

DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 11, 2001

**8:15 A.M. - 2040 South Pacheco
Santa Fe, New Mexico**

Dockets Nos. 2-01 and 3-01 are tentatively set for January 25, 2001 and February 8, 2001. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12539: (REOPENED AND READVERTISED) Application of Maynard Oil Company for simultaneous Dedication in the Wilson-Morrow Gas Pool, Lea County, New Mexico. Applicant seeks authorization to simultaneously dedicate its existing Wilson Deep Unit Well No. 1 (located 2080 feet from the North and West lines - Unit F) and its proposed Wilson Unit Well No. 2 (to be located at a standard location 660 feet from the North and West lines - Unit D) to a standard 320-acre gas spacing unit comprised of the W/2 of Section 13, Township 21 South, Range 34 East. This location is approximately 16 miles west-northwest of Eunice, New Mexico.

CASE 12536: Continued from November 16, 2000, Examiner Hearing.

Application of Concho Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 32, Township 18 South, Range 24 East, and in the following manner: The S $\frac{1}{2}$ to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Antelope Sink-Morrow Gas Pool; and the SW $\frac{1}{4}$ to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Southern Cross 32 State Com. Well No. 1, to be located 1650 feet from the South line and 1980 feet from the West line (Unit K) of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 10 $\frac{1}{2}$ miles southeast of Hope, New Mexico.

CASE 12548: Continued from December 7, 2000, Examiner Hearing.

Application of Concho Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations and pools developed on 320-acre spacing in the S/2 and for all formations and pools developed on 160-acre spacing in the SW/4 of Section 5, Township 22 South, Range 26 East. Said units are to be dedicated to its Rifleman "5" Com Well No. 1 to be drilled as a wildcat well at a standard location 660 feet from the South and West lines of said Section 5 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles West of Carlsbad, New Mexico.

CASE 12565: Application of BTA Oil Producers for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 21 South, Range 34 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Wilson-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing

within that vertical extent; and the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to applicant's 20005 JV-P State "23" Com. Well No. 1, to be drilled at a location 1650 feet from the South line and 1980 feet from the East line of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 21 miles southeast of Halfway, New Mexico.

CASE 12566: **Application of KCS Medallion Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 NE/4 of Section 24, Township 18 South, Range 30 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated North Shugart-Bone Spring Pool. The unit will be dedicated to applicant's Shugart West Fed. 24 Well No. G-2, to be drilled at an orthodox location in the SW/4 NE/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.

CASE 12535: **Continued from December 7, 2000, Examiner Hearing.**

Application of Ocean Energy Resources, Inc. for compulsory pooling and four non-standard oil and gas spacing and proration units, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1-8 of irregular Section 3, Township 16 South, Range 35 East, and in the following manner: Lots 1-8 to form a non-standard 355.80-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Shoe Bar-Atoka Gas Pool and Undesignated North Shoe Bar-Morrow Gas Pool; Lots 3-6 to form a non-standard 177.21-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; Lots 3 and 4 to form a non-standard 97.21-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing within that vertical extent, including the Undesignated South Big Dog-Strawn Pool; and Lot 4 to form a non-standard 48.43-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Townsend-Permo Upper Pennsylvanian Pool. The units are to be dedicated to applicant's Townsend State Com. Well No. 10, to be located at an orthodox location 800 feet from the North line and 660 feet from the West line of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles west-northwest of Lovington, New Mexico.

CASE 12567: **Application of Ocean Energy Resources, Inc. for compulsory pooling and four non-standard oil and gas spacing and proration units, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1-8 of irregular Section 3, Township 16 South, Range 35 East, and in the following manner: Lots 1-8 to form a non-standard 355.80-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Shoe Bar-Atoka Gas