

District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

D III
 10000 Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-025-34948

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Grama Ridge East 34 State

2. Name of Operator
 Nearburg Producing Company

8. Well No.
 1

3. Address of Operator
 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat
 Grama Ridge Morrow;East

4. Well Location
 Unit Letter H : 1548 Feet From The North Line and 990 Feet From The East Line

Section 34 Township 21S Range 34E NMPM Lea County

10. Date Spudded 03/07/00 11. Date T.D. Reached 04/28/00 12. Date Compl. (Ready to Prod.) 06/09/00 13. Elevations (DF & RKB, RT, GR, etc.) 3689' GL 3706' KB 14. Elev. Casinghead

15. Total Depth 13,500' 16. Plug Back T.D. 13,412' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 13,134' - 13,156' (Morrow) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/CNL/LDT/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

PIPE SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1296'	17-1/2"	872 sx	NA
9-5/8"	36 & 40#	5763'	12-1/4"	1903 sx	NA
7"	23, 26 & 29#	11250'	8-3/4"	180 sx	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,018'	13,500'	350 sx		2-3/8		13,055'	

26. Perforation record (interval, size, and number)
 13,134' - 13,156' 5 JSPF (110 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 13,134' - 13,156' AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 06/09/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 06/16/00 Hours Tested 24 Choke Size 9/64" Prod'n For Test Period Oil - BbL. 20 Gas - MCF 1239 Water - BbL. 0 Gas - Oil Ratio 61950:1

Flow Tubing Press. 5000 Casing Pressure - Calculated 24-Hour Rate Oil - BbL. 20 Gas - MCF 1239 Water - BbL. 0 Oil Gravity - API - (Corr.) 52.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
 C-1111 Deviations and Logs

31. I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 06/27/00

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