STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF AMERIND OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 11716

APPLICATION OF AMERIND OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 11717

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING AND A NON-STANDARD OIL PRORATION UNIT, LEA COUNTY, NEW MEXICO. Case No. 11739

APPLICATION OF AMERIND OIL COMPANY, LTD. AND MICHAEL SHEARN FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. Case No. 11740

APPLICATION OF UMC PETROLEUM CORPORATION FOR A NON-STANDARD OIL PRORATION UNIT, LEA COUNTY, NEW MEXICO.

Case No. 11741

APPLICATION OF AMERIND OIL COMPANY, LTD. FOR COMPULSORY POOLING, LEA COUNTY NEW MEXICO. Case No. 11753

Order No. R-10803

ORDER OF THE DIVISION

BY THE DIVISION:

The subject cases came on for hearing at 8:15 a.m. on February 6, March 6, and/or April 3, 1997, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

EXHIBIT B

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Case Nos. 11716, 11717, 11739, 11740, 11741, 11753

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- (b) prior to the commencement of this well, UMC submitted a Form C-101 (Application for Permit to Drill) to the Division's Hobbs District Office with Form C-102 (Well Location and Acreage Dedication Plat) attached thereto outlined a well unit comprised of Lots 16 and 17 of said Section 2; the Form C-101 was approved December 9, 1996; UMC filed the Forms C-101 and C-102 upon the belief that its proposed spacing and proration unit was standard in accordance with the applicable rules;
- (c) referencing the Division's decision on the Yates motion to dismiss Case 11717, the proposed UMC spacing and proration unit is non-standard; standard spacing and proration units for the UMC well drilled in Unit "P" or Lot "16" would either comprise Lots 9 and 16 or Lots 15 and 16;
- (d) Lot 15 is unavailable to form a standard 80-acre unit for the applicant's well because Lots 10 and 15 of said Section 2 are committed to a Joint Operating Agreement between Yates and UMC, signed in December 1996, under which Yates' Field "APK" State Well No. 1 is currently being drilled [see Finding No. (7) above]:
- (e) Lots 8 and 9 of said Section 2 are the subject of competing compulsory pooling applications filed by Yates (Case No. 11739) and Amerind (Case No. 11753);
- (f) neither Yates nor Amerind, nor any other interested offset operator or lessee, oppose UMC's request; and,
- (g) UMC is the lessee of Lots 14 through 16 and the SE/4 of said Section 2, which are subject to State of New Mexico oil and gas lease No. E07720; UMC is willing to form a 40-acre non-standard Strawn oil spacing and proration unit within the remaining 120 acre area comprising the W/2 SE/4 and SE/4 SE/4 of said Section 2 in the future in order to remedy the Strawn well development patterns with said State of New Mexico lease;
- (h) because UMC assumed the sole risk of drilling the Townsend State Well No. 1, and the well was commenced in the good faith belief that the proposed well unit was standard, and because of the willingness of applicant to use its remaining leasehold acreage in Section 2 to remedy any disruption of standard spacing and proration units in Section 2, the applicant's request for a non-standard spacing and proration unit should be granted; further, the granting of the application in Case 11741 is in the best