

Acreage Adjacent to Unit

**Township 21 South, Range 34 East**

Section 26: NW/4, S/2  
Section 27: All  
Section 28: All  
Section 29: E/2, SW/4  
Section 32: All  
Section 35: All

**Township 22 South, Range 34 East**

Section 2: All  
Section 5: All  
Section 8: N/2, SE/4  
Section 9: All  
Section 11: All  
Section 14: N/2, SW/4  
Section 15: All  
Section 16: N/2, SE/4

The application requests the Division establish rules requiring operators of all newly drilled or recompleted wells in the Morrow formation to provide the operator of the Unit with information and data obtained during drilling, completion, and production to determine whether such wells are in communication with the unitized formation or would otherwise interfere with Unit operations. The special project rules would also include provisions requiring the operators of wells determined to be in communication with the Unitized Interval to demonstrate how such well may be produced without interfering with Unit operations or to take such other action determined to be appropriate. The Grama Ridge Morrow Gas Storage Unit is approximately 18 miles west of Eunice, New Mexico.

**CASE 12441:** Continued from April 19, 2001, Examiner Hearing. This case will be continued to a Special Examiner Hearing, May 21, 2001.

**Application of LG&E Natural Pipeline LLC for special rules for the Grama Ridge Morrow Gas Storage Unit, Lea County, New Mexico.** Applicant seeks an order establishing special rules applicable to wells drilled and completed or recompleted in the Morrow formation within its Grama Ridge Morrow Gas Storage Unit and within each 320-acre spacing unit immediately adjacent to the Unit in the following described area:

**Grama Ridge Morrow Gas Storage Agreement**

**Township 21 South, Range 34 East**

Section 33: All  
Section 34: All

**Township 22 South, Range 34 East**

Section 3: All  
Section 4: All  
Section 10: All

**CASE 12655:** Continued from May 3, 2001, Examiner Hearing.

**Application of C. W. Trainer for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 24, Township 22 South, Range 32 East: The S/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the undesignated East Red Tank-Cisco Canyon Gas Pool, the undesignated East Red Tank-Atoka Gas Pool, the undesignated East Red Tank-Morrow Gas Pool, and the undesignated Bootleg Ridge-Morrow Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within the vertical extent; and the NW/4 SW/4 to form a standard 40-acre spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the West Red Tank-Delaware Pool and the Red Tank-Bone Springs Pool. The units are to be dedicated to a well located in the NW/4 SW/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of costs thereof, as well as the actual operating costs and charges for supervision, designation of the Applicant as operator of the well, and a charge for the risk of drilling and completing the well. The units are located approximately 13 miles southeast of the intersection of State Highway 176 and U. S. Highway 62-180.

**CASE 12502:** Continued from March 8, 2001, Examiner Hearing.

In the matter of the hearing called by the New Mexico Oil Conservation Division on its own motion to amend Division Order No. R-5878, as amended. The Division seeks to further amend its "*Special Rules for Applications for Wellhead Price Ceiling Category Determinations*", as promulgated by Division Order No. R-5878, as amended, as necessary in order to comply with the Federal Energy Regulatory Commission's Order No. 616, which reinstates wellhead determination procedures for Section 107 gas that qualifies for a federal tax credit under Section 29 of the Internal Revenue Code.

**CASE 12588:** Continued from April 19, 2001, Examiner Hearing. This case will be continued to a Special Examiner Hearing, May 21, 2001.

**Application of Raptor Natural Pipeline, LLC, f/k/a LG&E Energy Corporation, for special rules for the Grama Ridge Morrow Gas Storage Unit, Lea County, New Mexico.** Applicant seeks an order establishing special rules applicable to wells drilled and completed or recompleted in the Morrow formation within its Grama Ridge Morrow Gas Storage Unit and within each 320-acre spacing unit immediately adjacent to the Unit in the following described area:

Grama Ridge Morrow Gas Storage Agreement

**Township 21 South, Range 34 East**

Section 33: All  
Section 34: All

**Township 22 South, Range 34 East**

Section 3: All  
Section 4: All  
Section 10: All