

PRINCIPAL: POE PROPERTIES, INC. 36355
SURETY: United States Fire Insurance Company 26181
BOND NO.: 610 082418 6
IDN 10386
TYPE: \$50,000 Blaknet Plugging Bond
APPROVED: November 22, 1983
CANCELLED: CFL - January 15, 1988
no wells 4-19-94

WELL LOCATION:

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 1
CASE NO. 12531

Hebert, Lyn

From: Prichard, Billy
Sent: Tuesday, October 10, 2000 11:54 AM
To: Hebert, Lyn
Cc: Wink, Gary; Williams, Chris
Subject: SCH

Lyn, I am mailing today information on Poe Properties, Inc.. Well is the Ivey # 1, UL J, Sec 29, T4S, R33E, API # 30-041-20723.. This well is in need of plugging and the bond was released in 1994. Attached is picture if



xx,29,4,33a.jpeg

needed.
Billy Prichard

Thanks

U.S. Fire Insurance Company

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-041-20723 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 7. Lease Name or Unit Agreement Name: Ivey |
| 2. Name of Operator Poe Properties, Inc | 8. Well No.#1 | |
| 3. Address of Operator P O Box 9769, Ft. Worth, Tx 76107 | 8. Pool name or Wildcat Peterson - Miss | |
| 4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>29</u> Township <u>4S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4376 GL | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> | |
|--|--|---|--|

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ Telephone No. _____

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

no listing in Ft. Worth

OIL CONSERVATION DIVISION
DISTRICT I HOBBS
1625 N. FRENCH DRIVE, HOBBS, NM 88240
(505) 393-6161
FAX (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

March 2, 2000

Poe Properties, Inc.
P.O. Box 9769
Fort Worth, TX 76107

RE: IVEY #1 - DRY HOLE
UNIT J-S29-T4S-R33E

30-041-20723

Gentlemen:

Through routine inspection it has come to our attention that the above referenced well has been shut-in, for an extended period of time. Our records show that August 7, 1985, Jerry Sexton approved a C-103 Notice of Intent to Plug and Abandon the subject well. The plug and abandonment of this well was never performed, and when I checked with Dorothy Phillips, of our Santa Fe office, the \$50,000 Blanket Surety Bond issued by U. S. Fire Insurance co. was released April 19, 1994.

I would like to know how this bond was released without the well being plugged. I will be sending a copy of this letter along with the well file information to Lynn Hebert, Oil Conservation Division Attorney, Santa Fe, requesting a show cause hearing why this well should be plugged.

I would appreciate a reply to this letter within 10 days of receipt of letter. If I can be of any assistance to you please do not hesitate in contacting me @ 505-393-6161 ext. 114.

Sincerely,

OIL CONSERVATION DIVISION

Gary W. Wink
GARY WINK

gw/sad

cc: Chris Williams
Lynn Hebert
✓file

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 --

7. Unit Agreement Name
 --

8. Farm or Lease Name
 IVEY

9. Well No.
 1

10. Field and Pool, or Wildcat
 Peterson-Mississippi

12. County
 Roosevelt

| | |
|------------------------|--|
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| FILE | |
| U.S.O.S. | |
| LAND OFFICE | |
| OPERATOR | |

7. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 POE PROPERTIES, INC.

3. Address of Operator
 P. O. Box 9769, Fort Worth, Texas 76107

4. Location of Well
 UNIT LETTER J LOCATED 2310 FEET FROM THE south LINE AND 1980 FEET FROM
east LINE OF SEC. 29 TWP. 4S RGE. 33E NMPM

15. Date Spudded 4-11-84 16. Date T.D. Reached 5-6-84 17. Date Compl. (Ready to Prod.) -- 18. Elevations (DF, RKB, RT, GR, etc.) 4376' G.L. 19. Elev. Casinghead ----

20. Total Depth 8300' 21. Plug Back T.D. -- 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By: Rotary Tools 0-8300' Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name
 None

25. Was Directional S
 Mude
 No

26. Type Electric and Other Logs Run
 Compensated Density - Neutron., Dual

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULL |
|-------------|----------------|-----------|-----------|------------------|-------------|
| 13 3/8" | 54.5# | 375' | 17 1/2" | 375 Sx (circ.) | |
| 8 5/8" | 24.0# | 1896' | 11 " | 700 Sx (circ.) | |
| 5 1/2" | 17.0# | 8300' | 7 7/8" | 600 Sx | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
| | | |

31. Perforation Record (Interval, size and number)

8251-8258' (14 holes)
 8110-8130' (20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|---|
| 8251-8258' | 1000 gal acid |
| 8251-8258' | 2100 gal KCL & 500# Sand |
| 8110-8130' | CO ₂ Frac 450 gal WG-18 and 16 sacks sand. |

33. PRODUCTION

Date First Production None Production Method (*Flowing, gas lift, pumping - Size and type pump*) _____ Well Status (*Prod. or Shut-in*) Prep. to Plug

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas-Oil Ratio |
|--------------|--------------|------------|-------------------------|------------|-----------|--------------|---------------|
| | | | | | | | |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---------------------------|
| | | | | | | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
 Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James A. Kraut TITLE Agent DATE 7-26-85

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
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| SANTA FE | | |
| FILE | | |
| U.S.O.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
State For
5. State Oil & Gas Lease No.
--

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole | 7. Unit Agreement Name -- |
| 2. Name of Operator POE PROPERTIES, INC. | 8. Firm or Lease Name IVEY |
| 3. Address of Operator P. O. Box 9769, Fort Worth, Texas 76107 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J 2310 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 29 TOWNSHIP 4S RANGE 33E NMPM. | 10. Field and Pool, or Wildcat Peterson - Miss. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4376' G.L. | 12. County Roosevelt |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPHS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 8300'. (13 3/8"-375'-circ) (8 5/8"-1896'-circ) (5 1/2"-8300'-600 sx, Est. TC - 4478')
Perforations - 8110-8130', 8251-8258'

- Spot 20-sack cement plug from 8200-8050' (will tag plug).
- Spot 20-sack cement plug from 7280-7130'.
- Cut & salvage ± 4478' of 5 1/2" casing.
- Spot 28-sack cement plug 50' in and out of 5 1/2" stub. Tag
- Spot 35-sack cement plug from 3120-3020'.
- Spot 35-sack cement plug from 1950-1850'. Tag
- Spot 7-sack cement plug from 20'-surface.

Heavy mud will be placed between plugs and regulation 4" marker will be placed over well.

This abandonment program is in accordance with plugging program outlined by Mr. Jerry Sexton on 7-30-85.

18. I hereby verify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James A. Knaut TITLE Agent DATE 8-2-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 7 1985

CONDITIONS OF APPROVAL, IF ANY:

**Plugging Procedure
Poe Properties
Ivey # 1
UL J, Sec 29, T4S, R33E
API # 30-041-20723**

**13 3/8" csg set at 375 feet, cement circulated
8 5/8" csg set at 1896 feet, cement circulated
5 1/2" csg set at 8300 feet, cement with 600 xs cmt, calculated TOC 4478 feet
Perfs 8110-8258 feet**

- 1. Move in rig up plugging unit**
- 2. Check well head for presence of tubing**
- 3. Nipple up BOP**
- 4. Run sinker bar with wireline, tag PBTD**
- 5. If PBTD allows run gauge ring to 8060 feet**
- 6. Run and set cast iron bridge plug at 8060 feet**
- 7. Cap CIBP with 35 feet of cmt by dump bailer**
- 8. Run tubing to 8020 feet**
- 9. Displace well with MLF**
- 10. Pull tubing to 7280 feet**
- 11. Spot 25 sx cmt plug**
- 12. Pull tubing**
- 13. Weld on pull nipple and stretch casing**
- 14. Cut and pull csg from free point**
- 15. Run tubing to 50 foot inside of casing stub**
- 16. Spot 35 sx cmt**
- 17. Pull tubing and WOC**
- 18. Run tubing and tag cement plug**
- 19. Maximum depth is casing stub minus 50 feet**
- 20. Pull tubing to 3120 feet**
- 21. Spot 35 sx cmt**
- 22. Pull tubing to 1950 feet**
- 23. Spot 35 sx cmt**
- 24. Pull tubing and WOC**
- 25. Run tubing and tag cement plug**
- 26. Maximum depth 1846 feet**
- 27. Pull tubing to 425 feet**
- 28. Spot 35 sx cmt plug**
- 29. Pull tubing and WOC**
- 30. Run tubing and tag cmt plug**
- 31. Maximum depth is 325 feet**
- 32. Pull tubing to 60 feet and circulate cement to surface**
- 33. Pull tubing and cut off well head and install PA marker**
- 34. Rig down move out plugging unit**
- 35. Cut off anchors and clean location**