

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-24303
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gulf NW State
8. Well No.#1
Pool name or Wildcat Triple X Delaware
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3713 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Adams Oil & Gas Producers

3. Address of Operator  
 P.O. Box 433, Wink, TX

4. Well Location  
 Unit Letter M : 660 feet from the South line and 660 feet from the West line  
 Section 6 Township 24S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-compilation.

1) All well fluids will be circulated to plastic lined pit or steel tank

2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayward Wink TITLE \_\_\_\_\_ DATE 9/29/00

Type or print name \_\_\_\_\_ Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE 9/28/00

**Plugging Procedure  
Gulf NW State # 1  
UL M, Sec 6, T24S, R33E**

**10.750" 33# casing set at 400 feet in 15" hole cemented 375 sx cmt, circulated  
4.5" 9.50# casing set at 5158feet in 7.875" hole, cement with 200 sx cmt  
Estimated cement top 4000 feet  
Perfs 5020-5025 feet**

- 1) Move in rig up service unit**
- 2) Pull rods and pump**
- 3) Nipple up BOP**
- 4) Pull tubing**
- 5) Run gauge ring to 4980 feet**
- 6) Pull wire line and gauge ring**
- 7) Run and set cast iron bridge plug at 4980 feet**
- 8) Run tubing to 4980 feet spot 25 sx cement**
- 9) Pull tubing to 4600 feet**
- 10) Displace well with mud laden fluid**
- 11) Pull tubing**
- 12) Perf casing at 1313 feet with 4 shots**
- 13) Pull Perf guns**
- 14) Run packer and tubing**
- 15) Set packer at 1180 feet**
- 16) Establish injection rate**
- 17) Squeeze perfs with 50 sx cement**
- 18) Displace cement to 1263 feet**
- 19) If pressure allows release packer and pull tubing and WOC**
- 20) Run tubing and tag cement**
- 21) Pull tubing**
- 22) Perf casing at 450 feet**
- 23) Run packer and tubing**
- 24) Set packer at 250 feet**
- 25) Establish circulation thru 4.5" and 10.750" annulus**
- 26) Cement until cement circulates through above annulus**
- 27) Displace cement to 350 feet and WOC**
- 28) Release packer and pull tubing and packer**
- 29) Run tubing and tag cement**
- 30) Pull tubing to 60 feet and circulate cement to surface**
- 31) Pull tubing**
- 32) Cut off well head and install PA marker**
- 33) Rig down move out service unit**
- 34) Cut off anchors and clean location**