

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

November 14, 2000

Lori Wrotenbery
Director
Oil Conservation Division

Shahara Oil, LLC 207 West McKay Carlsbad, New Mexico 88220

Attn: Mr. Perry Hughes

RE: Injection Pressure Increase (IPI-148), Premier Sand Unit, Eddy County, New Mexico

Reference is made to your request dated November 13, 2000 to increase the surface injection pressure on 10 wells in the above referenced waterflood project. This request is based on step rate tests conducted on November 1, 3, and 6, 2000. The results of these tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

Recently Tested Well Name and Number	Adjacent Well Name and Number	ULSTR	Authorized Pressure
Grayburg Jackson PSU ME Well No. 1		O-28-17S-30E	1375 PSIG
(API No. 30-015-04377)			
	Grayburg Jackson PSU MB Well No. 1	M-27-17S-30E	1375 PSIG
	(API No. 30-015-04359)		
	Grayburg Jackson PSU BB Well No. 1	A-33-17S-30E	1375 PSIG
	(API No. 30-015-04443)		
	Grayburg Jackson PSU FG Well No. 1	D-34-17S-30E	1375 PSIG
	(API No. 30-015-04445)		
Grayburg Jackson PSU FG Well No. 2 (API No. 30-015-04446)		C-34-17S-30E	1375 PSIG
	Grayburg Jackson PSU MB Well No. 3	N-27-17S-30E	1375 PSIG
	(API No. 30-015-04358)		
	Grayburg Jackson PSU AD Well No. 8	B-34-17S-30E	1375 PSIG
	(API No. 30-015-10611)		

Oil Conservation Division * 2040 South Pacheco Street * Santa Fe, New Mexico 87505 Phone: (505) 827-7131 * Fax (505) 827-8177 * http://www.emnrd.state.nm.us

Grayburg Jackson PSU MB Well No. 5		O-27-17S-30E	1275 PSIG
(API No. 30-015-04362)			
	Grayburg Jackson PSU AD	A-34-17S-30E	1275 PSIG
	Well No. 9		
	(API No. 30-015-10612)		
	Grayburg Jackson PSU MB	J-27-17S-30E	1275 PSIG
	Well No. 6		
	(API No. 30-015-04363)		
	Eddy County, New Mexico.	·	· · · · · · · · · · · · · · · · · · ·

The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery Director

LW/MWA/kv

cc: Oil Conservation Division - Artesia

Files: Cases No. 3083, and 12440 (Orders No. R-2749, and R-2749-A);

IPI 4th QTR-2000