

SEP 23 1999

Form C-103
Revised 1-1-89State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-05978 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)7. Lease Name or Unit Agreement Name
Bertha J. Barber

| | |
|--|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 8. Well No. 12 |
| 2. Name of Operator Cross Timbers Operating Company | 9. Pool name or Wildcat Monument Abo |
| 3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705 | |
| 4. Well Location Unit Letter <u>A</u> <u>330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3557' GR | |

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| FORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | |
| OTHER: Reconn in Tubb <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU compl unit. Set RBP @ +6,475'. PUH & set pkr @ +6440'. Press test RBP to 1,500 psig. Unset pkr & POH w/pkr & tbg. Perf Tubb w/3-3/8" csg gun @ 6,424-6,419', 6,412'-6410', 6,389-6,378' & 6,367'-6,364' w/1 JSPF (25 holes). RIH w/treating pkr, SN & 2-3/8" J-55 production tbg to 6,400'. Spot 2 bbls 15% NEFE HCl across perfs. PUH & set pkr @ +6,325'. Breakdown & EIR into Tubb perfs fr/6,424'-6,364' w/15% NEFE HCl. Acidize Tubb perfs fr/6,424-6,364' w/2,350 gals 15% NEFE HCl & 38 - 7/8" 1.3 SG ball sealers. Swab test Tubb. RIH w/tbg, TAC, rods & pump. RWTP. RDMO PU.

BEFORE THE
OIL CONSERVATION COMMISSION
Case No. 12605 Denovo Exhibit No. 3
Submitted By:
Sapient Energy Corp.
Hearing Date: November 6, 2001

I certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin L. Steed TITLE Operations Engineer DATE 8/10/99
OR PRINT NAME Darrin L. Steed TELEPHONE NO. 915/682-8873

(This space for State Use)

Not Signed By

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