

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-09449

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Adams Oil & Gas Producers

3. Address of Operator
 P.O. Box 433, Wink, TX

4. Well Location
 Unit Letter D : 660 feet from the North line and 660 feet from the West line
 Section 7 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3590 RKB

7. Lease Name or Unit Agreement
 Name:
 State "O"

8. Well No.#1

Pool name or Wildcat
 Triple X Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re:compilation.

1) All well fluids will be circulated to plastic lined pit or steel tank
 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Wink TITLE FIELD REPRESENTATIVE DATE 9/28/00

Type or print name _____ Telephone No. _____
 (This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE 9/28/00

Conditions of approval, if any:

Plugging Procedure
State "O" # 1
UL D, Sec 7, T24S, R33E

12.750" conductor set at 60 feet in 14" hole, no cement
8.625" 29# casing set at 404 feet in 11" hole, cement with 200 sx, circulated
4.5" 11.60# casing set at 5204 feet in 7.875" hole, cement with 300 sx
cement.

Estimated TOC is 3467 feet
Perfs 5010-5034

1. Move in rig up service unit
2. Pull production equipment as necessary
3. Nipple up BOP
4. Run gauge ring to 4950 feet
5. Run and set CIBP at 4950 feet
6. Run tubing to 4950 feet
7. Spot 25 sx cement
8. Pull tubing to 4600 feet
9. Displace well with mud laden fluid
10. Pull tubing
11. Weld on pull nipple and stretch casing
12. Cut and pull casing from 1350 feet if free at this point
13. Run tubing to 1400 feet
14. Spot 50 sx cement
15. Pull tubing and WOC
16. Run tubing and tag cement plug, maximum depth 1270 feet
17. Pull tubing to 454 feet
18. Spot 50 sx cement
19. Pull tubing and WOC
20. Run tubing and tag cement plug, maximum depth 354 feet
21. Pull tubing to 60 feet
22. Circulate cement to surface
23. Cut off well head and install PA marker
24. Rig down move out service unit
25. Cut off anchors and clean location