

ROBERT L. BAYLESS, PRODUCER

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

January 22, 2001

Ms. Lori Wrotenbery, Director
**NEW MEXICO OIL
CONSERVATION DIVISION**
2040 S. Pacheco Street
Santa Fe, NM 87505

RE: NMOCD Case No. 12557
REQUEST FOR CONTINUANCE of
Application for Compulsory Pooling
Robert L. Bayless, Operator
Hun Nop Pi # 2 Well
W/2 Sec. 19-T26N-R8W
San Juan County, NM

Dear Ms. Wrotenbery:

Due to continued medical concerns in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on February 22nd, 2001.

Should you have any questions, I may be contacted at (505) 564-7806.

Yours truly,



Paul Hall, CPL/ESA
Land Manager

cc: Non-committed working interest owners

ROBERT L. BAYLESS, PRODUCER

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

January 9, 2001

Ms. Lori Wrotenbery, Director
**NEW MEXICO OIL
CONSERVATION DIVISION**
2040 S. Pacheco Street
Santa Fe, NM 87505

RE: NMOCD Case No. 12557
REQUEST FOR CONTINUANCE of
Application for Compulsory Pooling
Robert L. Bayless, Operator
Hun Nop Pt = 2 Well
W/2 Sec. 19-T26N-RSW
San Juan County, NM

Dear Ms. Wrotenbery:

We wish to reconfirm the continuance of NMOCD Case No. 12557. The scheduled Case is now set for hearing on January 25th, 2001.

Should you have any questions, I may be contacted at (505) 564-7806.

Yours truly,



Paul Hall, CPL/ESA
Land Manager

cc: Non-committed working interest owners

NAME	CERTIFIED2
JAMES H. ANDERSON 2713 107TH SE BEAUX ARTS, WA 98004	7099 3400 0018 4212 9904
WILLIAM R. ANDERSON 2139 ELMWOOD AVENUE WILMETTE, IL 60091	7099 3400 0018 4212 9898
ESTATE OF DOROTHY DeGOLYER ARNOLD % DOUGLAS DeGOLYER ARNOLD 638 MORENO ROAD PENN VALLEY, PA 19077	7099 3400 0018 4212 9881
BARBARA ANN McCONNELL BRUSS McCONNELL LLC 67428 OAK LEAF MONTROSE, CO 81401	7099 3400 0018 4212 9874
ELLA NORA ANDERSON DENNY 7379 SE 71ST STREET MERCER ISLAND, WA 98040	7099 3400 0018 4212 9867
MS. JANET WOOLDRIDGE DEVON ENERGY CORP. 20 N. BROADWAY AVENUE, SUITE 1500 OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9850
MS. EVA WHITEN HALL ENERGY CO. , LLC 101 PARK AVENUE, SUITE 1010 OKLAHOMA CITY, OK 73102	7099 3400 0018 4212 9843
BARBARA IRENE McCONNELL TESTAMENTARY TRUST 67428 OAK LEAF MONTROSE, CO 81401	7099 3400 0018 4212 9836
ESTATE OF VIRGINIA DeGOLYER MAXSON % MARY MAXSON THOMPSON 555 REPUBLIC DR, SUITE 200 PLANO, TX 75074	7099 3400 0018 4212 9829
MARJORIE ANDERSON PELTO P. O. BOX 10701 BAINBRIDGE ISLAND, WA 98110	7099 3400 0018 4212 9812
MR. J. E. GALLEGOS GALLEGOS LAW FIRM, A PROFESSIONAL CORPORATION 460 ST. MICHAELS DRIVE, BUILDING 300 SANTA FE, NM 887505	7099 3400 0018 4212 9805
	Notification of new hearing date. Sent 1/9/01

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MS. EVA WHITEN
 HALL ENERGY CO., LLC
 101 PARK AVENUE, SUITE 1010
 OKLAHOMA CITY, OK 73102

2. Article Number (Copy from service lab)

PS Form 3811, July 1999

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

1-16-01

C. Signature

X Barbara L. L. L. Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7099 3400 0018 4212 9843

Hun Nop Pi - Pooling Date 1/25/01

ROBERT L. BAYLESS, PRODUCER

P. O. BOX 163
FARMINGTON, NM 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

December 15, 2000

Ms. Lori Wrottenbery, Director
**NEW MEXICO OIL
CONSERVATION DIVISION**
2040 S. Pacheco Street
Santa Fe, NM 87505

RE: NMOCD Case No. 12557
REQUEST FOR CONTINUANCE of
Application for Compulsory Pooling
Robert L. Bayless, Operator
Hun Nop Pi # 2 Well
W/2 Sec. 19-T26N-R8W
San Juan County, NM

Dear Ms. Wrottenbery:

Due to a medical emergency in the immediate family of Mr. Bayless, we respectfully request a continuance of NMOCD Case No. 12557. We further request that such Case be rescheduled for hearing on January 25th, 2001.

Should you have any questions, I may be contacted at (505) 564-7806.

Yours truly,



Paul Hall, CPL/ESA
Land Manager

cc: Non-committed working interest owners

ROBERT L. BAYLESS, PRODUCER

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

November 29, 2000

CERTIFIED MAIL 7000 0600 0025 2409 1796

MS. EVA WHITEN
HALL ENERGY CO., LLC
101 PARK AVENUE, SUITE 1010
OKLAHOMA CITY, OK 73102

RE: Application for Compulsory Pooling
Robert L. Bayless, Operator
Hun Nop Pi # 2 Well
W/2 Sec. 19-T26N-R8W
San Juan County, NM

Dear Ms. Whiten:

The purpose of this letter is to provide written notice pursuant to the Rules and Regulations of the New Mexico Oil Conservation Division ("NMOCD") that Robert L. Bayless ("Bayless") has filed an application with the NMOCD requesting the issuance of an Order force pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the W/2 of Section 19, Township 26 North, Range 8 West, NMPM, San Juan County, New Mexico, forming a 320.04 acre gas spacing and proration unit for the Basin Dakota pool to be dedicated to the Hun Nop Pi # 2 Well and completed in the Basin Dakota pool. Bayless also requests that the order designate Bayless as operator of the Well, and that it provide for the recovery by the joining working interest owners of the costs of drilling, completing, equipping and operating the Well, together with a reasonable charge for risk involved in drilling and completing the Well. In addition, Bayless requests that the Order establish a reasonable charge for supervision of the Well during the drilling and production stages.

Bayless has requested the application be placed on the on the December 21st, 2000, docket of the NMOCD for hearing. You may appear at the hearing to record any protest or objection you may have with respect to the subject matter of the application. For your information, the Rules and Regulations of the NMOCD require that each participant in an NMOCD hearing file a Pre-Hearing Statement on or before the Friday next preceding the date of the hearing.

Please advise if you have any questions.

Yours truly,

Paul Hall, CPL/ESA
Land Manager

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 1796

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total		
Recip.	MS. EVA WHITEN	
Street	HALL ENERGY CO., LLC	
	101 PARK AVENUE, SUITE	
	1010	
	OKLAHOMA CITY, OK 73102	

PS-Form 3811, July 1999 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Received by (Please Print Clearly) _____ B. Date of Delivery <u>12-4-00</u></p> <p>C. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>MS. EVA WHITEN HALL ENERGY CO., LLC 101 PARK AVENUE, SUITE 1010 OKLAHOMA CITY, OK 73102</p>	<p>3. Service Type</p> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
<p>2. Article Number (Copy from service label)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

HALL ENERGY CO., L.L.C.
101 PARK AVENUE, SUITE 490
OKLAHOMA CITY, OKLAHOMA 73102-7202
PHONE AREA CODE (405) 232-8160

October 30, 2000

Paul Hall, CPL/ESA
Land Manager
Robert L. Bayless, Producer L.L.C.
P. O. Box 168
Farmington, NM 87499

Dear Mr. Hall:

We are in receipt of your certified letter of Oct. 10, 2000 regarding the drilling of the Bayless' HUN NOP PI # 1 well in San Juan County, New Mexico.

Hall Energy would like to participate with ½ of its acreage and sell the remaining Leasehold interest at \$100.00 per acre.

If you are interested in such an arrangement, please advise us at your earliest convenience.

Sincerely,


Eva Whiten

ROBERT L. BAYLESS, PRODUCER LLC

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

October 10, 2000

Ms. Eva Whiten
HALL ENERGY CO., LLC
101 Park Avenue
Suite 490
Oklahoma City, OK 73102

RE: Bayless' HUN NOP PI #1 Well
San Juan County, New Mexico

Dear Ms. Whiten:

Robert L. Bayless, Producer LLC proposes to drill the subject Well to an estimated depth of 6,650 feet to test the Dakota formation at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. A review of ownership information indicates that Fred Jones owned an undivided interest of 4.251984 % or 13.6080 net mineral acres in the proposed W/2 proration unit for this Well. Please provide us with a copy of the instrument wherein your Company acquired the interests of Fred Jones for our records.

We have enclosed Bayless' AFE covering the subject Well for your review. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

As an alternative to participating in the subject Well, Bayless proposes to purchase your leasehold interest at \$100.00 per net mineral acre for a total of \$1,360.80. An assignment of such leasehold would be; 1) limited to those depths below base of the Pictured Cliffs formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

We intend to spud this well before the end of the year. Therefore, we ask for your early review and response to our request for support in the drilling of this Well.

If you desire to sell your interest in the Well, please sign in the space provided herein below and return one copy to my attention by FAX at (505) 326-6911. Upon receipt of an executed copy of this letter, I will complete appropriate assignments for your execution. Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA
Land Manager

The above agreed to and accepted this _____ day of October, 2000.

HALL ENERGY CO., LLC

By: _____
Name: _____
Title: _____

ROBERT L. BAYLESS, PRODUCER LLC

AUTHORITY FOR EXPENDITURE

WELL NAME:	Hun - Nop - Pi	WELL NUMBER:	2	LOCATION:	NE 1/4 Section 19-T26N-R8W
STATE:	Basin Dakota	COUNTY:	San Juan	STATE:	New Mexico
WELL TYPE:	Gas	TOTAL DEPTH:	6650	DATE:	8/2/00
PREPARED BY:	Robert L. Bayless	PREPARED BY:	rmb	FILE:	c:\ns\office\excel\af\HunNopPi#2.xls

						DRY HOLE	COMPLETED
DRILLING INTANGIBLES							
3-04	PERMITTING	(STAKING, DAMAGES, ARCHAEOLOGY, PAPERWORK)				\$5,000	\$5,000
3-08	DIRTWORK	(LOCATION, PITS, ROADS)				4,000	4,000
3-08	DRILLING	FOOTAGE:	6650 FEET @	\$21.00 / FOOT -		139,650	139,650
3-08	DRILLING	DAYWORK:	2 DAYS @	\$5,800.00 / DAY -		11,600	11,600
3-26	CEMENTING	SURFACE:				3,000	3,000
3-65	CEMENTING	PLUGGING:				4,000	4,000
3-60	LOGGING	PRODUCTION:				6,500	6,500
3-18	MUD AND MATERIALS					5,000	5,000
3-09	DRILL BITS					0	0
3-15	WATER & WATER HAULING					3,500	3,500
3-61	WELL TESTING	(DST, CORING, ETC)				0	0
3-63	WELL TESTING	(MUD LOGGING & WELLSITE GEOLOGIST)				1,000	1,000
3-53	SUPERVISION	(ENG, GEO, LEGAL)	10 DAYS @	\$400.00 / DAY -		4,000	4,000
3-27	TRUCKING					1,000	1,000
3-11	MISC. LABOR					2,500	2,500
3-67	MISC. INTANGIBLES					2,000	2,000
3-57	ADMINISTRATIVE OVERHEAD		10 DAYS @	\$300.00 / DAY -		3,000	3,000
	CONTINGENCY		5 %			9,788	9,588
TOTAL DRILLING INTANGIBLES:						\$205,538	\$201,338

DRILLING TANGIBLES							
3-22	SURFACE CASING	250 FEET TYPE:	8 5/8" 24.0 #ft	@	\$9.80 / FOOT -	\$2,450	\$2,450
4-24	WELLHEAD EQUIPMENT	(WELLHEADS, VALVES, FITTINGS, ETC)				750	750
	CONTINGENCY			5 %		160	160
TOTAL DRILLING TANGIBLES:						\$3,360	\$3,360

COMPLETION INTANGIBLES							
4-21	CASING CREW	PRODUCTION:				-	\$2,500
4-26	CEMENTING	PRODUCTION:				-	9,500
4-08	COMPLETION UNIT		7 DAYS @	\$2,100.00 / DAY -		-	14,700
4-60	WIRELIN	(PERFORATING AND LOGGING)				-	8,000
4-62	STIMULATION	(ACIDIZING AND FRACTURING)				-	70,000
5-53	SUPERVISION	(ENG, GEO)	7 DAYS @	\$400.00 / DAY -		-	2,800
4-15	WATER	(PURCHASE AND HAULING):				-	8,000
5-08	DIRTWORK	(LOCATION CLEANUP)				-	2,500
4-27	TRUCKING					-	4,000
4-18	RENTALS					-	2,500
5-11	MISC. LABOR	(WELL HOOKUP)				-	10,000
3-67	MISC. INTANGIBLES					-	2,000
5-57	ADMINISTRATIVE OVERHEAD		7 DAYS @	\$300.00 / DAY -		-	2,100
	CONTINGENCY		5 %			-	6,330
TOTAL COMPLETION INTANGIBLES:						\$0	\$144,930

COMPLETION TANGIBLES							
4-22	LONGSTRING CASING	6650 FEET TYPE:	4 1/2" 11.60 #ft	@	\$6.25 / FOOT -	-	41,563
4-29	TUBING	6650 FEET TYPE:	2 3/8" 4.7 #ft	@	\$2.25 / FOOT -	-	14,963
5-40	VALVES, PIPING, AND FITTINGS					-	8,000
4-24	WELLHEAD EQUIPMENT	(WELLHEADS, VALVES, FITTINGS, ETC)				-	2,500
5-39	PIPELINE	0 FEET TYPE:	2 INCH	@	\$5.50 / FOOT -	-	0
5-42	METER RUN					-	0
5-33	PRODUCTION UNIT					-	10,000
5-34	DEHYDRATOR					-	10,000
5-37	PRODUCTION TANK					-	5,500
5-38	NOISE ABATEMENT					-	0
5-67	MISC. EQUIPMENT	(FENCES, CULVERTS, ETC)				-	3,500
	CONTINGENCY			5 %		-	2,723
TOTAL COMPLETION TANGIBLES:						\$0	\$98,748
TOTAL WELL COST:						\$208,898	\$448,376

COVARS:		Working Interest		OWNER SHARE	
BY	DATE		DRY HOLE	COMPLETED	
RT L. BAYLESS, et al		8/2/00	95.74800%	\$200,015	\$429,311
Energy Co., LLC			4.25200%	\$8,862	\$19,065

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 2409 3349

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement: Required)		
Total Postage		

Recipient	Ms. Eva Whiten
Street, Ap	HALL ENERGY CO., LLC
City, State	101 Park Avenue, Suite 490 Oklahoma City, OK 73102

ROBERT L. BAYLESS, PRODUCER LLC

P. O. BOX 168
FARMINGTON, NM 87499

FAX NO.
(505) 326-6911

OFFICE NO.
(505) 326-2659

August 2, 2000

Ms. Evita Whiten
HALL
101 Park Avenue
Suite 490
Oklahoma City, OK 73102
FAX (405)

RE: Bayless' HUN NOP PI #1 Well
San Juan County, New Mexico

Dear Ms. Whiten:

Robert L. Bayless, Producer LLC proposes to drill a Well to test the Dakota formation, estimated at a depth of 6,650 feet, at a legal location in the NW/4 of Section 19, Township 26 North, Range 8 West, San Juan County, New Mexico. A review of ownership information indicates that Fred Jones owned an undivided interest of 4.251984 % or 13.6080 net mineral acres in the proposed W/2 proration unit for this Well. Please provide us with a copy of the instrument wherein your Company acquired the interests of Fred Jones for our records.

The estimated cost for this Well is \$448,376.00. We expect this to be a marginal well, but feel it will reach payout with a modest opportunity for a return on our investment.

Bayless proposes to purchase your leasehold interest for \$100.00 per net mineral acre or a total of \$1,360.80. An assignment of such leasehold would be: 1) limited from the base of the Pictured Cliffs formation to the base of the Dakota formation, 2) subject to existing leasehold burdens of record, and 3) subject to approval of form by Bayless.

The rig availability in the San Juan Basin is limited, but it is expected that a rig will become available in the near future. Therefore, we ask for your early review and response to our request for support in the drilling of this Well.

If you are agreeable to the above proposal, please sign in the space provided herein below and return one copy to my attention by FAX at (505) 326-6911. Upon receipt of an executed copy of this letter I will complete appropriate assignments for your execution. Should you have any questions, I can be contacted at (505) 564-7806.

Yours truly,

Paul Hall, CPL/ESA
Land Manager

The above agreed to and accepted this _____ day of August, 2000.

HALL

By: _____
Name: _____
Title: _____

ROBERT L. BAYLESS, PRODUCER LLC

AUTHORITY FOR EXPENDITURE

Hun - Nop - Pi	WELL NUMBER: 2	LOCATION: NE 1/4 Section 19-T26N-R8W	
Basin Dakota	COUNTY: San Juan	STATE: New Mexico	
Gas	TOTAL DEPTH: 6650	DATE: 8/2/00	
Robert L. Bayless	PREPARED BY: pmb	FILE: c:\msoffice\excellaf\HunNopPi#2.xls	

	DRY HOLE	COMPLETED
INTANGIBLES		
3-04 PERMITTING (STAKING,DAMAGES,ARCHAEOLOGY,PAPERWORK)	-	\$5,000
3-06 DIRTWORK (LOCATION,PITS,ROADS)	-	4,000
3-08 DRILLING FOOTAGE: 6650 FEET @ \$21.00 /FOOT -	139,850	139,850
3-08 DRILLING DAYWORK: 2 DAYS @ \$5,800.00 /DAY -	11,600	11,600
3-26 CEMENTING SURFACE: -	3,000	3,000
3-65 CEMENTING PLUGGING: -	4,000	4,000
3-60 LOGGING PRODUCTION: -	6,500	6,500
3-18 MUD AND MATERIALS	-	5,000
3-09 DRILL BITS	-	0
3-15 WATER & WATER HAULING	-	3,500
3-61 WELL TESTING (DST,CORING,ETC)	-	0
3-63 WELL TESTING (MUD LOGGING & WELLSITE GEOLOGIST)	-	1,000
3-53 SUPERVISION (ENG,GEO,LEGAL) 10 DAYS @ \$400.00 /DAY -	4,000	4,000
3-27 TRUCKING	-	1,000
3-11 MISC. LABOR	-	2,500
3-67 MISC. INTANGIBLES	-	2,000
3-57 ADMINISTRATIVE OVERHEAD 10 DAYS @ \$300.00 /DAY -	3,000	3,000
CONTINGENCY 5 % -	9,788	9,588
TOTAL DRILLING INTANGIBLES:	\$205,638	\$201,338

INTANGIBLES		
3-22 SURFACE CASING 250 FEET TYPE: 8 5/8" 24.0 #/ft @ \$9.80 /FOOT -	\$2,450	\$2,450
4-24 WELLHEAD EQUIPMENT (WELLHEADS,VALVES,FITTINGS,ETC)	750	750
CONTINGENCY 5 % -	160	160
TOTAL DRILLING TANGIBLES:	\$3,360	\$3,360

INTANGIBLES		
4-21 CASING CREW PRODUCTION: -	-	\$2,500
4-26 CEMENTING PRODUCTION: -	-	9,500
4-08 COMPLETION UNIT 7 DAYS @ \$2,100.00 /DAY -	-	14,700
4-60 WIRELINE (PERFORATING AND LOGGING)	-	8,000
4-62 STIMULATION (ACIDIZING AND FRACTURING)	-	70,000
5-53 SUPERVISION (ENG,GEO) 7 DAYS @ \$400.00 /DAY -	-	2,800
4-15 WATER (PURCHASE AND HAULING):	-	8,000
5-06 DIRTWORK (LOCATION CLEANUP)	-	2,500
4-27 TRUCKING	-	4,000
4-16 RENTALS	-	2,500
5-11 MISC. LABOR (WELL HOOKUP)	-	10,000
3-67 MISC. INTANGIBLES	-	2,000
5-57 ADMINISTRATIVE OVERHEAD 7 DAYS @ \$300.00 /DAY -	-	2,100
CONTINGENCY 5 % -	-	6,330
TOTAL COMPLETION INTANGIBLES:	\$0	\$144,930

INTANGIBLES		
4-22 LONGSTRING CASING 6650 FEET TYPE: 4 1/2" 11.60 #/ft @ \$6.25 /FOOT -	-	41,563
4-29 TUBING 6650 FEET TYPE: 2 3/8" 4.7 #/ft @ \$2.25 /FOOT -	-	14,963
5-40 VALVES, PIPING, AND FITTINGS	-	8,000
4-24 WELLHEAD EQUIPMENT (WELLHEADS,VALVES,FITTINGS,ETC)	-	2,500
5-39 PIPELINE 0 FEET TYPE: 2 INCH @ \$5.50 /FOOT -	-	0
5-42 METER RUN	-	0
5-33 PRODUCTION UNIT	-	10,000
5-34 DEHYDRATOR	-	10,000
5-37 PRODUCTION TANK	-	5,500
5-38 NOISE ABATEMENT	-	0
5-67 MISC. EQUIPMENT (FENCES,CULVERTS,ETC)	-	3,500
CONTINGENCY 5 % -	-	2,723
TOTAL COMPLETION TANGIBLES:	\$0	\$98,748
TOTAL WELL COST:	\$208,898	\$448,378

	Working Interest	OWNER SHARE	
BY	DATE	DRY HOLE	COMPLETED
ROBERT L. BAYLESS, et al	8/2/00	\$200,015	\$429,311
PRODUCER, LLC		\$8,882	\$10,065

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

7099 3220 0002 8979 2890

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Name (P.) Ms. Eva Whiten
 Street, A HALL ENERGY CO., LLC
 City, Stat Suite 490
 PS Form Oklahoma City, OK 73102

Actions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ms. Eva Whiten
 HALL ENERGY CO., LLC
 101 Park Avenue
 Suite 490
 Oklahoma City, OK 73102

2. Article Number (Copy from service label)

PS Form 3811, July 1999

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)¹ B. Date of Delivery

2000 8-7-00

C. Signature

X *[Signature]*

- Agent
- Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7099 3220 0002 8979 2890
 Hun Nop Pi #2 AFE