655908 Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Three One-Well Plugging Bonds for Sandco Oil and

Gas, Inc.

Dear Ms. Campbell:

I am in receipt of your April 9th letter regarding the release of the above-captioned plugging bonds. I have checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, or plugging reports have been filed on these wells. We cannot, therefore, release them at this time.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

DIANE RICHARDSON

Administrator

Bonding Department

cc: Sandco Oil and Gas Inc.



### EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

June 8, 1987

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Energy and Mineral Department Oil Conservation Division ATTENTION: Diane Richardson Administrator, Bonding Dept. State Land Office Building P. O. Box 2088 Santa Fe. NM 87501

RE: Sandco Oil & Gas Inc.

Bond #18077589 - \$5,000 Oil Well Plugging Bond
Bond #18077961 - \$5,000 Oil Well Plugging Bond
Bond #18085271 - \$5,000 Oil Well Plugging Bond

Dear Ms. Richardson,

We received your correspondence concerning our request for Sandco Oil & Gas Inc.

In response to your letter, we would like to provide you with the name of the new owner of the wells. The new owner is as follows:

James William Stirman
P. O. Drawer 866
Riodosa Downs. NM 88346.

We are enclosing a photocopy of the letter we received from the D.F.H. Insurance Agency, Inc. of Las Cruces, New Mexico, where they are indicating the new ownership.

Therefore, we would appreciate it very much if you would reconsider our request. As we indicated previously, we do not prefer to remain on a risk where there is new ownership.

Thank you very much.

Yours very truly,

Jennifer Campbell Underwriting Officer

JC:jp Enclosure



STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



COVERNOR

June 19, 1987

RRRR, VOB BOTTAN TROP ANKLUCH CHART OF THE LAND FORM SOURS WAR AFFANS COBE 758 (503)

Western Surety Company P. O. Box 655908 Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Plugging Bonds for Sandco Oil & Gas Inc. Bonds Nos. 18077589, 18077961 and

18085271

Dear Ms. Campbell:

Thank you for your letter of June 8th advising me that the wells covered by the above-captioned bonds have been taken over by James William Stirman of Ruidoso Downs, New Mexico. I again checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, have been filed on these wells. Also, Mr. Stirman has not filed a plugging bond with with office to cover these wells.

Until such time as the C-104's and the plugging bond are filed, we cannot release the bonds for Sandco Oil & Gas.

Sincerely,

DIANA RICHARDSON

Administrator Bonding Department

cc: James William Stirman

P. O. Drawer 866

Ruidoso Downs, New Mexico 88346



## EVERYTHING IS A PARED THE DAY WE RECEIVE IT

193 DE 22 AN 9 31

December 16, 1993

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18077589 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 25, 1994, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc. Sandco Oil & Gas, Inc.

**Underwriting Services** 

December 20, 1993

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18077589 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil Well Plugging

On December 16, 1993, we sent you a letter of cancellation for this bond. We now find that this cancellation was sent in error, and we wish to rescind our initial letter. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

Roger Smiddy

Underwriting Officer

RS: jej

cc:

Burke & Moore Ins., Inc. Sandco Oil & Gas, Inc.

#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 22, 1993



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Western Surety Company P. O. Box 655908 Dallas, Tx. 75265-5908

Re: Three One-Well Plugging Bonds

Nos. 18077589, 18085271 and 18077961

Sandco Oil & Gas, Inc., Principal

### Gentlemen:

I am in receipt of your request for cancellation of the three above-referenced plugging bonds. I have checked with our Artesia district office and they have advised that the wells covered by these bonds are not plugged and abandoned nor transferred to another bonded operator. We cannot, therefore, cancel these bonds at this time.

The Artesia district office has tried unsuccessfully to contact Sandco. The address we show is Box 881, Mesilla Park, New Mexico 88047. Please advise if you have the current address for Sandco.

Thank you.

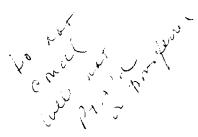
Sincerely,

DIANE RICHARDSON

Administrator Bond Department



EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT



December 5, 1994

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re:

Bond #18077589 - Sandco Oil & Gas, Inc. Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 15, 1995, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc. Sandco Oil & Gas, Inc.

**Underwriting Services** 

#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 9, 1994

BRUCE KING GCIVERNOR

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

Western Surety Company P. O. Box 655908 Dallas, Tx. 75265-5908

Attention: Surety Department

Re: Three One-Well Plugging Bonds
Sandco Oil & Gas Inc., Principal

Bonds Nos. 18085271, 18077589 and 18077961

## Gentlemen:

I am in receipt of your request for cancellation of the above-captioned plugging bonds. These bonds cannot be cancelled at this time as the wells covered by these bonds have not been plugged and abandoned nor the wells transferred to another bonded operator.

Sincerely,

DIANE RICHARDSON

Administrator Bond Department 30 005 6707 | PRINCIPAL:

SANDCO OIL & GAS INC. 20233

SURETY:

Western Surety Company 26129

BOND NO.:

18085271

TYPE:

\$5,000 One-Well Plugging Bond

APPROVED:

February 7, 1984

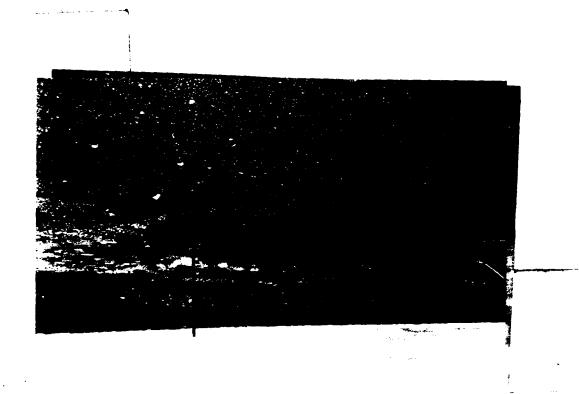
CANCELLED:

WELL LOCATION:

660' FSL & 1980" FWL of Sec.7, T-8-S,

R-29-E, Chaves County

Unit N



# ILLEGIBLE

COMPANY		PROPERTY NAME	<i>11</i>	WELL NO.
Sando	Dil+ Gas Inc.	O'Brien-Lig	hteap"7"#1	
	COCATION (ULSTR)		FOOTAGE 660F5 4 1980	Full
API NO.	1 3 0 3 /	POOL Bulls Eyr Su	11	
30-905-0	<u> </u>	Dulls Eye Ja	a Anores	<u> </u>
			Be 7	rore
	<del></del>			
		·		
				-
			4/2 120	
CASING RECORD				
8 78 0 12	0 11"hole who	yds readymix		
4/2 = 21	510 71/8 hole 1	, 1755x		·
•				Est Toc
				1796
				1,76
		•	Perts 2714 =	
			1/2 C 2810	·
			2810	-

COMPANY Sanda Dil 46 The D'Brien I	well no.
DATE LOCATION (ULSTR)  7-8-29 Ut. N  6	OOTAGE 660FS + 1980FWL
API NO. 30-005-62021 Bulls Eye.	
1. Spot a 25 St plug e 2715. WOC + Tag 2. Spot a 25 SX plug @ 2100'	After
3. Pertorate 1/2 e 100 + circulate	
Leave 4/2 tull.	
t. Set P+ Amarker 5. Cut anchors, clean + level beation	
6. Place mud between plugge e 25-16 per/36) of brine water.	
	878 120
CASING RECORD:  8 5/2 @ 120' GCIds Ready wix /1"hole	
8 5/8 e 120' 6 C/ds Ready mix 11" hale 4/2 e 2810' 175 sx 71/8 hole	
Perts 2714	
Est TOC = 2087'	
	EST. TOC
	1796
	Perts 2714
	4/2 2810

# INDICATE OF THE PROPERTY OF TH

ration Division First St. w Mexico 88210

# CERTIFIED

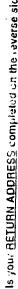
194 615 117

## MAIL

Sandco Oil & Gas Inc P.O. Bex 881 Mesilla Park, NM 88047

SENDER: I also wish to receive the ■Complete items 1 and/or 2 for additional services. Complete items 3. 4a, and 4b.
 Print your name and address on the reverse of this form so that we can return this following services (for an extra fee): Attach this form to the front eathe mailpiece, or on the back if space does not 1. Addressee's Address permit.

*Vinte "Receipt Requested" on the mailpiece below the article number. 2. Restricted Delivery The Return Receipt will show to whom the article was delivered and the date Consult postmaster for fee. 3. Article Addressed to: 4a. Article Number P 194 615 117 Sandco Oil & Gas Inc. 4b. Service Type P.O. Box 881 ☐ Registered Certified 88047 Mesilla Park, NM ☐ Express Mail ☐ Insured 7. Date of Delivery 8. Addressee's Address (Only if requested 5. Received By: (Prin and fee is paid) Domestic Return Receipt PS Form **3811**, December 1994



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBURY
CABINET SECRETARY

11-18-97

Sandco Oil & Gas Inc. P.O. Box 881 Mesilla Park, NM 88047

Dear Sir;

The State of New Mexico is in the process at this time of reviewing leases to determin the number of abandoned and shut in wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with the rules within {90} days after {1} a 60 day period following suspension of drilling. {2} A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put a well or wells back in service then plugging or proper temporarily abandonment will be required

Please fordward to the Oil Conservation Division office in Artesia by January 2,1998 a plan to bring the following list of wells into compliance with rule 201 by either returning to production, by proper temporary abandonment, or by plugging. Failure to respond to this request will result in us asking our legal department in Santa Fe to schedule a hearing so you may appear and show cause why these wells should not be plugged.

Yours truly,

Tim Gum

Sandco Oil And Gas Inc.

```
Sandco # 2 Sec. 25-8-28 Ut. G
Sandco # 3 Sec. 25-8-28 Ut. A
O'Brien Lightcap "7" # 1 Sec 7-8-29 Ut. N
```

# U Green Teghtcap 7 #1

Page: 1 Document Name: Session1

CMD : ONGARD OG6CWBD

11/18/97 08:35 CAPTURE SINGLE WELL BOND OGODRS -T

OGRID Identifier : 20233 API Well No : 30 5 62021 Operator Name, Address : SANDCO OIL & GAS INC

PO BOX 881

MESILLA PARK, NM 88047

Bond Idn : 247529 Bond Status : A Prop Idn : 9929

: O'BRIEN LIGHTCAP 7 Prop Name Well No : 001

U/L Sec Township Range North/South East/West Lot ------

Surface Locn: N 7 08S 29E FTG 660 F S FTG 1980 F W

API County : 5

Bond Details : Type (Cash/Surety - C/S) : S Bond Co Idn : 10 Amt : 5000

Company OGRID Identifier: 26129

Company Name, Address : WESTERN SURETY CO 101 S PHILLIPS AVE SIOUX FALLS, SD 57102

Effective Date: 01-01-1900 Cancellation Date: 12-31-9999

Issuer Bond No : 18085271

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR

PF09 COMMENT PF10 NXTBOND PF11 PF07 PF08 PF12

Date: 11/18/97 Time: 08:52:53 AM

The state of the s

Re 881

Sandco Oil & Gas Inc. P.O. Box 881 Mesilla Park, NM 88047



#### **ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

BRUCE KING

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

P.O. DRAWER DD ARTESIA, NEW MEXICO 88211 (505) 748-1283

MEMORANDUM TO: SANDCO OIL & GAS INC.

FROM:

Mike Williams, OCD District II Supervisor

DATE:

May 14, 1991

The OCD has revised our rule on Temporarily Abandoned wells and is now in the process of implementing the new Order No. R-9210.

Essentially what the order says is that an operator can, with regulatory approval, shut in a producing well or an injection well for up to one year; after this period of time the operator must, within 90 days, implement one of the following:

- 1) The well be placed back into beneficial use.
- 2) The well be Temporarily Abandoned in accordance with Rule 203.
- 3) The well be Plugged & Abandoned in accordance with Rule 202.

Because of the number of wells in District II which have not been produced for over one (1) year (estimated number to be 1600), the Division realizes that the work cannot be done in 90 days. For this reason, after you receive the list of wells that have not produced for over a year, check your own manpower, rig availability and economics; then, request either a meeting with the District Supervisor or submit a time frame to bring the wells into OCD compliance. This time frame will include federal wells.

If possible, the Division would like to see all wells in compliance with OCD rules within a two-year period.

The Bureau of Land Management (BLM) has agreed to implement the OCD Rule 203 requiring well integrity testing before approving a well as temporarily abandoned. Any well listed that is on a Federal Oil and Gas Lease will need prior approval of the testing procedure from the BLM. Contact the appropriate BLM office for a description of what needs to be submitted. The wells on the list that are State or Fee

Page 2 OCD T. A. Letter Mike Williams May 2, 1991

leases will need the testing procedures approved by the appropriate NMOCD office.

If the scheduling of wells to be brought into compliance involves both OCD Districts I & II, submit the schedule to either or both Districts for approval.

To give a brief review of the new Temporary Abondon Rule 203 – it is designed to make sure the mechanical integrity of the casing is such that the well can be shut in without problems occurring. Afater testing the well in the manner outlined in Rule 203, the BLM or OCD can give approval to T.A. the well for up to five (5) years.

Attached are: Rule 202 for Plugging & Abandonment

Rule 203 for Temporary Abandonment of wells

List of wells that our records show have not produced in over a year*

MW: br

*NOTE: This list of wells may not be complete. If there are additions or deletions, please let us know.

# OIL CONSCRVATION DIVISION

			·~-ı
	****		
patrinut 0			
ANTA F4		しし	-
11.4		U	7
• II •.			
AND OFFICE			. –
3441545145	to ti	V	
MAHIPUNIAN	9 4 8		
PERATON		- J	
		-	

DISTRIBUTION	P. O. 110 X	. 2088	
M14.4	SANTA FE, NEW	MEXICO 87501	granica wa sawa sa wa wa sa
`			RECEIMED BY
HO OFFICE	REQUEST FOR	ALLOWABLE	,
1 AHSPURISH   011	ИА		- <b>1</b> 12 1900 - 1
FRAT(H)	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
ecotot			PARSING CALL TO
SANDCO OIL & GAS, INC	· · · ·		A STATE OF THE STA
11000	D 1 NM 000/17	and the second of the second s	
P.O. Box 881, Mesilla	·		
oson(s) for liling 1 ( heck proper to		Other (Please explain)	
w Well X	Change in Transporter of:  Oil Transporter of:		
completion [ ]	OII   Day Gos Casingheud Gus   Condens	运 t	•
	Cashing Gas Comment		
hange of ownership give name			
address of previous owner			
SCRIPTION OF WELL AND	LEASE		
O'Brien-Lightcap "7"	No.1 Under Bulls E	us Cam Amdmon	Foo
	NO.1 ORGOT BUILD B	ye San Andres State, Frede	ridi of 1 ep
cation N 6	60 South	1980	West
Unit Letter;		end Feel Free	n The
Line of Section 7	8 South Range	East Ch	aves Court
SIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	5	
Manage Country Oil Deep	or Condensate	Box 159, Artesia, NM	88210
Navajo Crude Oil Pur			
ome of Autho. 12e3 Transporter of C none	asingnead Gas ( ) or Dry Gas ( )	NONE	proved copy of this form is to be sent)
	Unit   Sec.   Twp.   Rge.	Is gas octually connected?	N'hen
well preduces cil or liquids, ve location of turns.	N 7 85 29E	no	too small to measure
MPLETION DATA	with that from any other lease or pool, g	tive commingling order number:	none
		New Well Workover Deepen	Plug Back   Some Heath, Diff. Ben
Designate Type of Complet	ion (X)   X	X	
ле Spudord 6/30/83	Date Compl. Neady to Prod. 12/23/83	Total Depth 2810	P.B.T.D. 2780
6 roticus (DE, REU, RT, GR, etc.) 4080.6	San Andres	Top Oil/Gas 1 d) 2698 27/4	Tubing Depth 2760
erforations		2/17	Depth Casing Shoe
4 holes - 2714-18,	3 holes - 2737-40, 6 holes	- 2744-50, 6 holes- 27	
- <u> </u>	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	120	6 yds Redi-mix
7-7/8"	4-1/2"	2810	175 sks
	2 1/8	2760	<u>i</u>
	FOR ALLOWABLE (Test must be of		oil and must be equal to ar exceed top al.
IL WELL steel How Cal Hun To Tories	Date of Test	pth or be for full 24 hours). I Producing Mothed (Figu., pump, pa)	11/1, etc.) Post 7 2 2
12/23/83	12/24/83	Pump	1-20-84 AK
ength of Yest	Tubing Pressure	Casing Pressure	Chois Size ging
24 hours	-0-	-0-	-0- PP (V)
ciual Prod. During Test	OII-Bbls.	Water-Bbis.	Gus-MCF
26	20	6	too small to measure
AS HELL			
equal Frod. Test-MCF/D	Lergth of Test	Bbls. Condensate/AddCF	Gravity of Condensate
eeting Method (juses, back ps.)	Tubing Pressure (abut-in)	Coales bless as (Shot alm)	Chalassia
		Cosing Pressure (Shet-In)	Choke Sixo
RTIFICATE OF COMPLIA	NCV.	DH. CONTO	(ATION DIVISION)
WILLIAM COMPLEA	111/12		ATION DIVISION 7 AURA
wereby certify that the enter an	d irgulations of the Oll Conservation	APPROVED JAN 1	
vision have been complied wi	th sad that the information given	Original Sign	ed By
ve in true and complete to t	he best of my knowledge and belief.	BYleslie A_Cler	
Judith Mitchell		Supervisor Dis	strict H
	-		
matche	el	4.4	in compliance with notice of the Homes for dance
The second secon	instwe/	well, this form must be seen	mounted by a tabulation of the dexis-
•		tours to be a northwest for to	

Clerk

(2.7%)

1/11/84

(2.7%)

(3.7%)

(3.7%)

(3.7%)

(4.7%)

(5.7%)

(5.7%)

(5.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

(6.7%)

STATE OF NE	W MEXICO	כ								Re	evised 10-1-78
ERGY AND MINERA	LS DEPAR	TMENT	ΟU	CONS	FRV	ATION E	ועוכ	SION		CT TUTCA	Tues of the
40. 07 COPICS ACCE	<del></del>		0,2			X 2088		,		Sa. Majea	te Type of Liuse
SANTA PE	7		SA	NTA F	E, NE	W MEXICO	O 879	50 j R	ECEN		II & Gas Lease No.
U.S.O.S.		∭ wr	ELL COMPLE	ETION O	R REC	OMPLETIC	ON RE	PORT AN	D LOG	TTTTT	
CAND OFFICE	L'		LL COM L.	.,,,,,,				1			
. TYPE OF WELL	$p_{i}^{i}(\gamma)$	7 L	557	r==1		•		1 344	TES .	,7. Unit Ag ∵∼,∼∵	reement Name
. TYPE OF COMPL	FTION	01L WELL	X GAS	. 🔲	ОЯУ	ОТНЕЯ					Lease Name
HEW (V) WI	ON A	DEEPEN	PLUG BACK		177.	OTHER					en-Lightcap "7"
Name of Operator	<u> </u>	Detren		<u> </u>	13V7. L_	01424				9. Well No	
SANDCO OIL	& GAS,	INC.	<b>业</b>								. 1
P.O. Box 88		illa P	ark, NM 88	3047							and Pool, or Wildest Bullseye San And
Location of Wels	<del></del> -									TIIII	
N	ι.		660		South		10	980	ŀ		
T LETTER	LOCATI		660	ROM THE _	- Journ	LINE AND	77.77	irriry.	ET FROM	12. County	7777/7/7/7/
West		7	8 South	_ 29	East					Chave	1////////
Date Spudded			iched 17. Date	Compl. (h	eady to		Elevat.	ions (DF, Rh	(B, RT, G	R, etc.) 19	. Elev. Cashinghead
6/30/83	12/1	L5/83	12/	23/83			408	30.6 gr.			4080.
Total Depth 2810	2	1. Plug I 278	Back T.D. O		It Multip Many	none	·w	23. Intervals Drilled B	, Rotary	Tools -2810	Cable Tcols 0-120
Producing interval		ompletio	n - Top, Batton	a, Name				<del></del>		T	25. Was Directional Surve
2698 - 2766 P-1 San And	·									}	_
											yes
LDT, DLL, N		rtun								27.	Was Well Cored No
			CAS	ING RECO	ORD (Rep	ort all string	s set in	well)			
8-5/8"		T LB./F			но 11	LE SIZE			NG RECO	RO	AMOUNT PULLED
<del>4-1/2"</del>	$-\frac{244}{10.5}$		120 2810			7/8"		ds.Redi-		r	none
<del></del>	10,3				<del></del> -	,,,,				·	1010
										· · · · · · · · · · · · · · · · · · ·	
		LIN	ER RECORD				3	0.	TI	JBING REC	ORD
SIZE	тор		BOTTOM	SACKS C	EMENT	SCREEN		SIZE	<del></del>	TH SET	PACKER SET
none			<del></del>					2-3/8"	276	0	none
Perforation Record	(Interval. si	ze and n	umberi			32.	ACID.	SHOT FRAG	CTURE C	EMENT SO	UEEZE, ETC.
2714-18 - 4	•		-	les,		DEPTH					NO MATERIAL USED
2744-50 - 6						2744-	-60		8,000	gal. 20	% NEFE
2727-33 - 1											
Total 33 ho	les										
			<del></del>		ppon	UCTION	·		<del></del>		
First Production	T	Production	on Method (Flou	ing, gas l			d type	ритр)		Well Statu	s (Prod. or Shut-in)
12/23/83			ing 1½" x							produ	
of Test	Hows Ten	ted	Chake Size	Prod'n. Test Pe		Oil - Bbl.	G	as - MCF	Water	- Bb1.	Gas - Oil Ratio
12/24/83	24		N/A		<b>&gt;</b>	20		-0-	6	<del></del>	0-1
v Tubing Press. none	none	eaa₩ <b>ô</b>	Calculated 24-	. OII BI		Gas - M	ic r	Water _	~ Bb1.	011	Gravity = API (Corr.) 26.0
Disposition of Gas (	J	or fuel, i	vented, etc.)	1			······································		Test V	Vitnessed B	
none - too	small t	o meas	sure								
List of Attuchments											
Logs, Devia					<del></del>						
hereby ceruly than Judith Mitc		non shou	un on both sides	of this fo	rm is tru	e and complet	e to the	e best of my	knowledge	and belief.	
	VIC	601	<i>f</i>			Clerk					1/11/84
IGNEO CEVY	11.1.6			TITI	C.						

#### INSTRUCTIONS

m to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or ed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consi, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on items, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			theastern New Mexico			Norunwest		
T. An	hy		T. Canyon	Т. Ој	Alamo_		τ.	Penn, "B"
			T. Strawn					
D. Sal	١		T. Atoka	T. Pi	ctured Cli	ffs	т.	Penn. "D"
T. Ya	tes	979	T. Miss	T. CI	iff House		т.	Leadville
T. 7 R	livers		T. Devonian	Т. Ме	nefee		T.	Madison
T. Qu	een		T. Silurian	Т. Ро	int Looko	ut	τ.	Elbert
T. Gri	syburg		T. Montoys	T. Ma	ncos	<del></del>	Т.	McCracken
T. Sar	n Andres .	2698	T. Simpson	T. Ga	llup	<del></del>	T.	Ignacio Qtzte
T. Glo	orieta		T. McKee	Base 0	reenhorn		T.	Granite
T. Pa	ddock		T. Ellenburger	T. Da	kota		т.	
T. Bli	nebry		T. Gr. Wash	T. Mo	rrison		т.	
T. Tul	bb		T. Granite	Т. То	dilto		т.	
T. Dri	nkard		T. Delaware Sand	T. En	urada <u>—</u> —		T.	
			T. Bone Springs					
T. Wol	Ifcamp		т	T. Ch	inle		Т.	
			т.					
T Cisc	co (Bough	C)	т.	T. Per	ın. ''A'' _		<b></b> T.	
			OIL OR O	AS SAND	S OR ZO	ONES		
No. 1, fr	mor	2698	2766	No. 4,	from,	**********************		.to
<b></b>				N. 7	• .			
No. 2, Ir	om	. <del> </del>		No. 5,	from	**************************************	**********	
-				Ţ				
-				Ţ				
-				Ţ	irom	Tund Standilly and dependance a spec		
No. 3, fr	om,	****************	1 MPORT	No. 6,	irom	Tund Standilly and dependance a spec		
No. 3, fr	data on za	ite of water	IMPORT	ANT WATE	r <del>om</del> Er sand	 )\$	**************************************	.to
No. 3, fr	data on za	ite of water	1 MPORT	ANT WATE	r <del>om</del> Er sand	 )\$	**************************************	.to
No. 3, fr Include o	data on ra	nte of water	IMPORT	ANT WATE	FR SAND	OSfeet		.00
No. 3, fr Include o No. 1, fr No. 2, fr	data on ra	nte of water none	IMPORT inflow and elevation to which water toto	ANT WATE	FR SAND	OS		.00
No. 3, fr Include o No. 1, fr No. 2, fr	data on ra	nte of water none	IMPORT	ANT WATE	FR SAND	OS		.00
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fr	data on ra	nte of water none	IMPORT inflow and elevation to which water toto	ANT WATE	ER SAND	)S 	**************************************	
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fr	data on ra	nte of water none	IMPORT inflow and elevation to which water toto	ANT WATE	ER SAND		**************************************	.00
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fr	data on ra	nte of water none	IMPORT inflow and elevation to which water toto	ANT WATE	ER SAND		**************************************	
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fro No. 4, fro	data on ra	Thickness	IMPORT inflow and elevation to which water :  to  to  FORMATION RECORD (Arr.	ANT WATE	ER SAND	feet	**************************************	
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fro No. 4, fro	data on ra	Thickness in Feet	IMPORT  inflow and elevation to which water in to	ANT WATE	ER SAND	feet	**************************************	
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fro No. 4, fro	data on ra	Thickness in Feet	IMPORT  inflow and elevation to which water in to	ANT WATE	ER SAND	feet	**************************************	
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fro No. 4, fro	data on ra	Thickness in Feet	IMPORT  inflow and elevation to which water in to	ANT WATE	ER SAND	feet	**************************************	
No. 3, fr Include o No. 1, fr No. 2, fr No. 3, fro Prom	data on ra	Thickness in Feet	IMPORT  inflow and elevation to which water in to	ANT WATE	ER SAND	feet	**************************************	

2698

2810

2698

614 Anhy, Salt w/ shale & dolomite

112 | Dolomite w/ minor sand

anhy & shale

		\$ 35 PECENTED TO
	Light Cap 7 #1	
LOCATION Section 7, T8S, I	R2/E	3
OPERATOR Rhymes Drilling (	Co	ARTESIA AND TO
DRILLING CONTRACTOR Sal	azar Brothers Drilling, I	Nc.
	nereby certifies that drilling contractor v	t he is an authorized who drilled the above
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 - 524		
3/4 - 1049		
1/4 - 1512		
1/2 - 2509		
		•
	Drilling Contractor  By:  Titl	e: Mencelet
Subscribed and sworn 19 <u>83</u>	( Consumer of the consumer of	Expires 12-5-87
My Commision Expires	/ IA	County New Degico

12-5-87

#### STA E OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION .... .. ...... # ....... Form C-103 DISTRIBUTION P. O. BOX 2088 Revised 10-1-: BANTA FE SANTA FE, NEW MEXICO 87501 FILE '5a, Indicate Type of Lease RECEIVED 8 U.S.G.S. State LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR DEC 28 135 SUNDRY NOTICES AND REPORTS ON WELLS (OG NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A O 7. Unit Agreement Name WELL [X 8. Farm or Lease Name . Name of Operator SANDCO OIL AND GAS, INC. / O'Brien Lightcap "7" 9. Well No. . Address of Operator P.O. Box 881, Mesilla Park, NM 88047 No. 1 . Location of Well 10. Field and Pool, or Wildcat 660 South 1980 Undesignated-BullsEyeS. UMIT LETTER 8 South West 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Chaves 4080.6 gr. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/11/83 - Commence drilling of 7-7/8" hole @ 9:00 p.m. from 120' to 250' with rotary 12/12-15/83 - Drill 7-7/8" hole to 2810' 12/16/83 - Run 71 joints of new $4\frac{1}{2}$ " casing, K55, 10.50# Cement 175 sacks class "c" 50/50 POZ Bumped plug @ 1:05 a.m. with 1300 psi Wait on Cement 24 hours Perforate one shot per hole @ 2714-18- 4 holes, 2737-40 - 3 holes, 2744-50 - 6 hole 12/18/83 2754-60 - 6 holes - @ 2 shots per hole @ 2727-33 - 12 holes Acidize 2/8000 gals. 28% NEFE 12/23/83 - put on pump

18.1 hereby certify that the information above is true and complete to the beat of my knowledge and belief.

Judith Mitchell

Clerk

Original Signed By

Lesire A. Clements

Supervisor District # PATE JAN 0 4 1984

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT MAD WINGHALD DE		HAIC
DISTRIBUTION		
SANTA FE	I	
FILE		-
U.S.G.S.		
LAND OFFICE		

40. 61 (0716) 85(6146)	OIL CONSERVA	ATION DIVISION	
PISTRIBUTION	P. O. BC	X 2088	Form C-103 ·
SANTA FE	SANTA FE, NEV	W MEXICO 87501	Revised 10-1-7
FILE -	]		Sa. Indicate Type of Lease
U.S.G.S.	]	Q. C. D.	
LAND OFFICE	]	ARTON DIFICE	State Fee X
OPERATOR	}		5. State Oil & Gas Lease No.
SUNDR	LY NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1. OIL X GAS WELL X	0THER-		7. Unit Agreement Name
2. Name of Operator	1		8. Farm or Lease Name
SANDCO OIL AND GAS, I	NC.		O'Brien Lightcap "7"
1. Address of Operator	<del></del>		9. Well No.
P.O. Box 881, Mesilla	Park, NM 88047		No. 1
4. Location of Well		·	10. Field and Pool, or Wildcat
N	660 FEET FROM THE South	1980	
	7 TOWNSHIP 8 S		
	15. Elevation (Show whether 4080.6 gr.	DF, RT, GR, etc.)	12. County Chaves
Check A	Appropriate Box To Indicate N	Nature of Notice, Report	or Other Data
NOTICE OF IN	TENTION TO:	328U2	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABAHOON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
Change of ownersh	ip X	ОТНЕЯ	
17. Describe Proposed or Completed Ope	erations (Clearly state all pertinent dett	nils, and give pertinent dates, in	cluding estimated date of starting any proposed

This well has been assigned to SANDCO OIL AND GAS, INC., P.O. Box 881, Mesilla Park, NM 88047 by RHYMES DRILLING CO., INC., P.O. Box 729, Roswell, NM 88201 effective 12/6/83

18. I hereby cert	ify that the information above is true and comp	plete to the best of my knowledge and belief.	
Bi	lly Brown	President	12/14/83
APPROVED BY		Leslie A. Clements  Supervisor District II	BEC 1 5 1983

# GTATE OF NEW MEXICO TOTAL TO THE STATE OF THE STATE

### OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-76

AND OFFICE  MANAPONTER  OAL  PERATON  ADMATION OFFICE	REQUEST FOR AN AUTHORIZATION TO TRANSPO	O .	
SANDCO OIL AND GAS	, INC.		
	illa Park, NM 88047		
enson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
ecompletion liange in Cienerahip X	Otl Livy Gas Casinghead Gas Condens	<b>严订</b>	
change of ownership give name d address of previous owner	RHYMES DRILLING CO., I	NC., P.O. Box 729, Roswe	11, NM 88201
ESCRIPTION OF WELL AND I	Well No. Pool Hamm, Including For	rmation Kind of Lease 111seye SanAndrestote, Federat	or Fee Lease In
Unit Letter N 660	Feet From The South Line	and 1980 Feet From T	h• West
Line of Section 7 Tow	nship 8 South Range 29	East , NMPH,	Chaves County
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
ame of Authorized Transporter of Cas	Inghead Gas Or Dry Gas	Address (Give address to which approv	ed capy of this form is to be sent)
well produces all or liquids, we location of tanks.	Unit Sec. Twp. Nge.	Is gas actually connected? Whe	n
this production is commingled wit OMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	
Designate Type of Completio	n - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest
ate Speaded	Date Compl. Ready to Find.	Total Derth	P.B.T.D.
invations (D1 , RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas flay	Tubing Depth
ecforations			Depth Casing State
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
COT DATA AND DECIDET D	DRALL OWARD F		
EST DATA AND REQUEST FOR IL WELL.  ate First New Oil Run To Tanks		(ter recovery of total volume of load oil opth or be for full 24 hours)  Producing Kethod (Flow, pump, gas li)	
ength of Tool	Tubing Presewe	Cosing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbls.	Water - Etbls.	Gos-MCF
AC MECL Y			
AS WELL clust Fied. Test-MCF/D	Length of Test	Bbls. Condensate/AddCF	Gravity of Condensate
eeting kielhod (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Fressure (Shut-in)	Choke Sire
ERTIFICATE OF COMPLIANCE	CE	DIL CONSERVAT	
nereby certify that the rules and r	egulations of the Oil Conservation	APPROVED DEC 1 2 19	83
vision have been compiled with ove is line and complete to the	and that the information given beat of my knowledge and belief.	BY Leslie A. Clen	rents
00		TITLE	HILL H
Billy Brown Bien	ature)	If this is a request for allow well, this form near to eccompa	compliance with nutter force, value for a newly drilled or despen- inted by a tabulation of the deviation
President (!	(le)	All sections of this form ma	et be filled out completely for allo-
	!	w barotimover has won no olds	~

# STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

40 47 COPIES SECTIVES	
DISTRIBUTION	
SANTA PE	
FILE	Li
U.S.G.S.	
LANG OFFICE	
DEPLATOR	

SANTA FE, NEW MEXICO 87501  PILE  U.S.O.S.  Det. Indicute Type of Leise	DISTRIBUTION	OIL CONSERVATION DIVISION	
SANTA FL. NEW MEXICO 87501    Use State of Complete Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any of the Cash Proposed of C	1	P. O. BOX 2088	Form C-133
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS   Ones of Develor   A Furn of Levice forme   C' Brien - Light to develor   C' Brien -	SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10.
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   Substitute of Control			Sa. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  100 Mer ust this content of Court Learn No surface water-  11. Unit Agreement Rome  12. Unit Agreement Rome  13. Unit Agreement Rome  14. Unit Agreement Rome  15. Unit Agreement Rome  16. Point of Learn Rome  17. Unit Agreement Rome  18. Point of Learn Rome  19. Well Rome  19. Point of Learn Rome  19. Well Rome  19. Point of Learn Rome  19. Point	\		, , , , , , , , , , , , , , , , , , ,
SUNDRY NOTICES AND REPORTS ON WELLS  **********************************			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Chaves  Commence Delicing Opps.  Chaves  Commence Delicing Opps.  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Commence Delicing Opps.  Chaves  Chaves  Chaves  Chaves  Commence Caping  Chaves  C			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Chaves  Commence Delicing Ophs.  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Commence Delicing Ophs.  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Commence Delicing Ophs.  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Commence Delicing Ophs.  Chaves  Chaves  Commence Delicing Ophs.  Chaves		SHADDA HUTTUES AND DEBODES OF MET 1 C	
Other Manual Control of the Control	(00 NOT USE THIS	SUINDER INDITIONS AND REPORTS ON WELLS  TO PROPOSE TO CHILL OF TO DELPTO THE COLOR TO A DIFFERENT RESERVOIR.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SOURCE OF INTENTION TO:  Charactery Abandon  On Alter Capine  Charactery Abandon  Charactery Abandon  On Alter Capine  Charactery Abandon  Charactery Abandon  On Alter Capine  Charactery Abandon  Charactery		2 Comment of Such Programs,	7. Unit Autrement Name
### West Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data   Check Appropriate Box To Indicate Nature of Notice, Report of Other Data   Notice of Intention to:	OIL X		, , , , , , , , , , , , , , , , , , , ,
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHANGE PLANS  CHOCK Appropriate Casing  CHANGE PLANS  CHAN			8. Farm or Leave Maine
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates.)	Rhymes Drla	Co. Inc.	
P.O. Box 729 - Rosmell, NM 88201  Decition of Well  Decition of We		. 00., 1110.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  CHANGE PLANS  CHANGE PLANS  OTHER  THER  SECTION 7  TOWNSHIP 8 SOUthwave 29 Fast HAPP.  12. County  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  Chaves  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OTHER  THER  COMMENCE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  PLUG AND ABANDON  OTHER  THER  OTHER  OT	D 0 Pov 70	0 - Pagwall MM 88201	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERIAG CASING CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OF/05/83  Run 123' of 8 5/8" 23# Casing - No surface water-  Cemented 8 5/8" casing w/ 6 yards of 6 SX.  3% Ca. C1. to Surface	ocation of Well	2 - 105 ell, Mil 9020 L	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  COMMENCE OF INTENTION TO:  COMMENCE		660 South 1080	•
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING OTHER  CHANGE PLANS  SUBSEQUENT REPORT OF:  ALTERING CASING COMMENCE DRILLING OFFIS.  CASING TEST AND CEMENT JQS  OTHER  SECRITOR Proponed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any goods)  OE/30/83 Spud © 11:00 a.m Drilled 11" Hole w/ Cable Tools  to 123'  O7/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX.  3% Ca. C1. to Surface	UNIT LETTER 14	FEET PROM THE BOULDE LINE AND 1900 PEET	FROM BUILSeye-ban Andr
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  OR ALTERING CASING  CHANGE PLANS  C		0.00.00	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  OHM REMEDIAL WORK  PLUG AND ABANDON  OH ALTER CABING  CHANGE PLANS  OTHER  OHER THER  OFFICE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any property of SEE RULE 1103.  O6/30/83 Spud @ 11:00 a.m Drilled 11" Hole w/ Cable Tools to 123'  O7/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface	THE West	LINE, SECTION 7 TOWNSHIP 8 SOUTHANCE 29 East N	man. [[]]]]]]]]]]
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ONM REMEDIAL WORK PLUG AND ABANOON OR ALTER CABING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER  SEE RULE 1103.  O6/30/83 Spud © 11:00 a.m Drilled 11" Hole w/ Cable Tools to 123'  O7/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. C1. to Surface	mmmmm	Constant (Show whith a DE RT CR atc.)	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ORM REMEDIAL WORK  PLUG AND ABANDON  OR ALTER CABING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT 3QS  OTHER  OF ACTION Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates, including estimated date of starting any property of the pertinent dates.			
SUBSEQUENT REPORT OF:  ORM REMEDIAL WORK PORABILLY ABANDON OR ALTER CASING CHANGE PLANS CHANGE P			
ORM REMEDIAL WORK  PLUG AND ABAHOON  OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JQS  OTHER  OTHER  OCCUPANT ASSET BULE 1103.  OCCUPANT ASSET BU		Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
Obscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any poorly) SEE RULE 1103.  06/30/83 Spud @ 11:00 a.m Drilled 11" Hole w/ Cable Tools to 123'  07/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface	OR ALTER CASING		
06/30/83 Spud @ 11:00 a.m Drilled 11" Hole w/ Cable Tools to 123'  07/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface	THER		
06/30/83 Spud @ 11:00 a.m Drilled 11" Hole w/ Cable Tools to 123'  07/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface			
06/30/83 Spud @ 11:00 a.m Drilled 11" Hole w/ Cable Tools to 123'  07/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX.  3% Ca. Cl. to Surface			ding estimated date of starting any propos
to 123' 07/o5/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface	,		
to 123' 07/05/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface	06/20/20	Cmud (2.11.00 Decilinal 118 Male - / Cabi	
07/o5/83 Run 123' of 8 5/8" 23# Casing - No surface water- Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface	06/30/03	spud & 11:00 a.m Drilled II" Hole Wy Cabl	e Tools
Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface		0 123	
Cemented 8 5/8" casing w/ 6 yards of 6 SX. 3% Ca. Cl. to Surface	00/25/00	Dun 1001 of 0 //011 00/4 0 ming. We gumfeet	- d
3% Ca. Cl. to Surface	07/05/03	Run 123 01 0 5/0" 23# Casing - No surface W	ater-
		Comprised a 5/0 casing w/ o yards of o sx.	
alting on Rotary Rig			
		arting on kotary kig	
		•	
		•	
		•	

Original Signed By Leslie A. Clements Supervisor District II

(This space for State Use)			Original Signed By Leslie A. Clements Supervisor District II			JUN 3 0 1983	
igned S.						ace <u>6/16</u>	5/83
hereby certify that the information	eri el evede no	and comple					
A BOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	TOPOSED PRO	ANY.	OPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA C	N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
			•				
					Ĵ.Z.		16 2002
					.⊅*** ⊅⊋5	<u> </u>	17 26 72
						`	()
						$h_c$	A14,4,
			•			1	W. /
			ı			7	My Miss
							My to
							My Chica
							y flo
Adequate Blowou	t Prevent	ers will	L be used.	•	•		
						- <u> </u>	
7 7/8"	8 5/		24# 10,50	130' 2850'	75 siz		Surface 1800'
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT			CEMENT	EST. TOP
	- _r		OPOSED CASING AND				
23.			- <u></u>			1 3319	-, 22700
21. Elevations (Show whether DE 4080.6 G.				218. Drilling Contractor Salazar Bros. I			x. Date Work will start 1, 1983
				2850'	San And		Rotary
		HHH		19. Proposed Dapth	19A. Formation		20, Potery or C.T.
						HIII	
						Chaves	
And 1980	West			8 Souther 2'		12. County	<i>mHHH)</i>
			~				
P.O. Box 729,	Roswell,	New Mex	100 88201 660	PEET PROM THE SOUT	n .	777777	seye-San Andres
3. Address of Operator			, 00001		·	1	and Pool, or Wildcat
Rhymes Drlg. C	Co., Inc.					9. Well No.	#1
2. Name of Operator		. A		SINGLE X M	ZONE		ien-Lightcap "7"
DRILL X	<u>:</u> ]		DEEPEN [		BACK	8. Farm or	Leuse Hanie
I a. Type of Work	<b>-</b> -					7. Unit Ag	reen ent Manie
	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
OPERATOR				. 3		TTTT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
LAND OFFICE	~					5. State Of	If S has Louise No.
U.S.G.S.						5A. Inttra	to Pyro - Et deing
ANTA FE						Revised 1-1	+1 ₁ 5
DISTRIBUTION			W MEXICO OIL CONSERVATION COMMISSION			Form (**-1**)	
HO. UF COPIES RECEIVED							
		4.			_		

ONDITIONS OF APPROVAL, IF ANYI

ENERGY AND MINERALS DEPARTMENT

Rhynes Drlg

perator

#### OIL CONSERVATION DIVISION

P. O. HOX 2088

All distances must be from the outer boundaries of the Section.

Lugar

SANTA FE, NEW MEXICO 87501

O'Brien Lightcap Seven

Well No.

H14 3 -

Form C-103

Section County Unit Letter Township Nunce APPESIA CONTRACT 8 South 29 East Chaves Actual Fastage Location of Well; 1980 West 660 feet from the line and fret from the South round Lerei Llev. Producing Formation Dedicated Acresque 4080.6 San Andres Undes. Bullseve-San Andre 40 Artes 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No Il answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually, been consolided. I. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby carrily that the information contained herein is true and complete to the best of my knowledge and belief. Position Operations Manager Company Rhymes Drlg. Co., Inc. June 20, 1983 40.0 ac. Date Surveyed 1980' Pered Professional Engineer in ifor I and Surveyor PE 6403 LS 8504 Coullione No. 9165 0491 1000 26 40 1300 1000



January 30, 1995

Agent Code: 27 16614

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088. Santa Fe, NM 87501

Re: Bond #18085271 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil Well Plugging

On December 5, 1994, we sent you a letter of cancellation for this bond.

We now find that this cancellation was sent in error, and we wish to rescind our initial letter. This bond is to remain in full force and effect with no lapse in coverage. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

Michelle Nelsen

Michelle Alson

Underwriter

MN:jat

cc: Phillip J. Braken Insurance Agency, Inc.

Sandco Oil & Gas, Inc.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 9, 1994

BRUCE KING GOVERNOR

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

Western Surety Company P. O. Box 655908 Dallas, Tx. 75265-5908

Attention: Surety Department

Re: Three One-Well Plugging Bonds

Sandco Oil & Gas Inc., Principal

Bonds Nos. 18085271, 18077589 and 18077961

#### Gentlemen:

I am in receipt of your request for cancellation of the above-captioned plugging bonds. These bonds cannot be cancelled at this time as the wells covered by these bonds have not been plugged and abandoned nor the wells transferred to another bonded operator.

Sincerely,

DIANE RICHARDSON

Administrator Bond Department



#### EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

Dexing

December 5, 1994

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18085271 - Sandco Oil & Gas, Inc.

Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 15, 1995, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc. Sandco Oil & Gas, Inc.

**Underwriting Services** 



### EVERYTHING IS A LIMERED THE DAY WE RECEIVE IT

December 20, 1993

Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18085271 - Sand Co. Oil & Gas, Inc. P.O. Box 881, Mesilla Park, NM 88047

\$5,000 - NM Oil Well Plugging

On December 16, 1993, we sent you a letter of cancellation for this bond. We now find that this cancellation was sent in error, and we wish to rescind our initial letter. We will continue as surety on this bond.

We are sorry for any inconvenience this may have caused you.

Sincerely,

Roger Smiddy

Underwriting Officer

RS:jej

cc:

Burke & Moore Ins., Inc. Sand Co. Oil & Gas, Inc.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

December 22, 1993



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Western Surety Company P. O. Box 655908 Dallas, Tx. 75265-5908

Re: Three One-Well Plugging Bonds
Nos. 18077589, 18085271 and 18077961
Sandco Oil & Gas, Inc., Principal

#### Gentlemen:

I am in receipt of your request for cancellation of the three above-referenced plugging bonds. I have checked with our Artesia district office and they have advised that the wells covered by these bonds are not plugged and abandoned nor transferred to another bonded operator. We cannot, therefore, cancel these bonds at this time.

The Artesia district office has tried unsuccessfully to contact Sandco. The address we show is Box 881, Mesilla Park, New Mexico 88047. Please advise if you have the current address for Sandco.

Thank you.

Sincerely,

DIANE RICHARDSON

Administrator

Bond Department

December 16, 1993 Agent Code: 30 00815

Energy & Minerals Dept. Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87501

Re: Bond #18085271 - Sand Co. Oil & Gas, Inc. P. O. Box 881, Mesilla Park, NM 88047 \$5,000 - NM Oil Well Plugging

We have received a request to cancel or nonrenew this bond.

We wish to comply with the principal's request by taking advantage of the cancellation provision pertaining to this bond. You are hereby notified that this bond is cancelled and voided as of January 25, 1994, or the earliest time permitted by applicable law, whichever is later.

Thank you for your attention to this matter.

cc: Burke & Moore Ins., Inc. Sand Co. Oil & Gas, Inc.

**Underwriting Services** 



## ENERGY AND MINERALS DEPARTM OIL CONSERVATION DIVISION

TONEY ANAYA

February 8, 1984

POST OFFICE BOX 2088 SANTA FE, NEW MEXICO 97501 (505) 827-5800

Bobby M. Mayfield Attorney at Law P. O. Drawer 16169 Las Cruces, New Mexico 88004

Re: \$5,000 One-Well Plugging Bond

Sandco Oil & Gas, Inc.,

Principal; Western Surety Company,

Surety; 660' FSL and 1980' FWL

of Sec. 7, T-8-S, R-29-E,

Chaves County

Bond No. 18085271

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced plugging bond effective February 7, 1984.

Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Artesia, New Mexico

Sandco Oil & Gas

Western Surety Company

### ENERGY AND MINERALS DEPARTMENT

**UIL CONSERVATION DIVISION** 



June 19, 1987

POOT MEIO POR DEBR STATE LAMB PLOGE BUTTERBY SANTA FEINE MENUO 87501 (505) 827-5800

Western Surety Company P. O. Box 655908 Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Plugging Bonds for Sandco Oil & Gas Inc. Bonds Nos. 18077589, 18077961 and 18085271

Dear Ms. Campbell:

Thank you for your letter of June 8th advising me that the wells covered by the above-captioned bonds have been taken over by James William Stirman of Ruidoso Downs, New Mexico. I again checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, have been filed on these wells. Also, Mr. Stirman has not filed a plugging bond with with office to cover these wells.

Until such time as the C-104's and the plugging bond are filed, we cannot release the bonds for Sandco Oil & Gas.

Sincerely,

DIANA RICHARDSON Administrator

Bonding Department

cc: James William Stirman

P. O. Drawer 866

Ruidoso Downs, New Mexico 88346

### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



April 14, 1987

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FEINEW MEXICO 87501 (505) 827,5800

Western Surety Company P. O. Box 655908 Dallas, Texas 75265-5908

Attention: Jennifer Campbell

Re: Three One-Well Plugging Bonds for Sandco Oil and

Gas, Inc.

Dear Ms. Campbell:

I am in receipt of your April 9th letter regarding the release of the above-captioned plugging bonds. I have checked with our Artesia district office and they have advised me that no C-104's, Change of Operator, or plugging reports have been filed on these wells. We cannot, therefore, release them at this time.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

DIANE RICHARDSON Administrator

Bonding Department

cc: Sandco Oil and Gas Inc.

# BOBBY M. MAYFIELD, P. A.

ATTORNEY AT LAW

P. O. DRAWER 16169 LAS GRUCES, NEW MEXICO 88004

PHONE (\$05) 524-2121

February 6, 1984

Ms. Diane Richardson State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501



Re: Two One-Well Plugging Bonds No. 18077961 and 18085271

Ms. Richardson:

Enclosed are the two above-referenced bonds that have been completed according to your instructions in your letter of January 30, 1984.

Sandco Oil and Gas, Inc. is in the process of being incorporated. The documents of the corporation were sent to the State Corporation Commission in November of 1983. We are awaiting the receipt of the papers stating the date of incorporation.

BOBBY M. MAYFIELD

BMM/tm

Enclosures

cc: Sandco Oil and Gas, Inc.





# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 30, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Ms. Bonnie Brown Sandco Oil and Gas Inc. P. O. Box 881 Mesilla Park, New Mexico 88047

Re: Two One-Well Plugging Bonds Nos. 18077961 and 18085271

Dear Bonnie:

I am returning the above-referenced bonds for the following reasons:

Billy Brown needs to complete address and title on upper left-hand corner, page 2.

He also needs to have the "Acknowledgement Form for Corporation" completed and notarized.

Please fill in the exact footage description, example: 660 feet from South line and 660 feet from East line.

Before I can approve the bonds, Sandco Cil and Gas, Inc. must be registered to do business in the state with the Corporation Commission. Their telephone number is 505 827-4504

and the state of t

I tried reaching you by telephone but could not find a listing for Sandco. If you have any questions, please feel free to call me at 827-5806.

Sincerely,

DIANE RICHARDSON

DR/

121.26,84 Minns to eccur the existing suice in.
The ction 7, as explained on the C 104 form. Shank You Boing Brown Lando Culturd Star Fr. 18085271

Form C-104 Revised 10-1-75

CAVAL OF ULAN W	II XI	GU	
TREADURING ONA YE	it P7	1111	TIME
	)		
Tarramid die			
AHIAYE			
·/ &			
Parlata Table to the second of the			

### OIL CONSERVATION DIVISION P. O. DOX 2008 SANTA FE, NEW MEXICO 87501

I all the second	,						
REQUEST FOR ALLOWABLE							
PERATUR		ND PORT OIL AND NATURAL GAS	•				
SAUDOS OTT AND	DAC TNO						
SANDCO OIL AND C	AS, INC.						
P.O. Box 881, M	esilla Park, NM 88047	Other (Please explain)					
ew Well	Change in Transporter of:						
ecompletion	OII   Iny Go Custingheod Gas   Conde	F( )					
change of ownership give name d address of previous owner	RHYMES DRILLING CO.,	INC., P.O. Box 729, Ros	well, NM 88201				
ESCRIPTION OF WELL AND	LEASE						
O'Brien Lightcap "7"	1 Pool Name, Including F 1 undesignated-B	ullseye SanAndresion, Fade					
Whit Letter N ; 60	O Feet From The South Lin	is and 1980 Feet From	The West				
Line of Section 7	ownship 8 South Range 29	East , NMPH,	Chaves County				
OSIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	LS   Address (Give address to which app	oved capy of this form is to be sent;				
	asinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
	Unit Sec. Twp. Rge.		hen				
vell preduces oil or liquids, ve location of tones.		1					
this production is commingled v OMPLETION DATA	with that from any other lease or pool,						
Designate Type of Complet	ion - (Y)   Oil Well   Gas Well	New Well Workover Drepen	Plug Back   Same Hesty, Diff, free				
uto Spauded	Date Compl. Reday to Prod.	Total Depth	P.b.T.D.				
ovations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
•rforations			Depth Casing Stice				
	TUBING CASING AND	CEMENTING RECORD					
HOLE SIZE	CASING A TUBING SIZE	DEFTHSET	SACKS CEMUNT				
EST DATA AND REQUEST	FOR ALLOWARLE (Test must be a	Ster recovery of social volume of load o	I and must be equal to or exceed top allo				
the HELL.		Producing Righted (From, pump, 10)					
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size				
cival Prod. During Tent	Oil - Bhis.	Water-Itple.	Gau-MCF				
AS WELL			maghing and a second				
atual Frau. Teet-M2F/D	Length of Taut	Bbls. Condensute/kndCF	Gravity of Condensule				
ering Method (piror, back pr.)	Tubing Presswe (Shut-is)	Coming Freesure (Shet-in)	Choke Sire				
ERTEFICATE OF COMPLIA	NCE .	OIL CONSERVATION DIVISION					
tereby certify that the rules and	regulations of the Oil Convervation hand that the Information given	APPROVED	. 18				
	ne best of my knowledge and belief.	BY					
		TITLE					
Filly Arens			comprisince with route took, while for a newly diffed or despen-				
prrth promit	nicure/	twell, this form on the colony	ianted by a tabulation of the davise. Indanca with Augus 111.				
•	and a summarise $x$ and $y$ and $y$ and $y$ and $y$ are summarised as $x$ . Then the $x$	All exclines of the error	and be iiiled out completely for elle- color.				
12/6/83		He with our cal martine L.	d Ad. to VI for value on of the				



# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IIL CONSERVATION DIVISION

TONEY ANAYA

January 16, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Ms. Bonnie Brown
Sandco Oil and Gas
Incorporated
P. O. Box 881
Mesilla Park, New Mexico 88047

Re: Well Driller's Bond

Dear Ms. Brown:

Color of hours

We are in receipt of a well driller's bond. Your letter states that this bond is to replace a bond we have for Rymes Drilling Company for the O'Brien Lightcap Well No. 7.

I am not familiar with the bond form which you sent us. I am enclosing our plugging bond form. Our Artesia district office advises that they do not have a well at the location you gave me in Chaves County.

We will need more information regarding the well to be taken over by Sandco. If this is indeed an oil or gas well, a Form C-104 will have to be filed changing the name of operator from Rymes Drilling Company.

Sincerely,

DIANE RICHARDSON Administrative Secretary

# SANDCO OIL AND GAS INCORPORATED

DRILLING AND PRODUCTION



Dié Consurvation Desusion Taxta Ve, Theo Paxico

> This Bond is to replace The Rymes Arilling Company Bond on the O'Brien Signtcap #7.

Lwcription: Unit N, GGOFT. FROM the South Line, 1,980 FEET FROM the west line, SEC. 7 Township8, RANGE 29E, SE. 14 OF SW14, SEC. 7 Chave 2 County New MEXICO.

> Thank you, Bourie Brown Geretary