

Ocean Townsend #5 Log Analysis Calculations

Main Stems Pay Zone 11,450 - 11,542'

No data available to adjust Archie exponents
assume: $m = 2$ $R_o = 0.07$ $n = 2$

Standard Archie Calculation

$$S_w = \left(\frac{1}{\phi^m} \frac{R_o}{R_c} \right)^{\frac{1}{n}}$$

Depth	ϕ	R_c	S_w	
11,452	0.040	140	0.56	
454	0.005	420	1.00 (2.58)	Probable Perm barrier
456	0.045	400	0.29	
458	0.025	530	0.46	
460	0.050	500	0.24	
462	0.080	580	0.14	
464	0.010	650	1.00 (1.04)	Probable Perm Barrier
466	0.0458	300	0.34	
468	0.0368	400	0.38	
470	0.055	250	0.30	
472	0.045	350	0.31	
474	0.08	200	0.23	
476	0.085	150	0.29	
478	0.08	140	0.28	
480	0.035	200	0.53	Possible Perm Barrier
482	0.090	160	0.23	
484	0.095	130	0.24	
486	0.09	130	0.26	
488	0.085	140	0.26	
490	0.120	140	0.19	
492	0.100	150	0.22	
494	0.100	160	0.21	
496	0.095	160	0.22	
498	0.090	160	0.23	
500	0.075	180	0.26	
502	0.095	130	0.24	
504	0.080	140	0.28	
506	0.120	170	0.17	
508	0.100	140	0.22	
510	0.070	200	0.27	
512	0.130	105	0.20	
514	0.115	110	0.22	

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No. 12450 Exhibit No. 2
 Submitted by:
Yates Petroleum Corporation
 Hearing Date: July 27, 2000

1/5/98

DLP

P.2

Ocean Townsend #5 ~~Shore~~ Log Analysis Calculations Cont'd

<u>Depth</u>	<u>ϕ</u>	<u>R_e</u>	<u>S_w</u>
11, 516	0.085	200	0.22
518	0.090	130	0.26
520	0.060	250	0.28
522	0.100	130	0.23
524	0.095	120	0.25
526	0.060	190	0.32
528	0.035	360	0.40
530	0.060	210	0.30
532	0.070	180	0.28
534	0.040	200	0.47
536	0.045	210	0.41
538	0.040	250	0.42
540	0.050	200	0.37
542	<u>0.00</u>	350	<u>1.00</u>
Average	0.069		0.32

Possible Perm Barrier

22.141 50 SHELLS
22.142 100 SHELLS
22.144 200 SHELLS

COMPANY: Ocean Energy Inc.

WELL: Townsend State #5

FIELD: Townsend

COUNTY: Lea

STATE: New Mexico

COUNTY: Lea Field: Townsend Location: 330' FSL & 1520' FEL Well: Townsend State #5 Company: Ocean Energy Inc.	LOCATION		Schlumberger		PLATFORM EXPRESS Compensated Neutron Log Three Detector Density / GR	
	330' FSL & 1520' FEL Section 2, Township 16-S, Range 35-E <i>WORK LOG</i>			 <i>ENC</i>		Elev.: K.B. 3997 F G.L. 3981 F D.F. 3996 F
	Permanent Datum: Ground Level			Elev.: 3981 F		
	Log Measured From: Kelly Bushing			16.0 F above Perm. Datum		
Drilling Measured From: Kelly Bushing						
API Serial No.			SECTION 2		TOWNSHIP 16-S	RANGE 35E
Logging Date		26-OCT-1998				
Run Number		Two				
Depth Driller		11851 F				
Schlumberger Depth		11849 F				
Bottom Log Interval		11829 F				
Top Log interval		11281 F				
Casing Driller Size @ Depth		7.000 IN @ 11298 F				
Casing Schlumberger		11281 F				
Bit Size		6.125 IN				
Type Fluid In Hole		L.S.N.A				
Density	Viscosity	8.7 LB/G 36 S				
Fluid Loss	PH	8 C3 10.5				
Source Of Sample		Circulation Pit				
RM @ Measured Temperature		0.537 OHMM @ 89 DEGF				
RMF @ Measured Temperature		0.516 OHMM @ 89 DEGF				
RMC @ Measured Temperature		@				
Source RMF RMC		Calculated				
RM @ MRT	RMF @ MRT	0.305 @ 162 0.293 @ 162 @				
Maximum Recorded Temperatures		162 DEGF				
Circulation Stopped Time		26-OCT-1998 4:45				
Logger On Bottom Time		26-OCT-1998 11:23				
Unit Number	Location	3043 Hobbs				
Recorded By		Jason Mullins				
Witnessed By		Steve Speer				

ILLEGIBLE

COMPANY: Ocean Energy Inc.

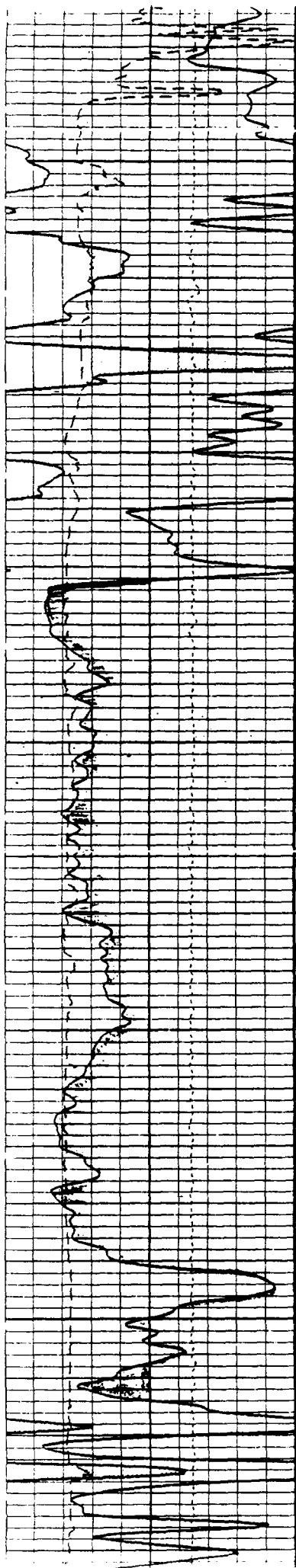
WELL: Townsend State #5

FIELD: Townsend

COUNTY: Lea

STATE: New Mexico

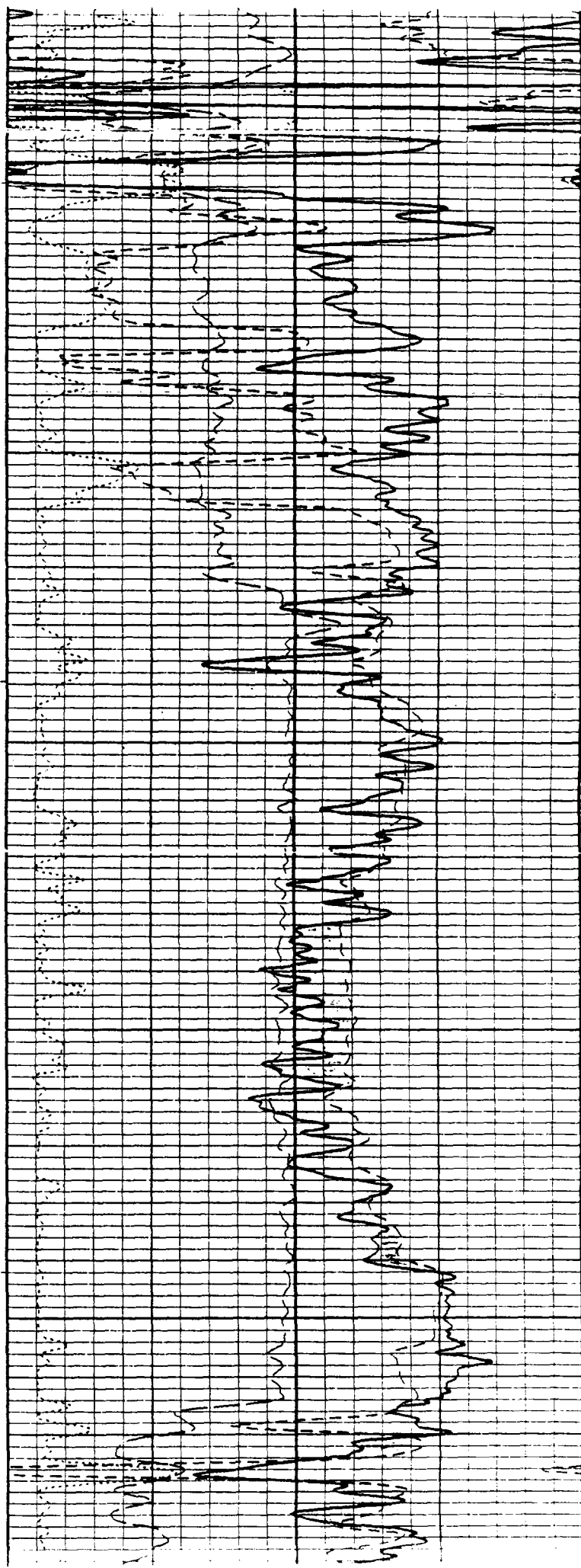
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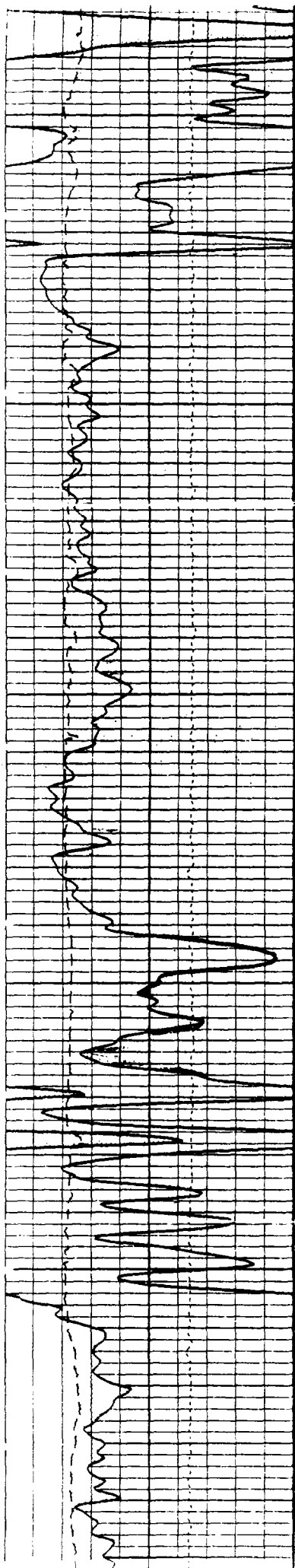


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