

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-24381

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other SWD

2. Name of Operator
 Adams Oil & Gas Producers

3. Address of Operator
 P.C. BOX 433 Wink, TX

4. Well Location
 Unit Letter L : 1980 feet from the South line and 660 feet from the West line
 Section 6 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3598 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OF: ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) All well fluids will be circulated to plastic lined pit or steel tank

2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Wink TITLE _____ DATE 9/28/00

Type or print name _____ Telephone No. _____

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR DATE 9/28/00

**Plugging Procedure
Gulf NW State # 2
UL L, Sec 6, T24S, R33E**

**8.625" 24# casing set at 404 feet in 12.250 hole cemented 275 sx cmt, circulated
5.5" 15.50# casing set at 5168feet in 7.875" hole, cement with 200 sx cmt
Estimated cement top 3646 feet
Perfs 5034-5038 feet**

- 1) Move in rig up service unit**
- 2) Pull production equipment as necessary**
- 3) Nipple up BOP**
- 4) Run gauge ring to 5000 feet**
- 5) Pull wire line and gauge ring**
- 6) Run and set cast iron bridge plug at 5000 feet**
- 7) Run tubing to 5000 feet spot 25 sx cement**
- 8) Pull tubing to 4740 feet**
- 9) Displace well with mud laden fluid**
- 10) Pull tubing**
- 11) Weld on pull nipple and stretch casing**
- 12) Cut and pull casing from free point**
- 13) Run tubing to 50 foot inside stub**
- 14) Spot 50 sx of cement**
- 15) Pull tubing and WOC**
- 16) Run tubing and tag cement plug**
- 17) Pull tubing to 1375 feet**
- 18) Spot 50 sx cement**
- 19) Pull tubing and WOC**
- 20) Run tubing and tag cement plug, maximum depth 1275 feet**
- 21) Pull tubing to 454 feet**
- 22) Spot 50 sx cement**
- 23) Pull tubing and WOC**
- 24) Run tubing and tag cement plug, maximum depth 354 feet**
- 25) Pull tubing to 60 feet**
- 26) Circulate cement to surface**
- 27) Pull tubing**
- 28) Cut off well head and install PA marker**
- 29) Rig down and move out service unit**
- 30) Cut off anchors and clean location**