

ILLEGIBLE**McELVAIN OIL & GAS PROPERTIES, INC.**

409 ST. MICHAELS

P.O. BOX 2148

SANTA FE, NEW MEXICO 87504-2148

TELEPHONE 505/982-1935 EXT. 115
FAX 505/984-3027STEVE JORDAN, CPL
LAND MANAGER

April 18, 2000

Working Interest Owners
(on attached list)**RE: COUGAR COM 4 #1A - MESAVERDE RECOMPLETION PROPOSAL
LOTS 1, 2, S/2NE/4, SE/4 (E/2) SECTION 4, T25N, R2W
RIO ARriba COUNTY, NEW MEXICO**

Ladies and Gentlemen:

We propose to re-enter the Dewey Bartlett #1 well located in the NE/4SE 4 of Section 4, T25N, R2W, Rio Arriba County, New Mexico, for the purpose of testing the Mesaverde formation. The spacing unit will encompass the E/2 of Section 4. Enclosed herewith is our Recompletion Procedure, along with our AFE, in duplicate, in the amount of \$360,065.00, representing the estimated cost to recomplete and test the proposed well.

Also enclosed is a Joint Operating Agreement covering operations below the base of the Pictured Cliffs formation in the E/2 of said Section 4. The Exhibit "A" to the operating agreement sets out the working interest ownership as best as we can determine, subject to unrecorded purchase and sale and farmout agreements. Please check this ownership list and advise us if you believe your interest to be different than what is shown.

McElvain proposes to drill this well as soon as possible, so your immediate response to this proposal and request for Joint Operating Agreement is greatly appreciated. If you wish to participate in this well, please execute and return one copy of this letter (marked *participate*), one copy of the AFE, one copy of the well information sheet, and the extra JOA signature page. If you desire to go "non-consent" on this well, please execute and return one copy of this letter (marked *non-consent*) along with the extra JOA signature page.

Should you have any questions, please contact the undersigned at (505) 982-1935, ext. 115.

Very truly yours,

Steve Jordan
Enclosures

THE UNDERSIGNED HEREBY ELECTS TO ____ PARTICIPATE IN, ____ NON-CONSENT (UNDER TERMS OF OPERATING AGREEMENT) THE DRILLING OF THE PROPOSED COUGAR COM 4 #1A WELL.

SIGNED: _____

COMPANY: _____

TITLE: _____

DATE: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 12452 Exhibit No. 4
Submitted by:
McElvain Oil & Gas Properties, Inc.
Hearing Date: July 13, 2000

ILLEGIBLE**COUGAR COM 4 #1A
RIO ARriba COUNTY, NEW MEXICO****TOWNSHIP 25 NORTH, RANGE 2 WEST, N.M.P.M.**Section 4: LOTS 1, 2, S/2NE/4, SE/4 (E/2), below the base of the Pictured Cliffs formation
containing 320.73 acres, more or less

APRIL 18, 2000

Working Interest Owners:

	<u>BPO</u>	<u>APQ</u>
Dennis Hopper c/o Grove Burnett, Attorney at Law P.O. Box 368 Taos, New Mexico 87571	24.943098%	24.943098%
Noseco Corporation, a Nevada corporation 7400 Lakeside Drive Reno, NV 89511	16.957093%	15.367365%
T.H. McElvain Oil & Gas Limited Partnership P.O. Box 2148 Santa Fe, New Mexico 87501-2148	15.199700%	15.199700%
Neumann Family Trust c/o Peter C. Neumann P.O. Box 1170 Reno, NV 89504	13.427633%	12.168792%
Gavilan Dome Properties 1180 Cedarwood Drive Moraga, CA 94556	10.843309%	9.826749%
Mesa Grande Resources, Inc. 1200 Philtower Bldg. Tulsa, Oklahoma 74103	4.579094%	4.149804%
NM & O Operating Company 6 E. 5th Street, Suite 200 Tulsa, OK 74103	3.523647%	3.193305%
Cougar Capital, LLC 5862 Cromo Drive, Suite 199 El Paso, Texas 79912	3.039940%	3.039941%
James M. Raymond, a married man dealing in his separate property P.O. Box 1445 Kerrville, Texas 78028	2.338415%	2.338415%
Peña Blanca Corporation P.O. Box 2148 Santa Fe, New Mexico 87504	1.169208%	1.169208%
Big Snowy Exploration Limited Partnership P.O. Box 2148 Santa Fe, New Mexico 87504	1.169208%	1.169208%
Joe Elledge, a married man dealing in his separate property P.O. Box 111 Farmington, New Mexico 87499	0.467683%	0.467683%
Huntington T. Walker, et ux. 1580 Lincoln Street, Suite 615 Denver, CO 80203-1508	1.558944%	1.558944%
Johansen Energy Partnership P.O. Box 1773 Whitfish, MT 59037	0.783028%	0.709619%
Williams Production Company Attn: Mr. M. Vern Hansen	0.000000%	4.698163%

Ann M. M. M. Hansen
 P.O. Box 3102
 Tulsa, Oklahoma 74101

Dugan Production Corporation
 P.O. Box 420
 Farmington, NM 87499-0420

0.000000%

0.000000%²

Totals:

100.000000%

100.000000%

¹ Payout is defined in that certain Agreement for Purchase and Sale dated August 1, 1986, between Northwest Pipeline Corporation and Mesa Grande Resources, Inc..

² Under Assignment of Oil and Gas Lease from Dugan Production Corporation to Mesa Grande Resources, Inc., dated March 3, 1988, recorded BK 122, PG 5, Dugan reserved a 2.125% of 8/8ths ORRI, 0.5% of which *may* be converted to a 12.5% WI upon payout as defined in that certain Farmout Agreement dated December 31, 1987. The interests of Mesa Grande Resources, Inc., and its assigns, acquired from Dugan Production Corporation are subject to a reassignment provision in favor of Dugan under the terms of said farmout agreement.

ILLEGIBLE

McELVAIN OIL & GAS PROPERTIES, INC.**Cougar Com 4 #1A****Mesaverde Recompletion Procedure****April, 2000**

Purpose of Work: To complete the well in the Mesaverde formation Cliff House, Menefee & Point Lookout

LOCATION: NE/SE 4-T25N-R2W (Formerly: Dewey Barlett #1)
1700' FSL & 800' FEL
Rio Arriba County

TD: 8450' **PBTD:** 6950'(CIBP) **KB:** 12' **Elevation:** 7610'
8283'

CASING:

9 5/8" 36# K-55 @ 252' in 12 1/4" hole

Cemented with 165 cu ft Class B

Circulated to surface

5 1/2" 15.5# & 17# K-55 @ 8445' in 7 7/8" hole..DV Tool @ 6243' & 3957'

1st stage cemented with 500 cu ft 50/50 POZ +2%gel +6 1/4 #/sk Kolite +1/4 #/sk flakes

No Cement top Reported

2nd stage cemented with 697 cu ft as follows:

160 sk 65/35 POZ +12%gel +1/4 #/sk flakes

200 sk 50/50 POZ +2%gel +6 1/4 #/sk Kolite +1/4 #/sk flakes

No Cement top Reported

3rd stage cemented with 1204 cu ft as follows:

420 sk 65/35 POZ +12%gel +1/4 #/sk flakes

75 sk 50/50 POZ +2%gel +6 1/4 #/sk Kolite +1/4 #/sk flakes

Circulated to surface

Note: full returns during all stages

PERFORATIONS:

Mancos

7018'-7493' 35 holes Limited entry

P&A INFORMATION

CIBP: 6950' No record of cement on top of plug....tested plug & casing to 1100 psig

30 sack Class C plug 5400'-5700' tagged plug

displaced hole with 9.5# mud & pressure tested to 1100 psig

70 sack Class C plug 3159'-3850' did not tag

30 sack Class C plug 0'-305'

McElvain Oil & Gas Properties, Inc.
Cougar Com 4 #1A
Mesaverde Recompletion Procedure
Page #2

PROCEDURE:

1. MI & RUSU.
2. Remove dry hole marker and install well head
3. RU power swivel, pump and tank for drilling, tally and rabbit new 2 3/8" tubing
4. Drill out cement plugs
5. RIH and tag CIBP at 6950'
6. Pressure test casing and CIBP to 3000 psig for 30 minutes
7. Circulate hole clean with 2% KCl water (approximately 165 bbls)
8. POOH with tubing and BHA
9. RIH with casing scraper and bit to 6040'
10. Spot 150 gallons 7 1/2% HCl
11. POOH with tubing and BHA
12. RUWL and RIH with logging tools
13. Log with GR/CCL/CBL/VDL from 6300' to 3800'
14. POOH with logging tools
15. RIH with perforating guns and perforate the following SDL-DSN depths with a decentralized casing gun (max offset for 0.32" hole) from the top down:
 - 5972'
 - 5979',5980',5981',5982'
 - 5993',5994',5995',5996',5997',5998'
 - 6002',6003',6004',6005'
 - 6015',6016',6017',6018'
 - 6025.5'
 - 6036.5'
- 21 holes total
16. POOH with perforating guns
17. RIH with tubing and packer to $\pm 5850'$ and set packer
18. Establish injection rate with 2% KCl water
19. Acidize with 1000 gallons 15% HCl and 32 ball sealers
Drop 10 balls after 5 bbls of acid then 2 balls/bbl until gone
20. Surge balls off perforations
21. Establish injection rate and monitor shut in for frac gradient
22. Release packer and RIH across perforations
23. POOH with tubing and packer
24. Frac well as per procedure
25. RUWL

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Mesaverde Recompletion Procedure
Page #3

26. RIH with RBP and set at $\pm 5960'$
27. RIH with dump bailer and cap RBP with 10' of sand
28. POOH with wireline
29. Pressure test casing and RBP to 3000 psig for 30 minutes
30. RIH with perforating guns and perforate the following SDL-DSN depths with a decentralized (max standoff for 0.32" hole) casing gun:
 - 5723'
 - 5730',5731',5733,5734'
 - 5738'
 - 5790',5791',5793'
 - 5800',5802',5804'
 - 5851
 - 5857',5859'
 - 5872',5874',5876',5878',5880'
 - 5926',5928',5930'
 - 5938'
- 24 holes total.
31. POOH with perforating guns
32. RIH with tubing and packer to $\pm 5650'$ and set packer
33. Establish injection rate with 2% KCl
34. Acidize with 1500 gallons 15% HCl and 36 ball sealers
Drop 10 balls after 5 bbls of acid then 2 balls/bbl until gone
35. Surge balls off of perforations
36. Establish injection rate with 2% KCl water and monitor shut in for frac gradient
37. Release packer and trip across perforations
38. RIH with junk basket and recover ball sealers
39. Frac well as per procedure
40. RUWL
41. RIH with RBP and set at $\pm 5690'$
42. RIH with dump bailer and cap RBP with 10' of sand
43. POOH with wireline
44. Pressure test casing and RBP to 3000 psig for 30 minutes
45. RIH with perforating guns and perforate the following SDL-DSN depths with a decentralized (max standoff for 0.32" hole) casing gun:
 - 5623',5625',5627',5629'
 - 5638',5639',5640,5641'
 - 5646',5648',5650',5652',5654',5656'
 - 5659',5660',5662',5664'
 - 5800',5802',5804'
- 21 holes total

McElvain Oil & Gas Properties, Inc.
Cougar Com 4 #1A
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Page #4

46. POOH with perforating guns
47. RIH with tubing and packer to $\pm 5525'$ and set packer
48. Establish injection rate with 2% KCl
49. Acidize with 1500 gallons 15% HCl and 32 ball sealers
Drop 10 balls after 5 bbls of acid then 2 balls/bbl until gone
50. Surge balls off of perforations
51. Establish injection rate with 2% KCl water and monitor shut in for frac gradient
52. Release packer and trip across perforations
53. POOH with tubing and packer
54. RIH with junk basket and recover ball sealers
55. Frac well as per procedure
56. Flow back well on 1/4 or 3/8 choke increasing to $\frac{1}{2}$ or $\frac{3}{4}$ as necessary
57. RIH with tubing , hydrostatic bailer and retrieving tool

Note: If able to maintain circulation without high volumes being lost to the reservoir the bridge plugs can be retrieved without using the bailer.

58. Bail down to RBP at 5690' and release
59. POOH with tubing, bailer and RBP
60. RIH with tubing , hydrostatic bailer and retrieving tool
61. Bail down to RBP at 5960' and release
62. POOH with tubing, bailer and RBP
63. RIH with tubing and hydrostatic bailer
64. Bail down to $\pm 6300'$
65. POOH with tubing and bailer
66. RIH with 1 joint, seating nipple and tubing
67. Land tubing at $\pm 5980'$
68. ND BOP's and NUWH
69. Swab well if necessary
70. RDSU & MOL

NOTE:

DO NOT USE LIQUID KCl SUBSTITUTE in COMPLETION FLUIDS

McELVAIN OIL & GAS PROPERTIES, INC.

AUTHORITY for EXPENDITURE

April 5, 2000

Cougar Corn 4 #1A NE/SE Section 4 T25N R2W	DRY HOLE	COMPLETED WELL
Drilling Intangibles		
Title Work & Survey		
Location, Road, Damages		
Drilling Footage ' @ \$00.00/ft		
Daywork 00 days @ \$0000/day		
Drilling Mud		
Air Compressors 3 days @ \$0000/day		
Water Hauling		
Rental Equipment		
Well Logging		
Bits		
Cement & Services..Cond. Surface,Intermediate		
Cement & Services..Plugging		
Trucking & Labor		
Overhead & Supervision		
Misc Costs		
Total Drilling		
Completion Intangibles		
Completion Unit 18 days @ \$2,300/day		36,800
Roads/Location		5,000
Perforating & Cased Hole Logging		14,500
Stimulation acid & frac		135,000
Tool & Tank Rental		22,500
Supervision 20 days @ \$550/day		11,000
Water		15,000
Trucking		16,000
Cementing/Pressure Testing		3,500
Location Rehab		3,500
Contract Labor		14,000
5% Contingency		13,840
Total Completion	0	290,640
Total Intangibles	0	290,640
Tangibles		
Casing..Surface		
Casing..Intermediate		
Casing..Liner		
Packer & Misc Tubing Equipment		300
Bits		1,100
Tubing 6900' @ \$2.25/ft		15,525
Wellhead		9,500
Artificial Lift		6,500
Tanks & Pits		14,500
Separator & Dehydrator		17,500
Line Pipe & Fittings		5,500
Total Tangibles	0	69,425

Total Well Cost \$0 \$360,065

APPROVALS:

McElvain Oil & Gas Properties, Inc.  Date: 4-14-00

Investor Approval: _____ Date: _____

Approved by: _____ Title: _____

Company: _____

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William Production
Attn: Vern Hansen
P.O. Box 3102
Tulsa, OK 74101

Cougar Com 4 #1A

2. Article Number (Copy from service label)
7099 3220 0006 3444 5194

PS Form 3811, July 1999

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James Raymond
P.O. Box 1445
Kearville, TX 78028

Cougar Com

Article Number (Copy from service label)

7099 3220 0006 3444 5211

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) James Raymond B. Date of Delivery APR 28 2000
- C. Signature [Signature] ☐ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) JAMES RAYMOND B. Date of Delivery 4-24-00
- C. Signature [Signature] ☐ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joe Elledge
P.O. Box 111
Farmington, NM 87449

Cougar Com 4 #1A

2. Article Number (Copy from service label)
7099 3220 0006 3444 5228

PS Form 3811, July 1999

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cougar Capital LLC
5862 Crown Dr, Ste 199
El Paso, TX 79912

Cougar Com 4 #1A

Article Number (Copy from service label)

7099 3220 0006 3444 5174

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) Joe Elledge B. Date of Delivery 4-25-00
- C. Signature [Signature] ☐ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) Joe Elledge B. Date of Delivery 4-25-00
- C. Signature [Signature] ☐ Agent ☐ Addressee
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Johansen Energy
P.O. Box 1973
Whitefish, MT 59937

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ X Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

Article Number (Copy from service label)
1099 3220 0006 3444 5204
Form 3811, July 1999 Domestic Return Receipt RZ/95 99 M-1789

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Jennis Hopper
c/o Grove Burnett
P.O. Box 368
Tacos, NM 87571

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ X Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

Article Number (Copy from service label)
1099 3220 0006 3444 7314

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Dogan Prod. Co.
P.O. Box 420
Farmington, NM 87499

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ X Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

Article Number (Copy from service label)
1099 3220 0006 3444 5181
Form 3811, July 1999 Domestic Return Receipt RZ/95 99 M-1

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Nosero Corp
7400 Lakeside Dr.
Reno, NV 89511

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ X Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

Article Number (Copy from service label)
1099 3220 0006 3444 5150

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Gailan Done Properties
1180 Cedarwood Dr.
Moraga, CA 94556

Cougar

Article Number (Copy from service label)

7099 3220 0006 3444 5143

PS Form 3811, July 1999

Domestic Return Receipt

MCPS-93 M-1789

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

NM & O operating
6 E. 5th St, Ste 200
Tulsa, OK 74103

Cougar

Article Number (Copy from service label)

7099 3220 0006 3444 5105

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) 4.24.00 B. Date of Delivery
- C. Signature [Signature] D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

COMPLETE THIS SECTION ON DELIVERY

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- C. Signature [Signature] D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Huntington Under
1580 Lincoln St. # 635
Denver, CO 80203

Article Number (Copy from service label)

7099 3220 0006 3444 5242

PS Form 3811, July 1999

Domestic Return Receipt

MCPS-93 M-1

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Neumann Family Trust
P.O. Box 1170
Reno, NV 89504

Cougar

Article Number (Copy from service label)

7099 3220 0006 3444 7321

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) [Signature] B. Date of Delivery
- C. Signature [Signature] D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

COMPLETE THIS SECTION ON DELIVERY

- A. Received by (Please Print Clearly) [Signature] B. Date of Delivery
- C. Signature [Signature] D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below ☐ Yes ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☒ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Javilan Dome Property
1180 Cedarwood Dr.
Meraga, CA 94556

Cougar 4 #2

2. Article Number (Copy from service label)
7099 3220

0005 9425 8534

PS Form 3811, July 1999

Domestic Return Receipt

102595 99 M 1/89

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery
4/21/99

C. Signature

X

Signature

Agent

Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Insured Mail

☐ Return Receipt for Merchandise

☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James Raymond
P.O. Box 1445
Kernville, TX 78028

Cougar 4 #2

2. Article Number (Copy from service label)
7099 3220

0005 9425 8500

PS Form 3811, July 1999

Domestic Return Receipt

102595 99 M

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery
4-21-99

C. Signature

X

Agent

Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Insured Mail

☐ Return Receipt for Merchandise

☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Neumann Family Trust
c/o Peter C. Neumann
P.O. Box 1170
Reno, NV 89504

Cougar 4 #2

2. Article Number (Copy from service label)
7099 3220

0005 9425 8548

PS Form 3811, July 1999

Domestic Return Receipt

102595 99 M

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery
4-27-99

C. Signature

X

Agent

Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

DOWN TOWN
APR 27 2000
8548

3. Service Type

☒ Certified Mail

☐ Express Mail

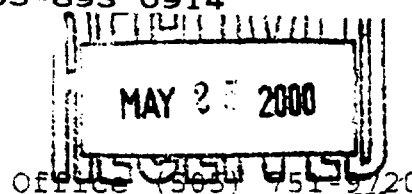
☐ Registered

☐ Insured Mail

☐ Return Receipt for Merchandise

☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No



P.O. Box 819
Ranchos de Taos, NM 87557

ATTORNEY

W. H. McDERMOTT

BUSINESS CONSULTANT

May 22, 2000

TO: Working Interest Owners
(Mailing list attached)

RE: Basin Dakota Recompletion Proposal
Dewey Bartlett #1 Well (Re-entry)
E/2 Section 4-T25N-R2W
Rio Arriba County, New Mexico

Dear Working Interest Owner:

NM&O Operating Company ("NM&O") proposed to re-enter the Dewey Bartlett #1 Well for the propose of completing and testing the Basin Dakota formation. The spacing unit will encompass the E/2 of Section 4.

Enclosed for your review and execution is NM&O's AFE, submitted in duplicate, in the amount of \$230,125 to recomplete and test the proposed well. Also enclosed for your files and information is NM&O's proposed work procedure for this project.

Please call if you have any questions concerning NM&O's proposal. In the event you wish to participate, please sign one of the AFE's and mail it to me at your earliest convenience.

Very truly yours,

W. H. McDermott

enclosures

ILLEGIBLE

PROPOSED WELL WORK PROCEDURE

#1 DEWEY BARTLETT

(Re-entry)

800' fel, 1700' fsl

Section 4-T25N-R2W

Rio Arriba County, New Mexico

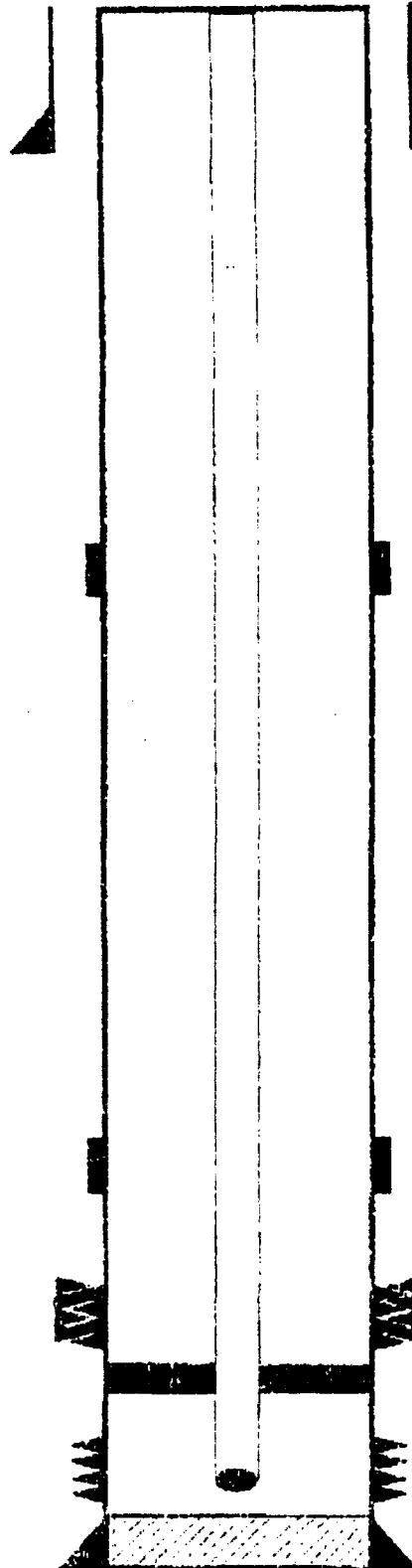
1. NOTIFY ALL REGULATORY AGENCIES. DO A ONE-CALL FOR DIGGING AND SITE PREP. CLEAR OFF WELL PAD. LOCATE WELL AND DIG CELLAR TO FIND 9 5/8" SURFACE CASING. INSTALL AND TEST RIG ANCHORS.
2. MOL AND RU DAYLIGHT PULLING UNIT. CALL OUT WELDER AND WELD ON 11" 3000# CASING HEAD. NU CIRCULATING SPOOL AND BOP. TEST BOP. MOL AND SPOT PIPE RACKS, STEEL CIRCULATING PIT, DRILL COLLARS, AND WORK STRING.
3. PU 8 5/8" CONE BIT ON 3 1/2" DRILL PIPE. DRILL CEMENT FROM SURFACE TO APPROXIMATELY 20' UNTIL 5 1/2" PRODUCTION CASING IS FOUND. POH.
4. PU 8 5/8" WASH OVER PIPE WITH 8 5/8" CUTRITE SHOE AND WASH OVER 5 1/2" CASING UNTIL 5 1/2" IS FREE FROM THE 9 5/8" SURFACE CASING. POH.
5. PU 4 1/2" DRAG BIT ON 3 1/2" DRILL PIPE AND DRILL OUT 30' OF CEMENT INSIDE THE 5 1/2" CASING. POH. PU 5 1/2" CASING SPEAR AND SPEAR PRODUCTION CASING. PULL 5 1/2" CASING UP TO THE CASING HEAD AND INSTALL CASING SLIPS. LD CASING SPEAR.
6. PU 4 1/2" DRAG BIT ON 3 1/2" DRILL PIPE (3) AND 3 1/2" EUE TUBING AND DRILL OUT CEMENT TO 305'. TIH TO 3150' AND DRILL OUT CEMENT PLUG TO 3900' (750'). TIH TO 5400' AND DRILL OUT CEMENT PLUG TO 5700' (300'). TIH TO 6950' AND TAG CIBP. POH AND LD DRILL PIPE.
7. PU 4 1/2" ROCK BIT ON 3 1/2" EUE TUBING AND TIH TO 6950'. MILL UP CIBP AND TIH TO 8283' AND TAG ORIGINAL PBTD. POH. PU TX" CASING SCRAPER AND TIH TO 7000'. POH.
8. PU 4 1/2" FULLBORE PACKER AND TIH TO 6500' AND SET PACKER. ESTABLISH INJECTION RATE INTO THE GALLUP PERFORATIONS WITH WATER. MIX AND PUMP 111 SX CL. B. CEMENT - 2% CaCl AND DISPLACE TO 6900'. RELEASE PACKER AND REVERSE TUBING CLEAN AND WOC. NOTE: IF NOT ABLE TO INJECT INTO THE GALLUP PERFORATIONS THEN POH AND LD PACKER. RIH OPEN ENDED WITH 3 1/2" WORK STRING TO 7550'. BALANCE 74 SX CL B CEMENT PLUG INSIDE CASING. PUR TO 6500' AND REVERSE TUBING CLEAN. PRESSURE UP CASING TO 1000 PSI AND WOC. RIH AND TAG TOP OF CEMENT. TOP OF CEMENT MUST BE ABOVE 7000'. REPEAT IF NEEDED. POH.
9. PU AND RIH WITH 4 1/2" DRAG BIT AND DRILL OUT CEMENT PLUG TO 7550'. POH. PU 5 1/2" CASING SCRAPER AND TIH TO 8283' AND CIRCULATE HOLE CLEAN. POH. LOAD CASING AND PRESSURE TEST 5 1/2" CASING TO 1000 PSI.
10. RU PERFORATING COMPANY AND PERFORATE DAKOTA ZONE. PU 4 1/2" FULLBORE PACKER AND FOLLOW FRACTURING/STIMULATION PROCEDURES. FLOW/SWAB WELL IN. ND BOP AND HANG OFF TUBING. NU TUBING HEAD AND PUT ON PRODUCTION.

#1 DEWEY BARTLETT
PURPOSED RE-ENTRY
800' FEL, 1700' FSL
SEC. 4, T26N, R2W
RIO ARRIBA, NM

ILLEGIBLE

WELL PLUGGED IN 1991
TODAY'S DATE 02-07-00

SHOE @ 255'



PLUG DRILLED OUT FROM 0' - 305'

12 1/4" OH

9 5/8" 36# SET @ 305' CMT CIRCULATED

PRODUCTION STRING @ 8150'

PLUG DRILLED OUT FROM 3150' - 3950'

DV TOOL @ 3957' CMT W/ 495 SX

PLUG DRILLED OUT FROM 5404' - 5700'

7 7/8" OH

DV TOOL @ 6245' CMT W/ 360 SX

PERFORATIONS @ 7016' - 7493'
GQUEEZED W/ 111 SX CL B + 2% CaCl

PACKER @ 8213'

PERFORATIONS @ 8214' - 8255'

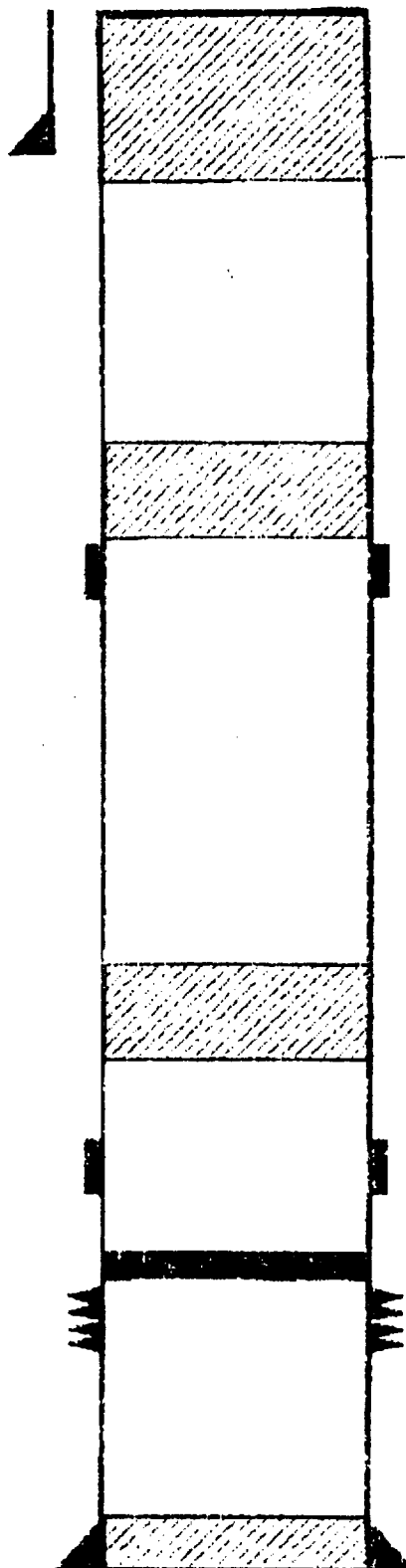
PBTD @ 8283'
5 1/2" 15 5# & 17# SET @ 8445'
CMT W/ 260 SX

#1 DEWEY BARTLETT
CURRENT
800' FEL, 1700' FSL
SEC. 4, T25N R2W
RIO ARRIBA, NM

ILLEGIBLE

WELL PLUGGED IN 1991
TODAYS DATE 02-07-00

SHOE @ 255'



PLUG #3 (0' - 305')

12 1/4" OH

9 5/8" 30% SET @ 305' CMT CIRCULATED

PLUG #2 (3153' - 3853')

CV TOOL @ 3957' CMT W/ 494 SX

PLUG #1 (5604' - 5700')

7 7/8" OH

CV TOOL @ 6245' CMT W/ 380 SX

CIBP @ 6993'

PERFORATIONS @ 7018' - 7483'

PBTD @ 8283'

5 1/2" 15.2% & 17% SET @ 8446'
CMT W/ 280 SX

GALLUP

ILLEGIBLE**AUTHORIZATION FOR EXPENDITURE**

LOCATION: 800' tel & 1700' fsi

LEASE & WELL: #1 Dewey Bartlett (Re-entry)

SE/4 Sec. 4-T25N-R2W

Rio Arriba County, New Mexico

FIELD: Basin Dakota

TOTAL DEPTH: 8450'

SERVICE & SUPPLIES	DRILLING ESTIMATE		COMPLETION ESTIMATE		PRODUCTION EQUIP.	
	TANGIBLE	INTANGIBLE	TANGIBLE	INTANGIBLE	TANGIBLE	INTANGIBLE
PERMIT, SURVEY, ELEVATION						
DAMAGES & WATER				\$10,000		
SITE WORK				\$7,500		
FOOTAGE DRILLING						
DAYWORK (15 days @ \$2000/day)				\$30,000		
LOGGING & SURVEYS						
GEOLOGICAL A/O MUDLOGGING						
CORING						
OBT						
DOZER & EQUIPMENT MOVING				\$2,500		
DRILL BITS				\$1,700		
MUD & CHEMICALS				\$5,000		
TRUCKING & HAULING				\$12,000		
BRADENHEAD			\$2,500			
SURFACE CASING						
INTERMEDIATE CASING						
PRODUCTION CASING						
CEMENT & SERVICES - SURFACE CSG.						
CEMENT & SERVICES - INTERM. CSG.						
CEMENT & SERVICES - PROD. CSG.				\$3,000		
PERFORATING				\$3,500		
STIMULATION (Acid & Frac)				\$65,000		
COMPLETION UNIT						
OTHER SERVICES						
EQUIPMENT RENTALS				\$26,000		
TUBING (8200' @ \$2.25/ft)			\$18,450			
WELL HEAD EQUIPMENT			\$5,000			
MISC. VALVES, FITTING, PIPE					\$4,000	
PUMPING UNIT, RODS, ETC.						
TANK BATTERY						
WELL SITE TREATING EQUIPMENT						
MISCELLANEOUS SUPPLIES					\$2,500	
WELL SITE SUPERVISION				\$4,500		\$1,500
OTHER						
ADMINISTRATIVE OVERHEAD				\$3,000		
SEISMIC COST						
DIRECTIONAL HOLE COSTS						
LABOR - COMPLETION & TESTING						\$3,000
LABOR - INSTALLATION & CONSTRUCTION						
INSURANCE						
PIT LINER						
PARAFFIN CONTROL EQUIPMENT						
GAS DEHYDRATOR/SEPARATER					\$8,500	
DOWN HOLE EQUIPMENT						
PROSPECT MGT. - GEOL. & GEOPHYSICS						
LAND AND LEGAL						
LEASE BONUS AND ACQUISITION COST						
CLEAN UP						
CONTINGENCIES (.05%)			\$1,300	\$3,700	\$750	\$225

CONTINGENCIES (.05%)			\$1,200	\$8,700	\$750	\$225
TOTAL TANGIBLES & INTANGIBLES	\$0	\$0	\$27,250	\$182,400	\$15,750	\$4,725
TOTAL DRLG & COMPL. & EQUIP. COSTS	\$0		\$209,650		\$20,475	
TOTAL COMPLETED WELL COST						\$230,125

RECOMMENDED SPUD DATE: September 15, 2000

APE APPROVED: YES

NO

RECOMMENDED DRLG. CONTR: Key Energy

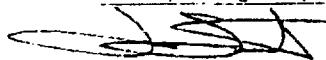
NON-OPERATOR:

TYPE OF WELL: Gas

BY:

PREPARED BY: NM&O Operating Company

DATE:

 5/22/00

#1 DEWEY BARTLETT
(RE-ENTRY)
E/2 SEC. 4-T25N-R2W
RIO ARriba COUNTY, NEW MEXICO

Section 4: Lots 1,2, S/2 NE/4, SE/4 (E/2), below the base of the
Pictured Cliffs formation containing 320.73 acres, more or less

Working Interest Owners:

BPO

Dennis Hopper c/o Grove Burnett, Attorney at Law P.O. Box 368 Taos, NM 87571	.24943098
T.H. McElvain Oil & Gas Limited Partnership P.O. Box 2148 Santa Fe, NM 87501-2148	.15199700
Noseco Corporation, a Nevada Corporation 7400 Lakeside Drive Reno, NV 89511	.13053575
Peter and Renate Neumann P.O. Box 1170 Reno, NV 89504	.10336595
Gavilan Dome Properties 1180 Cedarwood Drive Moraga, CA 94556	.07411818
Mesa Grande Resources, Inc. 1200 Philtower Bldg. Tulsa, OK 74103	.03524988
NM&O Operating Company 6 E. 5th Street, Suite 200 Tulsa, OK 74103	.02712504
Cougar Capital, LLC 5862 Cromo Drive, Suite 199 El Paso, TX 79912	.03039940
James M. Raymond P.O. Box 1445 Kerrville, TX 78028	.02338415
Pena Blanca Corporation P.O. Box 2148 Santa Fe, NM 87504	.01169208
Big Snowy Exploration Limited Partnership P.O. Box 2148 Santa Fe, NM 87504	.01169208
Joe Elledge P.O. Box 111	.00467683

P.O. Box 111
Farmington, NM 87409

Huntington T. Walker
1580 Lincoln Street, Suite 635
Denver, CO 80203-1508

.01558944

Johansen Energy Partnership
P.O. Box 1773
Whitefish, MT 59937

.00602775

Mr. David M. Poage
Dugan Production Corporation
P.O. Box 420
Farmington, NM 87499-0420

.12471549

Total

1.00000000

McElvain Oil & Gas Properties, Inc.

1050 17TH STREET, SUITE 1800
DENVER, COLORADO 80265

MONA L. BINION, CPL
LAND MANAGER

TELEPHONE 303-893-0933 EXT.306
FAX 303-893-0914
Cell 303-809-2058

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 2000

TO WORKING INTEREST OWNERS
(See Attached Address List)

Re: Cougar Com 4-#1A
Re-Entry of Dewey Bartlett #1
E/2 Section 4, T25N-R2W
Rio Arriba County, New Mexico
McElvain Cougar Prospect

Gentlemen:

I would like to take this opportunity to first introduce myself, Mona L. Binion, CPL as Land Manager for McElvain Oil & Gas Properties, Inc. ("McElvain") replacing Steve Jordan. Also you should be aware that McElvain has relocated their offices to:

**1050 17TH STREET, SUITE 1800
DENVER, CO 80265
(303) 893-0933
(303) 893-0914 FAX**

and that effective July 1, 2000, the offices located at 409 St. Michael's Drive, Santa Fe, New Mexico will be closed.

By letter dated April 18, 2000, McElvain proposed the re-entry of the Dewey Bartlett #1 well for the purpose of recompletion of the Mesaverde formation. Enclosed with the proposal was a AAPL Model Form 610-1982 Operating Agreement covering the E/2 of Section 4, T25N-R2W as to all depths below the Pictured Cliffs formation ("Operating Agreement").

By letter dated May 22, 2000, W. H. McDermott submitted a proposal from NM&O Operating Company ("NMO") to re-enter the same well for the purpose of recompletion of the Dakota formation.

This letter is written to respond to the NMO proposal for a Dakota completion of the Dewey Bartlett #1 well and again solicit voluntary commitment of all parties to McElvain's April 18 proposal to complete the Cougar Com #4-1A Well (f/k/a Dewey Bartlett #1) in the Mesaverde

To Working Interest Owners
Cougar Com #4-1A
June 14, 2000
Page 2


formation. McElvain's evaluation of this location shows the Mesaverde formation to have a higher potential for recovery of economic production than the Dakota. The formation previously perforated in this well was the Gallup, which is deeper than the Mesaverde and shallower than the Dakota. In this particular well, a completion of the Dakota would include stimulation down tubing (which is consistent with NMO proposal) and the Gallup perforations would require cement squeeze regardless of whether the Dakota completion was before or after Mesaverde completion. After giving consideration to all existing circumstances, it was McElvain's opinion that the best opportunity to optimize initial recovery from the well was to attempt a completion of the Mesaverde formation, with the intention, after review of production from the Mesaverde consider later proposing a payadd of the Dakota interval, which does not create any additional cost or complication to a Dakota completion than would exist in this well if the Dakota were completed first. The Operating Agreement submitted with the McElvain April 18 proposal covers depths including both intervals. All parties have been invited to join in the execution of this agreement which provides for the means to later propose and consider completing and producing the Dakota.

We again request that all parties who have not yet responded to the McElvain April 18 Cougar Com #4-1A proposal to re-enter and complete the Mesaverde formation please review and respond with an election regarding participation. We have in hand voluntary commitment from approximately 42% of the working interest in this spacing unit to the enclosed Operating Agreement or other operating agreements covering this unit all of which name McElvain Oil & Gas Properties, Inc. as Operator. Whether or not you elect to participate, we request that you execute the Operating Agreement to provide the parties who do elect to participate a voluntary basis for allocation of cost and production and a method of producing and operating the well.

For your convenience, a copy of the original McElvain proposal, Authority for Expenditure and Operating Agreement are enclosed herewith to the parties who have not yet responded. It has been noted that various interests shown on the NMO proposal are slightly different from the interests shown for those parties in the enclosed Operating Agreement. We are aware of certain title questions which exist affecting these parties which will be addressed prior to commencement of operations.

We thank you for consideration to this request. Please feel free to contact the undersigned if you have any questions regarding this response or the McElvain proposal. If your questions relate to science, feel free to contact Larry Van Ryan (303) 893-0933 x301, or engineering feel free to contact John Steuble (303) 893-0933 x302.

Very truly yours,
McElvain Oil & Gas Properties, Inc.


Mona L. Binion, CPL
Land Manager

MLB/idi
Encls

ELECTION BALLOT
Cougar Com #4-1A Well
Mesaverde Recompletion Re-entry
June 14, 2000

This ballot represents elections under McElvain April 18, 2000 proposal for re-entry of the
Dewey Bartlett #1 well – now known as the McElvain Cougar Com #4-1A Well for a
Mesaverde recompletion

_____ YES, I/We hereby elect to participate in the Mesaverde recompletion in the
McElvain Cougar Com #4-1A Well located in the NE/4SE/4 of Section 4, T25N-
R2W.

_____ NO, I/We do hereby elect NOT to participate in the Mesaverde recompletion in the
McElvain Cougar Com #4-1A Well located in the NE/4SE/4 of Section 4, T25N-
R2W.

COMPANY / INDIVIDUAL NAME: _____

BY: _____

Title: _____

Date: _____

**Please execute this Election Ballot in the space provided above along
with the attached Operating Agreement signature pages and
return all executed pages to McElvain as follows:**

To Mona Binion
Fax (303) 893-0914

FOLLOWED BY ORIGINALS DELIVERED TO
McElvain Oil & Gas Properties, Inc.
1050 17th Street, Suite 1800
Denver, CO 80265

WORKING INTEREST OWNERS

**Cougar Com #4-1A
E/2 Section 4, T25N-R2W
Rio Arriba County, New Mexico**

**T. H. McElvain Oil & Gas Limited Partnership
Big Snowy Exploration Limited Partnership
Pena Blanca Corporation
c/o McElvain Oil & Gas Properties, Inc.
1050 17th Street, Suite 1800
Denver, CO 80265**

**Dennis Hopper
c/o Spencer Cross
Dharma Properties, Inc.
8018 NDCBU
Taos, New Mexico 87571
xc/ without attachments
Grove Barnett
P. O. Box 386
Taos, New Mexico 87571**

**Noseco Corporation
7400 Lakeside Drive
Reno, NV 89511**

**Neumann Family Trust
Peter and Renate Neumann, individually
c/o Peter Neumann
P. O. Box 1170
Reno, NV 89504**

**Dugan Production
P. O. Box 420
Farmington, NM 87499-420
Attention: Mr. David Poage**

**Cougar Capital LLC
5862 Cromo Drive, Suite 139
El Paso, TX 79912-5510**

**Johansen Energy Partnership
P. O. Box 1773
Whitefish, MT 59937**

**Gavilan Dome Properties
1180 Cedarwood Drive
Moraga, CA 94556
Attention: Mr. Vern Hansen**

**Mesa Grande Resources, Inc.
1200 Philtower Bldg.
Tulsa, OK 74103**

**NM & O Operating Company
6 East 5th Street, Suite 200
Tulsa, OK 74103**

**Huntington and Carol Walker
2961 S. Filmore Way
Denver, CO 80210**

**Williams Production Company
P. O. Box 3102
Tulsa, OK 74101**

**James M. Raymond
P. O. Box 291445
Kerrville, TX 78029-1445**

**Joe Elledge
P. O. Box 111
Farmington, New Mexico 87499**