

order establishing special rules applicable to wells drilled and completed or recompleted in the Morrow formation within its Grama Ridge Morrow Gas Storage Unit and within each 320-acre spacing unit immediately adjacent to the Unit in the following described area:

Grama Ridge Morrow Gas Storage Agreement

**Township 21 South, Range 34 East**

Section 33: All

Section 34: All

**Township 22 South, Range 34 East**

Section 3: All

Section 4: All

Section 10: All

Acreage Adjacent to Unit

**Township 21 South, Range 34 East**

Section 26: NW/4, S/2

Section 27: All

Section 28: All

Section 29: E/2, SW/4

Section 32: All

Section 35: All

**Township 22 South, Range 34 East**

Section 2: All

Section 5: All

Section 8: N/2, SE/4

Section 9: All

Section 11: All

Section 14: N/2, SW/4

Section 15: All

Section 16: N/2, SE/4

The application requests the Division establish rules requiring operators of all newly drilled or recompleted wells in the Morrow formation to provide the operator of the Unit with information and data obtained during drilling, completion, and production to determine whether such wells are in communication with the unitized formation or would otherwise interfere with Unit operations. The special project rules would also include provisions requiring the operators of wells determined to be in communication with the Unitized Interval to demonstrate how such well may be produced without interfering with Unit operations or to take such other action determined to be appropriate. The Grama Ridge Morrow Gas Storage Unit is approximately 18 miles west of Eunice, New Mexico.

**CASE 12441:** Continued from February 22, 2001, Examiner Hearing.

**Application of LG&E Natural Pipeline LLC for special rules for the Grama Ridge Morrow Gas**

production to this 480-acre unit from all twelve of the above-described State “A” A/C-1 Wells No. 17, 24, 25, 32, 50, 52, 53, 54, 107, 108, 126, and 133.

**CASE 12625:**    **Application of Raptor Resources, Inc. for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.** Applicant seeks an exception to the well location requirements provided within the “Special Pool Rules and Regulations for the Jalmat Gas Pool”, as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location within an existing standard 640-acre spacing and proration unit comprised of Section 11, Township 22 South, Range 36 East, NMPM, which is located approximately 3.5 miles southwest of Eunice, New Mexico. The applicant’s State “A” A/C-2 Well No. 79 is to be drilled at an unorthodox infill gas location 660 feet from the North and East lines of Section 11. This unit is currently dedicated to Raptor Resources, Inc.’s:

(A)        State “A” A/C-2 Well No. 14 (**API No. 30-025-08873**), located at an unorthodox location 660 feet from the North and 1980 feet from the East line (Unit B) of Section 11;

(B)        State “A” A/C-2 Well No. 15 (**API No. 30-025-08874**), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 11;

(C)        State “A” A/C-2 Well No. 18, located at a standard location 1650 feet from the North and East lines (Unit G) of Section 11 which is currently plugged and abandoned;

(D)        State “A” A/C-2 Well No. 36 (**API No. 30-025-08878**), located at an unorthodox location 660 feet from the South and West lines (Unit M) of Section 11;

(E)        State “A” A/C-2 Well No. 42 (**API No. 30-025-08879**), located at an unorthodox location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 11;

(F)        State “A” A/C-2 Well No. 62 (**API No. 30-025-25542**), located at a standard gas well location 1980 feet from the South line and 2310 feet from the West line (Unit K) of Section 11;

(G)        State “A” A/C-2 Well No. 73 (**API No. 30-025-30035**), located at an unorthodox gas well location 990 feet from the South line and 660 feet from the East line (Unit P) of Section 11; and

(H)        State “A” A/C-2 Well No. 75 (**API No. 30-025-34791**), located at an unorthodox gas well location 2040 feet from the South line and 660 feet from the West line (Unit L) of Section 11.

Raptor also seeks to drill its proposed State “A” A/C-2 Well No. 80 at a standard location 1980 feet from the North and West lines (Unit F) of said Section 11.

Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the stipulated declaratory judgment issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, seeks to simultaneously dedicate Jalmat production to this 640-acre unit from all ten of the above-described State “A” A/C Wells No. 14, 15, 18, 36, 42, 62, 73, 75, 79, and 80.

**CASE 12588:**    **Continued from February 22, 2001, Examiner Hearing.**

**Application of Raptor Natural Pipeline, LLC, f/k/a LG&E Energy Corporation, for special rules for the Grama Ridge Morrow Gas Storage Unit, Lea County, New Mexico.** Applicant seeks an