

re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles southwest of Kenna, New Mexico.

CASE 12580: Continued from March 8, 2001, Examiner Hearing.

Application of Pogo Producing Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Section 24, Township 20 South, Range 26 East, in the following manner: All of the section for all pools or formations developed on 640-acre spacing within that vertical extent, including the McMillan-Morrow Gas Pool; the S/2 of the section for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated McMillan-Cisco Gas Pool and the Undesignated Northeast Springs-Strawn Gas Pool; the SE/4 of the section for all pools or formations developed on 160-acre spacing within that vertical extent; and the SE/4 SE/4 of the section for all pools or formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the McMillan State "24" Well No. 1, to be drilled at an orthodox location 660 feet from the South and East lines of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 5½ miles southeast of Seven Rivers, New Mexico.

CASE 12619: **Application of Pogo Producing Company for an unorthodox location, Lea County, New Mexico.** Applicant seeks authorization to directionally drill its WBR Fed. Com. Well No. 5 to the Morrow formation (Undesignated Bootleg Ridge-Morrow Gas Pool) to an unorthodox gas well location 330 feet from the South line and 2270 feet (+50 feet) from the West line of Section 13, Township 22 South, Range 32 East. The S/2 of Section 13 will be dedicated to the well. The surface location of the well is 660 feet from the South line and 2310 feet from the West line, approved by Division Administrative Order NSL-4523. The unit is located approximately 13 miles southeast of the intersection of State Highway 176 and U.S. Highway 62/180.

CASE 12606: Continued from March 8, 2001, Examiner Hearing.

Application of Echo Production, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 27, Township 20 South, Range 21 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Little Box Canyon-Morrow Gas Pool. The unit is to be dedicated to applicant's Little Feat "27" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SE/4 SE/4 of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 18½ miles south-southwest of Hope, New Mexico.

CASE 12620: **Application of Elm Ridge Resources, Inc. for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool underlying the N/2 of Section 24, Township 26 North, Range 13 West, to form a standard

DOCKET: EXAMINER HEARING - THURSDAY – March 22, 2001

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 11-01 and 12-01 are tentatively set for April 5, 2001 and April 19, 2001. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12616: **Application of Magnum Hunter Production, Inc. for compulsory pooling and a non-standard spacing and proration unit, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 equivalent of Irregular Section 6, Township 18 South, Range 31 East, New Mexico, forming a non-standard 295.19-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, including the North Shugart-Morrow Gas Pool. This unit is to be dedicated to its Neste Kenwood Federal "6" Well No. 1 which will be located at a standard location in Unit C of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Gruy Petroleum Management Company as the operator of the well and a charge for risk involved in this well. This unit is located approximately 5 miles southeast of Loco Hills, New Mexico.

CASE 12617: **Application of Lewis B. Burleson, Inc. to rescind Order R-676, for a plugging order and for approval of a 160-acre non-standard gas proration and spacing unit, Lea County, New Mexico.** Applicant seeks an order rescinding Order R-676; requiring David H. Arrington Oil & Gas, Inc. to properly plug its Cooper G Well No. 1 (Unit K) of Section 11, Township 24 South, Range 36 East; and to dedicate the Lewis B. Burleson, Inc.'s Cooper G. Well No. 1 (Unit N) to a 160-acre non-standard gas proration and spacing unit consisting of the SW/4 of Section 11, Township 24 South, Range 36 East, Jalmat Gas Pool.

CASE 12579: **Continued from February 22, 2001, Examiner Hearing.**

Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 22, Township 21 South, Range 26 East, in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Avalon-Wolfcamp Gas Pool, Undesignated Avalon-Upper Pennsylvanian Gas Pool, Undesignated Avalon-Strawn Gas Pool, Undesignated Crozier Bluff-Atoka Gas Pool, and Undesignated Avalon-Morrow Gas Pool; and the NE/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Carlsbad 22 "H" Fee Com. Well No. 2, located 1350 feet from the North line and 660 feet from the East line (Unit H) of Section 22. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in re-entering and completing the well. The units are located approximately 4 miles northwest of Carlsbad, New Mexico.

CASE 12618: **Application of Primero Operating, Inc. for compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the SW/4 of Section 5, Township 8 South, Range 30 East, to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent, including but not limited to the Undesignated West Cato-San Andres Gas Pool. The unit is to be dedicated to applicant's Jennings Com. Well No. 1, to be re-entered at a location 660 feet from the South and West lines of Section 5. Also to be considered will be the cost of