

SEP 23 1999

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-05978

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name
Bertha J. Barber

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
12

2. Name of Operator
Cross Timbers Operating Company

9. Pool name or Wildcat
Monument Abo

3. Address of Operator
3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location
Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line
Section 7 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3557' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Reempl in Tubb <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU compl unit. Set RBP @ +6,475'. PUH & set pkr @ +6440'. Press test RBP to 1,500 psig. Unset pkr & POH w/pkr & tbq. Perf Tubb w/3-3/8" csg gun @ 6,424-6,419', 6,412'-6410', 6,389-6,378' & 6,367'-6,364' w/1 JSPF (25 holes). RIH w/treating pkr, SN & 2-3/8" J-55 production tbq to 6,400'. Spot 2 bbls 15% NEFE HCl across perfs. PUH & set pkr @ +6,325'. Breakdown & EIR into Tubb perfs fr/6,424'-6,364' w/15% NEFE HCl. Acidize Tubb perfs fr/6,424-6,364' w/2,350 gals 15% NEFE HCl & 38 - 7/8" 1.3 SG ball sealers. Swab test Tubb. RIH w/tbq, TAC, rods & pump. RWTP. RDMO PU.

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 12587 Exhibit No. 3
Submitted By:
Sapient Energy Corp.
Hearing Date: March 1, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin L. Steed TITLE Operations Engineer DATE 8/10/99

NAME OR PRINT NAME Darrin L. Steed TELEPHONE NO. 915/682-8873

(This space for State Use)

Digitally Signed By
Paul Kautz

SEP 20 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: