

DOCKET: COMMISSION HEARING – FRIDAY – OCTOBER 27, 2000

9:00 A.M. - OCD Hearing Room
2040 S. Pacheco
Santa Fe, New Mexico

The Land Commissioner's designee for this hearing will be Jami Bailey.

The minutes of the August 23 and September 29, 2000, Commission hearings will be adopted.

The Oil Conservation Commission may vote to close the open meeting to deliberate any De Novo cases heard at this hearing.

CASE 12426: *De Novo*

Application of Southwest Royalties, Inc. for a non-standard gas spacing and proration unit and an unorthodox gas well location, Lea County, New Mexico. Applicant seeks exceptions to Rules 3 and 6 of the "*Special Rules and Regulations for the Scarborough Yates-Seven Rivers Pool*", as promulgated by Division Order No. R-2999, in order to: (i) establish a non-standard 280-acre gas spacing and proration unit comprising the S/2 NE/4, NE/4 SE/4, and S/2 SE/4 of Section 30, Township 26 South, Range 37 East (which is located approximately seven miles south of Jal, New Mexico) within the Scarborough Yates-Seven Rivers Pool; and (ii) to dedicate thereon its existing Eaves "B" Well No. 20 (API No. 30-025-32274) located at an unorthodox gas well location 1414 feet from the South line and 429 feet from the East line (Unit I) of Section 30. Upon application of Southwest Royalties, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12427: *De Novo*

Application of Santa Fe Snyder Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage within Section 18, Township 23 South, Range 34 East, in the following manner: the E/2 of this section to form a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within this vertical extent, including but not limited to the Antelope Ridge-Morrow Gas Pool; the NE/4 of this section to form a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre gas spacing within this vertical extent; and the SE/4 NE/4 of this section to form a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within this vertical extent. The units are to be dedicated to its Paloma Blanco "18" Federal Well No. 1 to be drilled and completed at a standard well location in Unit H of this section. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 22 miles southwest of Eunice, New Mexico. Upon application of BTA Oil Producers, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12008: **De Novo - Continued from August 23, 2000 Commission Hearing.**

Application of Robert E. Landreth for a determination of reasonable well costs, Lea County, New Mexico. Applicant, as a mineral interest owner in the standard 320-acre gas spacing and proration unit comprising the S/2 of Section 29, Township 22 South, Range 34 East, seeks an order ascertaining the reasonableness of actual well costs for: (i) the Santa Fe Energy Resources, Inc. Gaucho Unit Well No. 2-Y (API No. 30-025-34026), located 1650 feet from the South line and 1725 feet from the West line (Unit K) of Section 29; and (ii) the plugged and abandoned Gaucho Unit Well No. 2 (API No. 30-025-33682), located 1650 feet from the South and West lines (Unit K) of Section 29. This 320-acre unit was the subject of compulsory pooling Order No. R-10764, dated February 14, 1997. This area is located approximately 20 miles west by south of Eunice, New Mexico. Upon application of Robert E. Landreth, this case will be heard De Novo pursuant to the provisions of Rule 1220.